

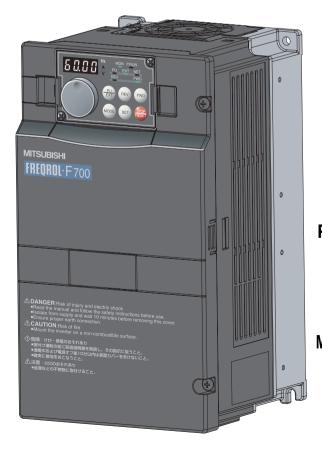




# **INSTRUCTION MANUAL (Applied)**

# FR-F720-0.75K to 110K FR-F740-0.75K to 560K

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WIRING 2



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**SPECIFICATIONS** 

Thank you for choosing this Mitsubishi Inverter.

This Instruction Manual (applied) provides instructions for advanced use of the FR-F700 series inverters.

Incorrect handling might cause an unexpected fault. Before using the inverter, always read this instruction manual and the instruction manual (basic) [IB-0600176ENG] packed with the product carefully to use the equipment to its optimum.

#### This section is specifically about safety matters

Do not attempt to install, operate, maintain or inspect the inverter until you have read through Instruction Manual (Basic) and appended documents carefully and can use the equipment correctly. Do not use the inverter until you have a full knowledge of the equipment, safety information and instructions. In this Instruction Manual, the safety instruction levels are classified into "WARNING" and "CAUTION".

#### **<b>∆WARNING**

Incorrect handling may cause hazardous conditions, resulting in death or severe injury.

#### **⚠CAUTION**

Incorrect handling may cause hazardous conditions, resulting in medium or slight injury, or may cause only material damage.

The <u>ACAUTION</u> level may even lead to a serious consequence according to conditions. Both instruction levels must be followed because these are important to personal safety.

#### 1. Electric Shock Prevention

#### **<b><u>M</u>WARNING**

- While power is ON or when the inverter is running, do not open the front cover. Otherwise you may get an electric shock.
- Do not run the inverter with the front cover or wiring cover removed.
  - Otherwise you may access the exposed high-voltage terminals or the charging part of the circuitry and get an electric shock.
- Even if power is off, do not remove the front cover except for wiring or periodic inspection. You may access the charged inverter circuits and get an electric shock.
- Before wiring, inspection or switching EMC filter ON/OFF connector, power must be switched OFF. To confirm that, LED indication of the operation panel must be checked. (It must be OFF.) Any person who is involved in wiring, inspection or switching EMC filter ON/OFF connector shall wait for at least 10 minutes after the power supply has been switched OFF and check that there are no residual voltage using a tester or the like. The capacitor is charged with high voltage for some time after power OFF, and it is dangerous.
- This inverter must be earthed (grounded). Earthing (grounding) must conform to the requirements of national and local safety regulations and electrical code (NEC section 250, IEC 536 class 1 and other applicable standards).
  - A neutral-point earthed (grounded) power supply for 400V class inverter in compliance with EN standard must be used.
- Any person who is involved in wiring or inspection of this equipment shall be fully competent to do the work.
- The inverter must be installed before wiring. Otherwise you
  may get an electric shock or be injured.
- Setting dial and key operations must be performed with dry hands to prevent an electric shock. Otherwise you may get an electric shock.
- Do not subject the cables to scratches, excessive stress, heavy loads or pinching. Otherwise you may get an electric shock.
- Do not replace the cooling fan while power is on. It is dangerous to replace the cooling fan while power is on.
- Do not touch the printed circuit board with wet hands. You may get an electric shock.
- When measuring the main circuit capacitor capacity (Pr. 259
   Main circuit capacitor life measuring = "1"), the DC voltage is
   applied to the motor for 1s at powering off. Never touch the
   motor terminal, etc. right after powering off to prevent an
   electric shock.

#### 2. Fire Prevention

#### **ACAUTION**

- Inverter must be installed on a nonflammable wall without holes (so that nobody touches the inverter heatsink on the rear side, etc.). Mounting it to or near flammable material can cause a fire
- If the inverter has become faulty, the inverter power must be switched OFF. A continuous flow of large current could cause a fire
- Do not connect a resistor directly to the DC terminals P/+ and N/-. Doing so could cause a fire.

#### 3. Injury Prevention

#### **ACAUTION**

- The voltage applied to each terminal must be the ones specified in the Instruction Manual. Otherwise burst, damage, etc. may occur.
- The cables must be connected to the correct terminals.
   Otherwise burst, damage, etc. may occur.
- Polarity must be correct. Otherwise burst, damage, etc. may occur.
- While power is ON or for some time after power-OFF, do not touch the inverter since the inverter will be extremely hot. Doing so can cause burns.

#### 4. Additional Instructions

Also the following points must be noted to prevent an accidental failure, injury, electric shock, etc.

#### (1) Transportation and installation

#### **⚠CAUTION**

- The product must be transported in correct method that corresponds to the weight. Failure to do so may lead to injuries.
- Do not stack the boxes containing inverters higher than the number recommended.
- The product must be installed to the position where withstands the weight of the product according to the information in the Instruction Manual.
- Do not install or operate the inverter if it is damaged or has parts missing. This can result in breakdowns.
- When carrying the inverter, do not hold it by the front cover or setting dial; it may fall off or fail.
- Do not stand or rest heavy objects on the product.
- The inverter mounting orientation must be correct.
- Foreign conductive bodies must be prevented to enter the inverter. That includes screws and metal fragments or other flammable substance such as oil.
- As the inverter is a precision instrument, do not drop or subject it to impact.
- The inverter must be used under the following environment:
   Otherwise the inverter may be damaged.

nment	Surrounding air temperature	-10°C to +50°C (non-freezing)	
	Ambient humidity	90% RH or less (non-condensing)	
	Storage temperature	-20°C to +65°C *1	
	Atmosphere	Indoors (free from corrosive gas, flammable gas, oil mist, dust and dirt)	
		Maximum 1000m above sea level for	
В	Altitude, vibration	standard operation. 5.9m/s <sup>2</sup> or less at 10 to 55Hz (directions of X, Y, Z axes) *2	

- \*1 Temperature applicable for a short time, e.g. in transit.
- \*2 2.9m/s<sup>2</sup> or less for the 185K or more.

#### (2) Wiring **ACAUTION**

- Do not install a power factor correction capacitor, surge suppressor or capacitor type filter on the inverter output side.
   These devices on the inverter output side may be overheated or burn out.
- The connection orientation of the output cables U, V, W to the motor affects the rotation direction of the motor.

#### 

 Before starting operation, each parameter must be confirmed and adjusted. A failure to do so may cause some machines to make unexpected motions.

#### (4) Operation **AWARNING**

- Any person must stay away from the equipment when the retry function is set as it will restart suddenly after trip.
- Since pressing key may not stop output depending on the function setting status, separate circuit and switch that make an emergency stop (power OFF, mechanical brake operation for emergency stop, etc.) must be provided.
- OFF status of the start signal must be confirmed before resetting the inverter fault. Resetting inverter alarm with the start signal ON restarts the motor suddenly.
- The inverter must be used for three-phase induction motors.
   Connection of any other electrical equipment to the inverter output may damage the equipment.
- · Do not modify the equipment.
- Do not perform parts removal which is not instructed in this manual. Doing so may lead to fault or damage of the inverter.

#### **⚠CAUTION**

- The electronic thermal relay function does not guarantee protection of the motor from overheating. It is recommended to install both an external thermal and PTC thermistor for overheat protection.
- Do not use a magnetic contactor on the inverter input for frequent starting/stopping of the inverter. Otherwise the life of the inverter decreases.
- The effect of electromagnetic interference must be reduced by using a noise filter or by other means. Otherwise nearby electronic equipment may be affected.
- Appropriate measures must be taken to suppress harmonics.
   Otherwise power supply harmonics from the inverter may heat/damage the power factor correction capacitor and generator.
- When driving a 400V class motor by the inverter, the motor must be an insulation-enhanced motor or measures must be taken to suppress surge voltage. Surge voltage attributable to the wiring constants may occur at the motor terminals, deteriorating the insulation of the motor.
- When parameter clear or all parameter clear is performed, the required parameters must be set again before starting operations because all parameters return to the initial value.
- The inverter can be easily set for high-speed operation. Before changing its setting, the performances of the motor and machine must be fully examined.
- Stop status cannot be hold by the inverter's brake function. In addition to the inverter's brake function, a holding device must be installed to ensure safety.
- Before running an inverter which had been stored for a long period, inspection and test operation must be performed.
- For prevention of damage due to static electricity, nearby metal must be touched before touching this product to eliminate static electricity from your body.

#### (5) Emergency stop **ACAUTION**

- A safety backup such as an emergency brake must be provided to prevent hazardous condition to the machine and equipment in case of inverter failure.
- When the breaker on the inverter input side trips, the wiring must be checked for fault (short circuit), and internal parts of the inverter for a damage, etc. The cause of the trip must be identified and removed before turning ON the power of the breaker.
- When any protective function is activated, appropriate corrective action must be taken, and the inverter must be reset before resuming operation.

#### (6) Maintenance, inspection and parts replacement **A** CAUTION

 Do not carry out a megger (insulation resistance) test on the control circuit of the inverter. It will cause a failure.

#### (7) Disposing of the inverter

#### **ACAUTION**

The inverter must be treated as industrial waste.

#### General instructions

Many of the diagrams and drawings in this Instruction Manual show the inverter without a cover or partially open for explanation. Never operate the inverter in this manner. The cover must be always reinstalled and the instruction in this Instruction Manual must be followed when operating the inverter.

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# OUTLINE

This chapter describes the basic "OUTLINE" for use of this product.

Always read the instructions before using the equipment.

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<abbreviations></abbreviations>	
DU	Operation panel (FR-DU07)
PU	Operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07)
Inverter	Mitsubishi inverter FR-F700 series
FR-F700	Mitsubishi inverter FR-F700 series
Pr	Parameter Number
PU operation	Operation using the PU (FR-DU07/FR-PU04/FR-PU07).
External operation	Operation using the control circuit signals
Combined operation	Combined operation using the PU (FR-DU07/FR-PU04/FR-PU07) and external operation.
Mitsubishi standard motor	SF-JR
Mitsubishi constant-torque motor	:.SF-HRCA
<trademarks></trademarks>	
<ul> <li>Microsoft and Visual C++ a United States and/or other</li> </ul>	are registered trademarks of Microsoft Corporation in the countries.

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- DeviceNetTM is a registered trademark of ODVA (Open DeviceNet Vender Association, Inc.).
- Other company and product names herein are the trademarks and registered trademarks of their respective owners.

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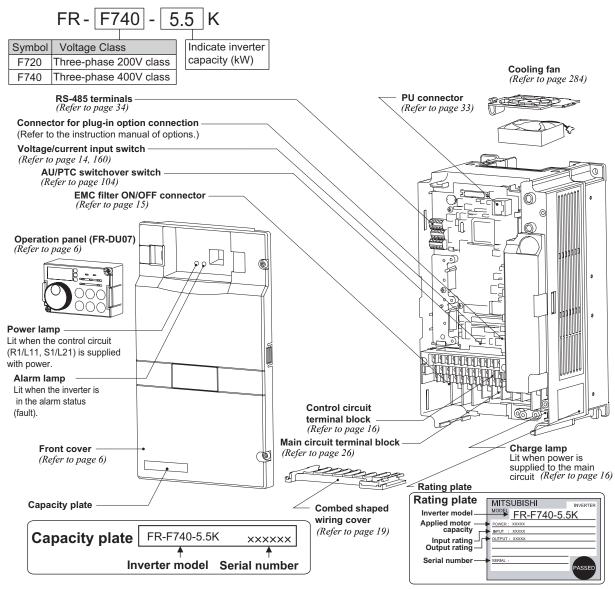
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#### 1.1 Product checking and parts identification

Unpack the inverter and check the capacity plate on the front cover and the rating plate on the inverter side face to ensure that the product agrees with your order and the inverter is intact.

#### Inverter Model



#### Accessory

· Fan cover fixing screws (30K or less) (Refer to the Instruction Manual (basic))

, ,		' //	
	Capacity	Screw Size (mm)	Number
	2.2K to 5.5K	M3 × 35	1
200V	7.5K to 15K	M4 × 40	2
20	18.5K to 30K	M4 × 50	1
_	3.7K, 5.5K	M3 × 35	1
400V	7.5K to 18.5K	M4 × 40	2
4	22K, 30K	M4 × 50	1

- · DC reactor supplied (75K or more)
- · Eyebolt for hanging the inverter (37K to 315K)

Capacity	Eyebolt Size	Number
37K	M8	2
45K to 160K	M10	2
185K to 315K	M12	2



#### Harmonic suppression guideline

All models of General-purpose inverters used by specific consumers are covered by "Harmonic suppression guideline for consumers who receive high voltage or special high voltage". ( For further details, refer to page 49.)

#### **Inverter and peripheral devices**



#### Three-phase AC power supply

Use within the permissible power supply specifications of the inverter. (Refer to page 294)



#### Moulded case circuit breaker (MCCB) or earth leakage circuit breaker (ELB), fuse

The breaker must be selected carefully since an in-rush current flows in the inverter at power on.

(Refer to page 4)



#### Magnetic contactor(MC)

Install the magnetic contactor to ensure safety. Do not use this magnetic contactor to start and stop the inverter.

Doing so will cause the inverter life to be shorten. (Refer to page 4)

#### Reactor (FR-HAL, FR-HEL)

Reactors (option) should be used when power harmonics measures are taken, the power factor is to be improved or the inverter is installed near a large power supply system (1000kVA or more). The inverter may be damaged if you do not use reactors. Select the reactor according to the model. For the 55K or less, remove the jumpers across terminals P/+-P1 to connect to the DC reactor. (Refer topage 4.)







has a built-in com mode choke



Power regeneration

common converter

Power regeneration

converter (MT-RC\*2)

Greater braking capability

Install this as required.

(FR-CV\*1)

is obtained

\*1 Compatible with the 55K or less. \*2 Compatible with the 75K or more

DC reactor (FR-HEL) For the 75K or more, a DC reactor is supplied. Always install the reactor

#### Programmable controller



#### RS-485 terminal block

The inverter can be connected with computers such as programmable controller.

It supports Mitsubishi inverter protocol and Modbus-RTU (binary) protocol.

#### Inverter (FR-F700)

The life of the inverter is influenced by surrounding air temperature. The surrounding air temperature should be as low as possible within the permissible range. Especially when mounting the inverter inside an enclosure, take cautions of the surrounding air temperature. (Refer to page 10)

Wrong wiring might lead to damage of the inverter. The control signal lines must be kept fully away from the main circuit to protect them from

noise.(Refer to page 14)
Refer to page 15 for the built-in EMC filter.



(Ground)

**EMC** filter (ferrite core) (FR-BSF01, FR-BLF) Install an EMC filter (ferrite

core) to reduce the electromagnetic noise generated from the inverter. Effective in the range from about 1MHz to 10MHz. A wire should be wound four



#### Devices connected to the output

Do not install a power factor correction capacitor, surge suppressor or EMC filter (capacitor) on the output side of the inverter.

When installing a moulded case circuit breaker on the output side of the inverter, contact each manufacturer for selection of the moulded case circuit breaker.

#### Earth (Ground)

To prevent an electric shock, always earth (ground) the motor and inverter.



Do not install a power factor correction capacitor, surge suppressor or capacitor type filter on the inverter output side. This will cause the inverter to trip or the capacitor, and surge suppressor to be damaged. If any of the above devices are connected, immediately remove them.

Resistor unit

(FR-BR\*1, MT-BR5\*2)

The regeneration braking

Install this as required

capability of the inverter can be

Brake unit (FR-BU2, FR-BU\*1, MT-BU5\*2)

Electromagnetic wave interference

High power factor

(FR-HC\*1, MT-HC\*2)

Power supply harmonics

Install this as required.

can be greatly suppressed.

converter

- The input/output (main circuit) of the inverter includes high frequency components, which may interfere with the communication devices (such as AM radios) used near the inverter. In this case, set the EMC filter valid to minimize interference.
- Refer to the instruction manual of each option and peripheral devices for details of peripheral devices.



#### 1.2.1 Peripheral devices

Check the inverter model of the inverter you purchased. Appropriate peripheral devices must be selected according to the capacity. Refer to the following list and prepare appropriate peripheral devices:

#### 200V class

Motor Output (kW)	Applicable Inverter Model	Breaker \$	Selection*2	Input Side Magnetic Contactor∗₃		
*1	, , , , , , , , , , , , , , , , , , ,	Without reactor connection		Without reactor connection	With reactor connection	
0.75	FR-F720-0.75K	30AF 10A	30AF 10A	S-N10	S-N10	
1.5	FR-F720-1.5K	30AF 15A	30AF 15A	S-N10	S-N10	
2.2	FR-F720-2.2K	30AF 20A	30AF 15A	S-N10	S-N10	
3.7	FR-F720-3.7K	30AF 30A	30AF 30A	S-N20, S-N21	S-N10	
5.5	FR-F720-5.5K	50AF 50A	50AF 40A	S-N25	S-N20, S-N21	
7.5	FR-F720-7.5K	100AF 60A	50AF 50A	S-N25	S-N25	
11	FR-F720-11K	100AF 75A	100AF 75A	S-N35	S-N35	
15	FR-F720-15K	225AF 125A	100AF 100A	S-N50	S-N50	
18.5	FR-F720-18.5K	225AF 150A	225AF 125A	S-N65	S-N50	
22	FR-F720-22K	225AF 175A	225AF 150A	S-N80	S-N65	
30	FR-F720-30K	225AF 225A	225AF 175A	S-N95	S-N80	
37	FR-F720-37K	400AF 250A	225AF 225A	S-N150	S-N125	
45	FR-F720-45K	400AF 300A	400AF 300A	S-N180	S-N150	
55	FR-F720-55K	400AF 400A	400AF 350A	S-N220	S-N180	
75	FR-F720-75K	_	400AF 400A	_	S-N300	
90	FR-F720-90K	_	400AF 400A	_	S-N300	
110	FR-F720-110K	_	600AF 500A	_	S-N400	

<sup>\*1</sup> Selections for use of the Mitsubishi 4-pole standard motor with power supply voltage of 200VAC 50Hz.

For using commercial-power supply operation, select a breaker with capacity which allows the motor to be directly power supplied.



For the use in the United States or Canada, provide the appropriate UL and cUL listed Class RK5 or Class L type fuse or UL 489 molded case circuit breaker (MCCB) that is suitable for branch circuit protection. (Refer to the Instruction Manual (basic).)

Magnetic contactor is selected based on the AC-1 class. The electrical durability of magnetic contactor is 500,000 times. When the magnetic contactor is used for emergency stop during motor driving, the electrical durability is 25 times.

When using the MC for emergency stop during motor driving or using on the motor side during commercial-power supply operation, select the MC with class AC-3 rated current for the motor rated current.

#### CAUTION =

- · When the inverter capacity is larger than the motor capacity, select an MCCB and a magnetic contactor according to the inverter model and cable and reactor according to the motor output.
- When the breaker on the inverter primary side trips, check for the wiring fault (short circuit), damage to internal parts of the inverter, etc. Identify the cause of the trip, then remove the cause and power on the breaker.

<sup>\*2</sup> Select the MCCB according to the power supply capacity. Install one MCCB per inverter.

#### 400V class

Motor Output	Applicable Inverter Model	Breaker \$	Selection*2	Input Side Magnetic Contactor∗₃			
( <b>kW</b> ) *1	Applicable inverter incues	Without reactor connection	With reactor connection	Without reactor connection	With reactor connection		
0.75	FR-F740-0.75K	30AF 5A	30AF 5A	S-N10	S-N10		
1.5	FR-F740-1.5K	30AF 10A	30AF 10A	S-N10	S-N10		
2.2	FR-F740-2.2K	30AF 10A	30AF 10A	S-N10	S-N10		
3.7	FR-F740-3.7K	30AF 20A	30AF 15A	S-N10	S-N10		
5.5	FR-F740-5.5K	30AF 30A	30AF 20A	S-N20, S-N21	S-N11, S-N12		
7.5	FR-F740-7.5K	30AF 30A	30AF 30A	S-N20, S-N21	S-N20, S-N21		
11	FR-F740-11K	50AF 50A	50AF 40A	S-N20, S-N21	S-N20, S-N21		
15	FR-F740-15K	100AF 60A	50AF 50A	S-N25	S-N20, S-N21		
18.5	FR-F740-18.5K	100AF 75A	100AF 60A	S-N25	S-N25		
22	FR-F740-22K	100AF 100A	100AF 75A	S-N35	S-N25		
30	FR-F740-30K	225AF 125A	100AF 100A	S-N50	S-N50		
37	FR-F740-37K	225AF 150A	225AF 125A	S-N65	S-N50		
45	FR-F740-45K	225AF 175A	225AF 150A	S-N80	S-N65		
55	FR-F740-55K	225AF 200A	225AF 175A	S-N80	S-N80		
75	FR-F740-75K		225AF 225A		S-N95		
90	FR-F740-90K		225AF 225A		S-N150		
110	FR-F740-110K	_	225AF 225A	_	S-N180		
132	FR-F740-132K	_	400AF 400A	_	S-N220		
150	FR-F740-160K	_	400AF 400A	_	S-N300		
160	FR-F740-160K	_	400AF 400A	_	S-N300		
185	FR-F740-185K	_	400AF 400A	_	S-N300		
220	FR-F740-220K	_	600AF 500A	_	S-N400		
250	FR-F740-250K	_	600AF 600A	_	S-N600		
280	FR-F740-280K		600AF 600A		S-N600		
315	FR-F740-315K	_	800AF 700A	_	S-N600		
355	FR-F740-355K	_	800AF 800A	_	S-N600		
400	FR-F740-400K	_	1000AF 900A	_	S-N800		
450	FR-F740-450K	_	1000AF 1000A	_	1000A Rated product		
500	FR-F740-500K	_	1200AF 1200A		1000A Rated product		
560	FR-F740-560K	_	1600AF 1500A		1200A Rated product		

\*1 Selections for use of the Mitsubishi 4-pole standard motor with power supply voltage of 400VAC 50Hz.

Install one MCCB per inverter.

For using commercial-power supply operation, select a breaker with capacity which allows the motor to be directly power supplied.

For the use in the United States or Canada, provide the appropriate UL and cUL listed Class RK5 or Class L type fuse or UL 489 molded case circuit breaker (MCCB) that is suitable for branch circuit protection. (Refer to the Instruction Manual (basic).)

Magnetic contactor is selected based on the AC-1 class. The electrical durability of magnetic contactor is 500,000 times. When the magnetic contactor is used for emergency stop during motor driving, the electrical durability is 25 times.

When using the MC for emergency stop during motor driving or using on the motor side during commercial-power supply operation, select the MC with class AC-3 rated current for the motor rated current.

#### CAUTION =

- · When the inverter capacity is larger than the motor capacity, select an MCCB and a magnetic contactor according to the inverter model and cable and reactor according to the motor output.
- · When the breaker on the inverter primary side trips, check for the wiring fault (short circuit), damage to internal parts of the inverter, etc. Identify the cause of the trip, then remove the cause and power on the breaker.

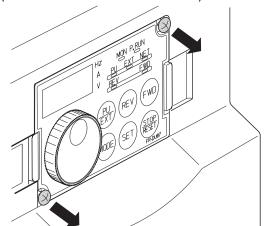
<sup>\*2</sup> Select the MCCB according to the power supply capacity.



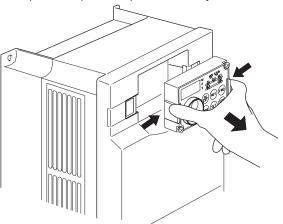
#### 1.3 Method of removal and reinstallation of the front cover

#### •Removal of the operation panel

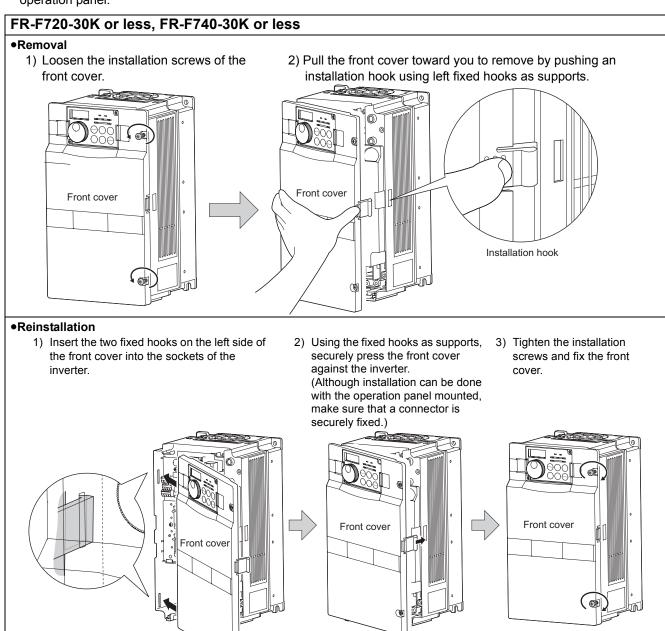
1) Loosen the two screws on the operation panel. (These screws cannot be removed.)



2) Push the left and right hooks of the operation panel and pull the operation panel toward you to remove.



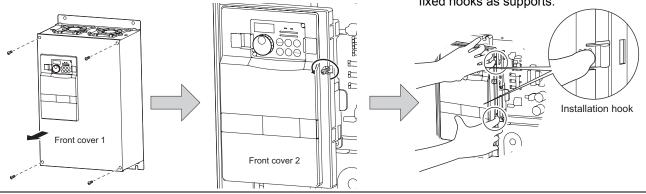
When reinstalling the operation panel, insert it straight to reinstall securely and tighten the fixed screws of the operation panel.



#### FR-F720-37K or more, FR-F740-37K or more

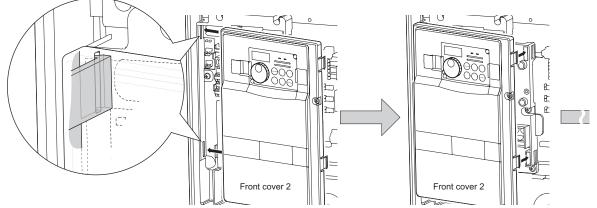
#### Removal

- 1) Remove installation screws on the front cover 1 to remove the front cover 1.
- 2) Loosen the installation screws of the front cover 2.
- Pull the front cover 2 toward you to remove by pushing an installation hook on the right side using left fixed hooks as supports.

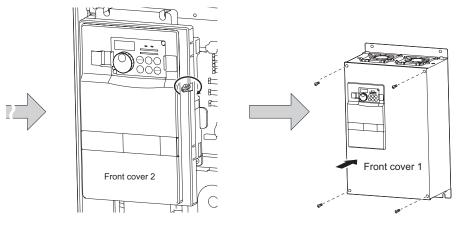


#### Reinstallation

- Insert the two fixed hooks on the left side of the front cover 2 into the sockets of the inverter.
- Using the fixed hooks as supports, securely press the front cover 2 against the inverter. (Although installation can be done with the operation panel mounted, make sure that a connector is securely fixed.)



- 3) Fix the front cover 2 with the installation screws.
- 4) Fix the front cover 1 with the installation screws.



#### REMARKS

For the FR-F740-185K or more, the front cover 1 is separated into two parts.

#### CALITION

- . Fully make sure that the front cover has been reinstalled securely. Always tighten the installation screws of the front cover.
- 2. The same serial number is printed on the capacity plate of the front cover and the rating plate of the inverter. Before reinstalling the front cover, check the serial numbers to ensure that the cover removed is reinstalled to the inverter from where it was removed.



#### 1.4 Installation of the inverter and enclosure design

When an inverter enclosure is to be designed and manufactured, heat generated by contained equipment, etc., the environment of an operating place, and others must be fully considered to determine the enclosure structure, size and equipment layout. The inverter unit uses many semiconductor devices. To ensure higher reliability and long period of operation, operate the inverter in the ambient environment that completely satisfies the equipment specifications.

#### 1.4.1 Inverter installation environment

As the inverter installation environment should satisfy the standard specifications indicated in the following table, operation in any place that does not meet these conditions not only deteriorates the performance and life of the inverter, but also causes a failure. Refer to the following points and take adequate measures.

#### **Environmental standard specifications of inverter**

Item	Description
Surrounding air temperature	-10 to +50°C (non-freezing)
Ambient humidity	90% RH maximum (non-condensing)
Atmosphere	Free from corrosive and explosive gases, dust and dirt
Maximum Altitude	1,000m or less
Vibration	5.9m/s <sup>2</sup> or less at 10 to 55Hz (directions of X, Y, Z axes) 1

<sup>\*1 2.9</sup>m/s<sup>2</sup> or less for the 185K or more.

#### (1) Temperature

The permissible surrounding air temperature of the inverter is between -10°C and +50°C. Always operate the inverter within this temperature range. Operation outside this range will considerably shorten the service lives of the semiconductors, parts, capacitors and others. Take the following measures so that the surrounding air temperature of the inverter falls within the specified range.

#### 1) Measures against high temperature

- Use a forced ventilation system or similar cooling system. (Refer to page 10.)
- Install the enclosure in an air-conditioned electrical chamber.
- · Block direct sunlight.
- Provide a shield or similar plate to avoid direct exposure to the radiated heat and wind of a heat source.
- Ventilate the area around the enclosure well.

#### 2) Measures against low temperature

- Provide a space heater in the enclosure.
- Do not power off the inverter. (Keep the start signal of the inverter off.)

#### 3) Sudden temperature changes

- · Select an installation place where temperature does not change suddenly.
- Avoid installing the inverter near the air outlet of an air conditioner.
- · If temperature changes are caused by opening/closing of a door, install the inverter away from the door.

#### (2) Humidity

Normally operate the inverter within the 45 to 90% range of the ambient humidity. Too high humidity will pose problems of reduced insulation and metal corrosion. On the other hand, too low humidity may produce a spatial electrical breakdown. The insulation distance specified in JEM1103 "Control Equipment Insulator" is defined as humidity 45 to 85%.

#### 1) Measures against high humidity

- Make the enclosure enclosed, and provide it with a hygroscopic agent.
- Take dry air into the enclosure from outside.
- · Provide a space heater in the enclosure.

#### 2) Measures against low humidity

What is important in fitting or inspection of the unit in this status is to discharge your body (static electricity) beforehand and keep your body from contact with the parts and patterns, besides blowing air of proper humidity into the enclosure from outside.

#### 3) Measures against condensation

Condensation may occur if frequent operation stops change the in-enclosure temperature suddenly or if the outsideair temperature changes suddenly.

Condensation causes such faults as reduced insulation and corrosion.

- Take the measures against high humidity in 1).
- Do not power off the inverter. (Keep the start signal of the inverter off.)



#### (3) Dust, dirt, oil mist

Dust and dirt will cause such faults as poor contact of contact points, reduced insulation or reduced cooling effect due to moisture absorption of accumulated dust and dirt, and in-enclosure tempearture rise due to clogged filter.

In the atmosphere where conductive powder floats, dust and dirt will cause such faults as malfunction, deteriorated insulation and short circuit in a short time.

Since oil mist will cause similar conditions, it is necessary to take adequate measures.

#### Countermeasures

- · Place in a totally enclosed enclosure.
  - Take measures if the in-enclosure temperature rises. (Refer to page 10.)
- · Purge air.

Pump clean air from outside to make the in-enclosure pressure higher than the outside-air pressure.

#### (4) Corrosive gas, salt damage

If the inverter is exposed to corrosive gas or to salt near a beach, the printed board patterns and parts will corrode or the relays and switches will result in poor contact.

In such places, take the measures given in Section (3).

#### (5) Explosive, flammable gases

As the inverter is non-explosion proof, it must be contained in an explosion proof enclosure.

In places where explosion may be caused by explosive gas, dust or dirt, an enclosure cannot be used unless it structurally complies with the guidelines and has passed the specified tests. This makes the enclosure itself expensive (including the test charges).

The best way is to avoid installation in such places and install the inverter in a non-hazardous place.

#### (6) Highland

Use the inverter at the altitude of within 1000m.

If it is used at a higher place, it is likely that thin air will reduce the cooling effect and low air pressure will deteriorate dielectric strength.

#### (7) Vibration, impact

The vibration resistance of the inverter is up to  $5.9 \text{m/s}^2$  ( $2.9 \text{m/s}^2$  for the 185K or more) at 10 to 55Hz frequency (directions of X, Y, Z axes) and 1mm amplitude.

Vibration or impact, if less than the specified value, applied for a long time may make the mechanism loose or cause poor contact to the connectors.

Especially when impact is imposed repeatedly, caution must be taken as the part pins are likely to break.

#### Countermeasures

- Provide the enclosure with rubber vibration isolators.
- Strengthen the structure to prevent the enclosure from resonance.
- Install the enclosure away from sources of vibration.



#### 1.4.2 Cooling system types for inverter enclosure

From the enclosure that contains the inverter, the heat of the inverter and other equipment (transformers, lamps, resistors, etc.) and the incoming heat such as direct sunlight must be dissipated to keep the in-enclosure temperature lower than the permissible temperatures of the in-enclosure equipment including the inverter.

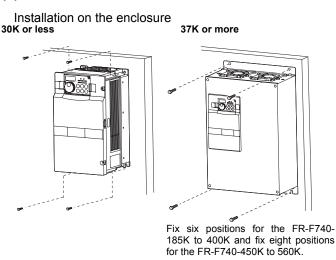
The cooling systems are classified as follows in terms of the cooling calculation method.

- 1) Cooling by natural heat dissipation from the enclosure surface (Totally enclosed type)
- 2) Cooling by heat sink (Aluminum fin, etc.)
- 3) Cooling by ventilation (Forced ventilation type, pipe ventilation type)
- 4) Cooling by heat exchanger or cooler (Heat pipe, cooler, etc.)

Cooling System		Enclosure Structure	Comment
Natural	Natural ventilation (Enclosed, open type)	INV	Low in cost and generally used, but the enclosure size increases as the inverter capacity increases. For relatively small capacities.
cooling	Natural ventilation (Totally enclosed type)		Being a totally enclosed type, the most appropriate for hostile environment having dust, dirt, oil mist, etc. The enclosure size increases depending on the inverter capacity.
	Heatsink cooling	heatsink INV	Having restrictions on the heatsink mounting position and area, and designed for relative small capacities.
Forced cooling	Forced ventilation		For general indoor installation. Appropriate for enclosure downsizing and cost reduction, and often used.
	Heat pipe	Heat pipe	Totally enclosed type for enclosure downsizing.

#### 1.4.3 Inverter placement

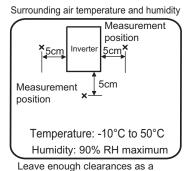
#### (1) Installation of the Inverter

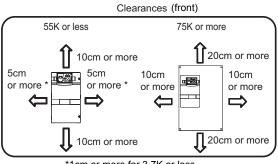


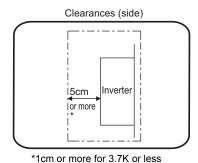
# When encasing multiple inverters, install them in parallel as a cooling measure. Install the inverter vertically. \*Refer to the clearances on the next page.

#### (2) Clearances around the inverter

To ensure ease of heat dissipation and maintenance, leave at least the shown clearances around the inverter. At least the following clearances are required under the inverter as a wiring space, and above the inverter as a heat dissipation space.







\*1cm or more for 3.7K or less

#### **REMARKS**

cooling measure.

For replacing the cooling fan of the FR-F740-185K or more, 30cm of space is necessary in front of the inverter. Refer to page 284 for fan replacement.

#### (3) Inverter mounting orientation

Mount the inverter on a wall as specified. Do not mount it horizontally or any other way.

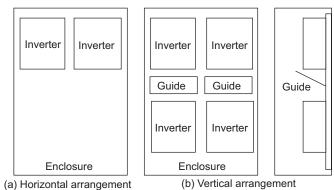
#### (4) Above the inverter

Heat is blown up from inside the inverter by the small fan built in the unit. Any equipment placed above the inverter should be heat resistant.

#### (5) Arrangement of multiple inverters

When multiple inverters are placed in the same enclosure, generally arrange them horizontally as shown in the right figure (a). When it is inevitable to arrange them vertically to minimize space, take such measures as to provide guides since heat from the bottom inverters can increase the temperatures in the top inverters, causing inverter failures.

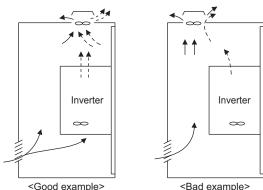
When mounting multiple inverters, fully take caution not to make the surrounding air temperature of the inverter higher than the permissible value by providing ventilation and increasing the enclosure size.



Arrangement of multiple inverters

#### (6) Placement of ventilation fan and inverter

Heat generated in the inverter is blown up from the bottom of the unit as warm air by the cooling fan. When installing a ventilation fan for that heat, determine the place of ventilation fan installation after fully considering an air flow. (Air passes through areas of low resistance. Make an airway and airflow plates to expose the inverter to cool air.)



Placement of ventilation fan and inverter

## **MEMO**

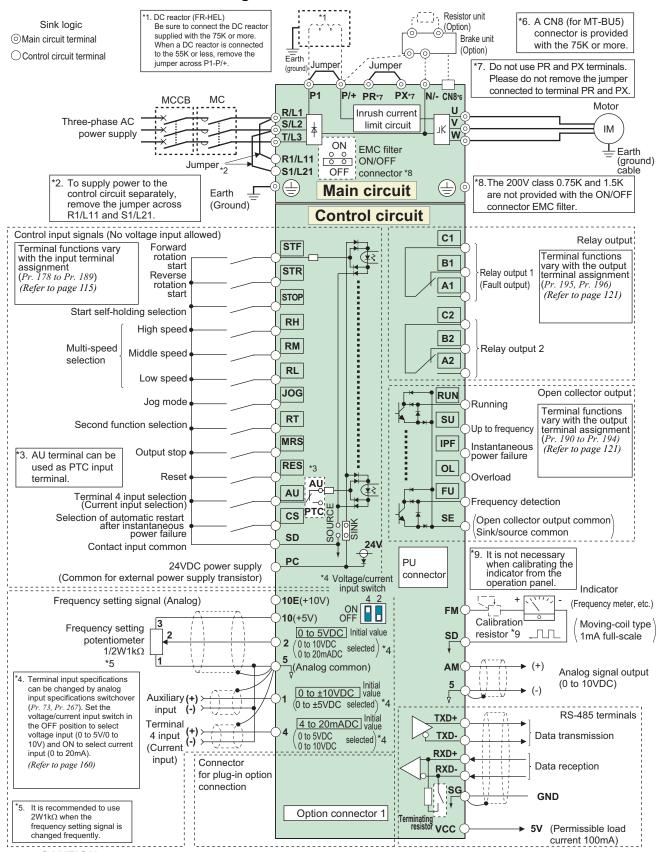
# 2 WIRING

This chapter explains the basic "WIRING" for use of this product. Always read the instructions before using the equipment.

2.1	Wiring	14
	Main circuit terminal specifications	
	Control circuit specifications	
	Connection of stand-alone option units	

#### Wiring

#### Terminal connection diagram



- **CAUTION**
- To prevent a malfunction due to noise, keep the signal cables more than 10cm away from the power cables. Also separate the main circuit wire of the input side and the output side.
- After wiring, wire offcuts must not be left in the inverter.
  Wire offcuts can cause an alarm, failure or malfunction. Always keep the inverter clean.
- When drilling mounting holes in an enclosure etc., take care not to allow chips and other foreign matter to enter the inverter. Set the voltage/current input switch correctly. Operation with a wrong setting may cause a fault, failure or malfunction.

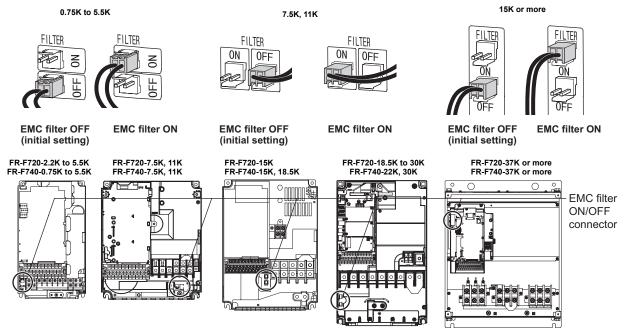
#### 2.1.2 EMC filter

This inverter is equipped with a built-in EMC filter (capacitive filter) and common mode choke.

The EMC filter is effective for reduction of air-propagated noise on the input side of the inverter.

The EMC filter is factory-set to disable (OFF). To enable it, fit the EMC filter ON/OFF connector to the ON position.

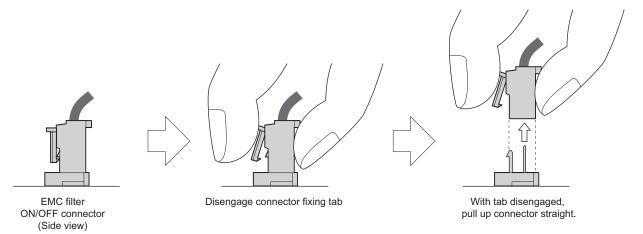
The input side common mode choke, built-in the 55K or less inverter, is always valid regardless of ON/OFF of the EMC filter ON/OFF connector.



The FR-F720-0.75K and 1.5K are not provided with the EMC filter ON/OFF connector. (Always ON)

#### <How to disconnect the connector>

- (1) Before removing a front cover, check to make sure that the indication of the inverter operation panel is off, wait for at least 10 minutes after the power supply has been switched off, and check that there are no residual voltage using a tester or the like. (For the front cover removal method, refer to page 6.)
- (2) When disconnecting the connector, push the fixing tab and pull the connector straight without pulling the cable or forcibly pulling the connector with the tab fixed. When installing the connector, also engage the fixing tab securely. If it is difficult to disconnect the connector, use a pair of long-nose pliers, etc.



#### CAUTION

- · Fit the connector to either ON or OFF.
- Enabling (turning on) the EMC filter increase leakage current. (Refer to page 45)

#### **⚠ WARNING**

M While power is on or when the inverter is running, do not open the front cover. Otherwise you may get an electric shock.



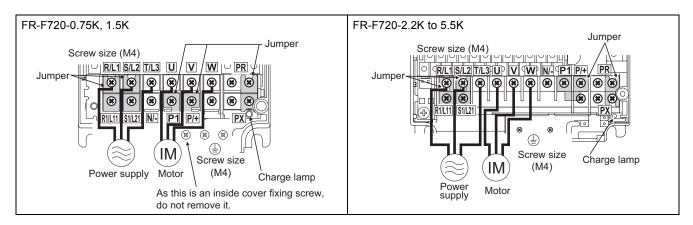
#### 2.2 Main circuit terminal specifications

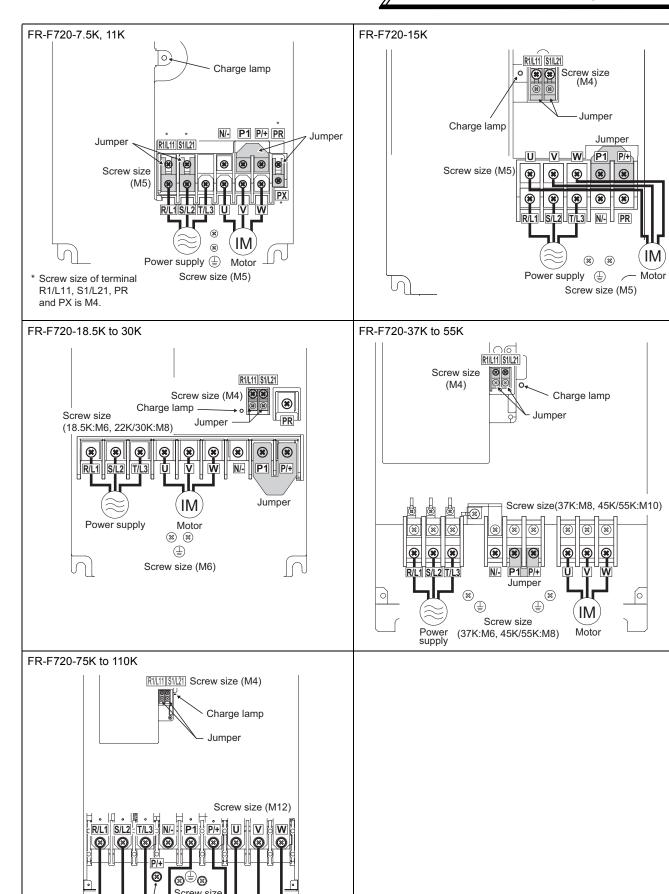
#### 2.2.1 Specification of main circuit terminal

Terminal Symbol	Terminal Name		D	escription					
R/L1, S/L2, T/L3	AC power input	Keep these tern	Connect to the commercial power supply.  Keep these terminals open when using the high power factor converter FR-HC, MT-HC) or power regeneration common converter (FR-CV).						
U, V, W	Inverter output	Connect a three	-phase squirrel-	cage motor.					
R1/L11, S1/L21	Power supply for control circuit	Connected to the AC power supply terminals R/L1 and S/L2. To retain the fault display and fault output or when using the high power factor converter (FR-HC, MT-HC) or power regeneration common converter (FR-CV), remove the jumpers from terminals R/L1-R1/L11 and S/L2-S1/L21 and apply external power to these terminals.  The power capacity necessary when separate power is supplied from R1/L11 and S1/L21 differs according to the inverter capacity.    15K or less							
P/+, N/-	Brake unit connection		mmon converter	(FR-CV), high p	d MT-BU5), power lower factor conve r (MT-RC).				
P/+, P1	DC reactor connection		reactor. (Be sur	•	terminals P/+ - P1 e DC reactor supp				
PR, PX	Please do not remov	ve or use termina	ls PR and PX or	the jumper con	nected.				
	Earth (ground)	For earthing (gro	ounding) the inv	erter chassis. M	ust be earthed (gi	rounded).			

## 2.2.2 Terminal arrangement of the main circuit terminal, power supply and the motor wiring

#### 200V class





IM

Motor

DC reactor

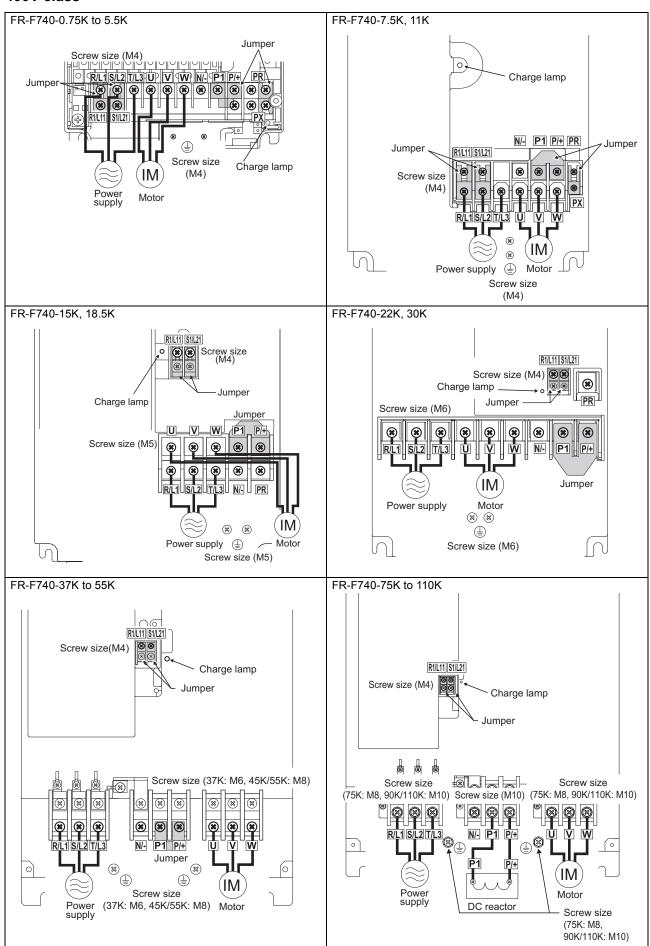
Power supply

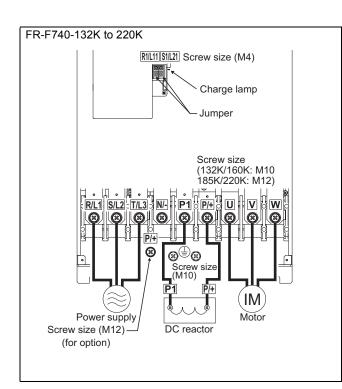
Screw size (M12)

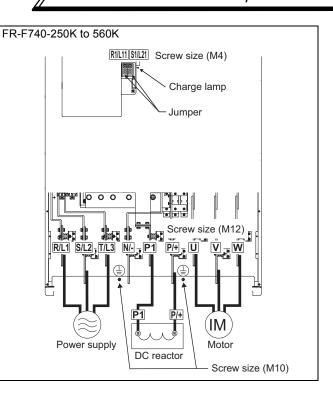
(for option)



#### 400V class

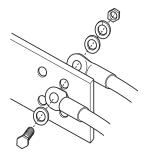






#### CAUTION

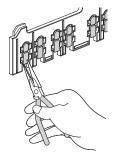
- The power supply cables must be connected to R/L1, S/L2, T/L3. (Phase sequence needs not to be matched.) Never connect the power cable to the U, V, W of the inverter. Doing so will damage the inverter.
- · Connect the motor to U, V, W. At this time, turning on the forward rotation switch (signal) rotates the motor in the counterclockwise direction when viewed from the motor shaft.
- · When wiring the inverter main circuit conductor of the 250K or more, tighten a nut from the right side of the conductor. When wiring two wires, place wires on both sides of the conductor. (Refer to the drawing below.) For wiring, use bolts (nuts) provided with the inverter.

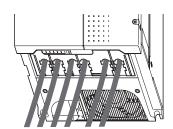


 Handling of the wiring cover (FR-F720-18.5K, 22K, FR-F740-22K, 30K)
 For the hook of the wiring cover, cut off the necessary parts using a pair of long-nose pliers etc.

#### **CAUTION**

Cut off the same number of lugs as wires. If parts where no wire is put through has been cut off (10mm or more), protective structure (JEM1030) becomes an open type (IP00).







#### 2.2.3 Cables and wiring length

#### (1) Applicable cable size

Select the recommended cable size to ensure that a voltage drop will be 2% max.

If the wiring distance is long between the inverter and motor, a main circuit cable voltage drop will cause the motor torque to decrease especially at the output of a low frequency.

The following table indicates a selection example for the wiring length of 20m.

#### 200V class (when input power supply is 220V)

			Crimping Terminal		Cable Sizes							
Applicable Inverter		Tightening			HIV, etc. (mm <sup>2</sup> ) *1			AWG/I	MCM *2	PVC, etc. (mm <sup>2</sup> ) *3		
Туре	Screw Size *4		R/L1, S/L2, T/L3	U, V, W	R/L1, S/L2, T/L3	U, V, W	Earth (Ground) cable	R/L1, S/L2, T/L3	U, V, W	R/L1, S/L2, T/L3	U, V, W	Earth (Ground) cable
FR-F720-0.75K to 2.2K	M4	1.5	2-4	2-4	2	2	2	14	14	2.5	2.5	2.5
FR-F720-3.7K	M4	1.5	5.5-4	5.5-4	3.5	3.5	3.5	12	12	4	4	4
FR-F720-5.5K	M4	1.5	5.5-4	5.5-4	5.5	5.5	5.5	10	10	6	6	6
FR-F720-7.5K	M5	2.5	14-5	8-5	14	8	5.5	6	8	16	10	16
FR-F720-11K	M5	2.5	14-5	14-5	14	14	14	6	6	16	16	16
FR-F720-15K	M5	2.5	22-5	22-5	22	22	14	4	6 (*5)	25	25	16
FR-F720-18.5K	M6	4.4	38-6	38-6	38	38	22	2	2	35	35	25
FR-F720-22K	M8 (M6)	7.8	38-8	38-8	38	38	22	2	2	35	35	25
FR-F720-30K	M8 (M6)	7.8	60-8	60-8	60	60	22	1/0	1/0	50	50	25
FR-F720-37K	M8 (M6)	7.8	80-8	80-8	80	80	22	3/0	3/0	70	70	35
FR-F720-45K	M10 (M8)	14.7	100-10	100-10	100	100	38	4/0	4/0	95	95	50
FR-F720-55K	M10 (M8)	14.7	100-10	100-10	100	100	38	4/0	4/0	95	95	50
FR-F720-75K	M12 (M10)	24.5	150-12	150-12	125	125	38	MCM250	MCM250		_	
FR-F720-90K	M12 (M10)	24.5	150-12	150-12	150	150	38	2×4/0	2×4/0	_		_
FR-F720-110K	M12 (M10)	24.5	100-12	100-12	2×100	2×100	38	2×4/0	2×4/0			

<sup>\*1</sup> The cable size is that of the cable (HIV cable (600V class 2 vinyl-insulated cable) etc.) with continuous maximum permissible temperature of 75°C. Assumes that the surrounding air temperature is 50°C or less and the wiring distance is 20m or less.

<sup>\*2</sup> The recommended cable size is that of the cable (THHW cable) with continuous maximum permissible temperature of 75°C. Assumes that the surrounding air temperature is 40°C or less and the wiring distance is 20m or less.

(Selection example for use mainly in the United States.)

<sup>\*3</sup> For the 15K or less, the recommended cable size is that of the cable (PVC cable) with continuous maximum permissible temperature of 70°C. Assumes that the surrounding air temperature is 40°C or less and the wiring distance is 20m or less.

For the 18.5K or more, the recommended cable size is that of the cable (XLPE cable) with continuous maximum permissible temperature of 90°C. Assumes that the surrounding air temperature is 40°C or less and wiring is performed in an enclosure. (Selection example for use mainly in Europe.)

<sup>\*4</sup> The terminal screw size indicates the terminal size for R/L1, S/L2, T/L3, U, V, W, and a screw for earthing (grounding). A screw for earthing (grounding) of the 22K or more is indicated in ( ).

<sup>\*5</sup> When connecting the option unit to P/+, P1, N/-, use THHN cables for the option and terminals R/L1, S/L2, T/L3, U, V, W.

#### 400V class (when input power supply is 440V)

	Crim	Crimping Cable Sizes										
Applicable	Terminal Tighten		Tightening (Compression) Torque Terminal		HIV,	HIV, etc. (mm²) ∗₁			MCM *2	PVC, etc. (mm²) ∗₃		
Inverter Type	Size *4		R/L1, S/L2, T/L3	U, V, W	R/L1, S/L2, T/L3	U, V, W	Earth (Ground) cable	R/L1, S/L2, T/L3	U, V, W	R/L1, S/L2, T/L3	U, V, W	Earth (Ground) cable
FR-F740-0.75K to 3.7K	M4	1.5	2-4	2-4	2	2	2	14	14	2.5	2.5	2.5
FR-F740-5.5K	M4	1.5	2-4	2-4	2	2	3.5	12	14	2.5	2.5	4
FR-F740-7.5K	M4	1.5	5.5-4	5.5-4	3.5	3.5	3.5	12	12	4	4	4
FR-F740-11K	M4	1.5	5.5-4	5.5-4	5.5	5.5	8	10	10	6	6	10
FR-F740-15K	M5	2.5	8-5	8-5	8	8	8	8	8	10	10	10
FR-F740-18.5K	M5	2.5	14-5	8-5	14	8	14	6	8	16	10	16
FR-F740-22K	M6	4.4	14-6	14-6	14	14	14	6	6	16	16	16
FR-F740-30K	M6	4.4	22-6	22-6	22	22	14	4	4	25	25	16
FR-F740-37K	M6	4.4	22-6	22-6	22	22	14	4	4	25	25	16
FR-F740-45K	M8	7.8	38-8	38-8	38	38	22	1	2	50	50	25
FR-F740-55K	M8	7.8	60-8	60-8	60	60	22	1/0	1/0	50	50	25
FR-F740-75K	M8	7.8	60-8	60-8	60	60	38	1/0	1/0	50	50	25
FR-F740-90K	M10	14.7	60-10	60-10	60	60	38	3/0	3/0	50	50	25
FR-F740-110K	M10	14.7	80-10	80-10	80	80	38	3/0	3/0	70	70	35
FR-F740-132K	M10	14.7	100-10	100-10	100	100	38	4/0	4/0	95	95	50
FR-F740-160K	M10	14.7	150-10	150-10	125	125	38	250	250	120	120	70
FR-F740-185K	M12 (M10)	24.5	150-12	150-12	150	150	38	300	300	150	150	95
FR-F740-220K	M12 (M10)	24.5	100-12	100-12	2×100	2×100	38	2×4/0	2×4/0	2×95	2×95	95
FR-F740-250K	M12 (M10)	24.5	100-12	100-12	2×100	2×100	38	2×4/0	2×4/0	2×95	2×95	95
FR-F740-280K	M12 (M10)	24.5	150-12	150-12	2×125	2×125	38	2×250	2×250	2×120	2×120	120
FR-F740-315K	M12 (M10)	24.5	150-12	150-12	2×150	2×150	38	2×300	2×300	2×150	2×150	150
FR-F740-355K	M12 (M10)	24.5	200-12	200-12	2×200	2×200	60	2×350	2×350	2×185	2×185	2×95
FR-F740-400K	M12 (M10)	24.5	C2-200	C2-200	2×200	2×200	60	2×400	2×400	2×185	2×185	2×95
FR-F740-450K	M12 (M10)	24.5	C2-250	C2-250	2×250	2×250	60	2×500	2×500	2×240	2×240	2×120
FR-F740-500K	M12 (M10)	24.5	C2-250	C2-250	2×250	2×250	100	2×500	2×500	2×240	2×240	2×120
FR-F740-560K	M12 (M10)	24.5	C2-200	C2-200	3×200	3×200	100	3×350	3×350	3×185	3×185	2×150

- \*1 For the FR-F740-55K or less, the recommended cable size is that of the cable (e.g. HIV cable (600V class 2 vinyl-insulated cable)) with continuous maximum permissible temperature of 75°C. Assumes that the surrounding air temperature is 50°C or less and the wiring distance is 20m or less. For the FR-F740-75K or more, the recommended cable size is that of the cable (e.g. LMFC (heat resistant flexible cross-linked polyethylene insulated cable)) with continuous maximum permissible temperature of 90°C. Assumes that the surrounding air temperature is 50°C or less and wiring is performed in an enclosure.
- For the FR-F740-45K or less, the recommended cable size is that of the cable (THHW cable) with continuous maximum permissible temperature of 75°C. Assumes that the surrounding air temperature is 40°C or less and the wiring distance is 20m or less.

  For the FR-F740-55K or more, the recommended cable size is that of the cable (THHN cable) with continuous maximum permissible temperature of 90°C. Assumes that the surrounding air temperature is 40°C or less and wiring is performed in an enclosure.
- (Selection example for use mainly in the United States.)

  \*3 For the FR-F740-45K or less, the recommended cable size is that of the cable (PVC cable) with continuous maximum permissible temperature of 70°C. Assumes that the surrounding air temperature is 40°C or less and the wiring distance is 20m or less.

  For the FR-F740-55K or more, the recommended cable size is that of the cable (XLPE cable) with continuous maximum permissible temperature of 90°C. Assumes that the surrounding air temperature is 40°C or less and wiring is performed in an enclosure.

  (Selection example for use mainly in the Europe.)
- \*4 The terminal screw size indicates the terminal size for R/L1, S/L2, T/L3, U, V, W, and a screw for earthing (grounding). A screw for earthing (grounding) of the 185K or more is indicated in ( ).

The line voltage drop can be calculated by the following formula:

line voltage drop [V]=  $\frac{\sqrt{3} \times \text{wire resistance}[m\Omega/m] \times \text{wiring distance}[m] \times \text{current}[A]}{1000}$ 

Use a larger diameter cable when the wiring distance is long or when it is desired to decrease the voltage drop (torque reduction) in the low speed range.

#### = CAUTION :

- · Tighten the terminal screw to the specified torque.
  - A screw that has been tighten too loosely can cause a short circuit or malfunction.
- A screw that has been tighten too tightly can cause a short circuit or malfunction due to the unit breakage.
- · Use crimping terminals with insulation sleeve to wire the power supply and motor.



#### (2) Notes on earthing (grounding)

- Always earth (ground) the motor and inverter.
  - 1)Purpose of earthing (grounding)

Generally, an electrical apparatus has an earth (ground) terminal, which must be connected to the ground before use.

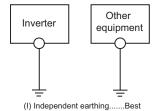
An electrical circuit is usually insulated by an insulating material and encased. However, it is impossible to manufacture an insulating material that can shut off a leakage current completely, and actually, a slight current flow into the case. The purpose of earthing (grounding) the case of an electrical apparatus is to prevent operator from getting an electric shock from this leakage current when touching it.

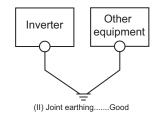
To avoid the influence of external noises, this earthing (grounding) is important to audio equipment, sensors, computers and other apparatuses that handle low-level signals or operate very fast.

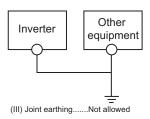
2)Earthing (grounding) methods and earthing (grounding) work

As described previously, earthing (grounding) is roughly classified into an electrical shock prevention type and a noise-affected malfunction prevention type. Therefore, these two types should be discriminated clearly, and the following work must be done to prevent the leakage current having the inverter's high frequency components from entering the malfunction prevention type earthing (grounding):

- (a) If possible, use (I) independent earthing (grounding) in figure below for the inverter. If independent earthing (grounding) is not available, use (II) joint earthing (grounding) in the figure below which the inverter is connected with the other equipment at an earthing (grounding) point.
  - The (III) common earthing (grounding) as in the figure below, which inverter shares a common earth (ground) cable with the other equipment, must be avoided.
  - A leakage current including many high frequency components flows in the earth (ground) cables of the inverter and inverter-driven motor. Therefore, use the independent earthing (grounding) and separated the earthing (grounding) cable of the inverter from equipments sensitive to EMI.
  - In a high building, it may be effective to use the EMI prevention type earthing (grounding) connecting to an iron structure frame, and electric shock prevention type earthing (grounding) with the independent earthing (grounding) together.
- (b) This inverter must be earthed (grounded). Earthing (Grounding) must conform to the requirements of national and local safety regulations and electrical code (NEC section 250, IEC 536 class 1 and other applicable standards).
  - A neutral-point earthed (grounded power supply for 400V class inverter in compliance with EN standard must be used.
- (c) Use the thickest possible earth (ground) cable. The earth (ground) cable should be of not less than the size indicated in the above table on the previous page.
- (d) The earthing (grounding) point should be as near as possible to the inverter, and the earthing (grounding) wire length should be as short as possible.
- (e) Run the earth (ground) cable as far away as possible from the I/O wiring of equipment sensitive to noises and run them in parallel in the minimum distance.









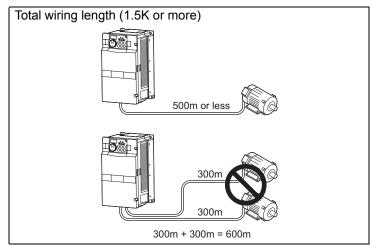
To be compliant with the EU Directive (Low Voltage Directive), refer to the Instruction Manual (basic).

#### (3) Total wiring length

The overall wiring length for connection of a single motor or multiple motors should be within the value in the table below.

Pr. 72 PWM frequency selection Setting (carrier frequency)	0.75K	1.5K	2.2K or More
2 (2kHz) or less	300m	500m	500m
3 to 15 (3kHz to 14.5kHz) *	200m	300m	500m

<sup>\*</sup> For the 75K or more, the setting range of Pr. 72 PWM frequency selection is "0 to 6".



When driving a 400V class motor by the inverter, surge voltages attributable to the wiring constants may occur at the motor terminals, deteriorating the insulation of the motor.

Refer to page 53 for measures against deteriorated insulation.

#### CAUTION :

- Especially for long-distance wiring, the inverter may be affected by a charging current caused by the stray capacitances of the wiring, leading to a malfunction of the overcurrent protective function or fast response current limit function or a malfunction or fault of the equipment connected on the inverter output side. If fast-response current limit function malfunctions, disable this function. (For *Pr.156 Stall prevention operation selection, refer to page 77.*)
- · For details of *Pr. 72 PWM frequency selection*, *refer to page 158.* (When using an optional sine wave filter (MT-BSL/BSC) for the 75K or more, set "25" in *Pr.72* (2.5kHz)).

#### (4) Cable size of the control circuit power supply (terminal R1/L11, S1/L21)

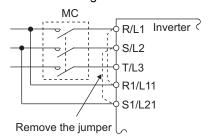
· Terminal Screw Size: M4

· Cable size: 0.75mm² to 2mm² · Tightening torque: 1.5N·m



### 2.2.4 When connecting the control circuit and the main circuit separately to the power supply

#### <Connection diagram>

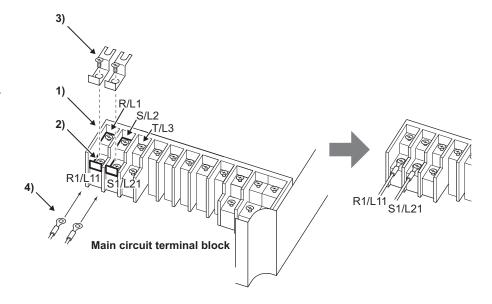


When fault occurs, opening of the electromagnetic contactor (MC) on the inverter power supply side results in power loss in the control circuit, disabling the fault output signal retention. Terminals R1/L11 and S1/L21 are provided for when retention of a fault signal is required. In this case, connect the power supply terminals R1/L11 and S1/L21 of the control circuit to the primary side of the MC.

Do not connect the power cable to incorrect terminals. Doing so may damage the inverter.

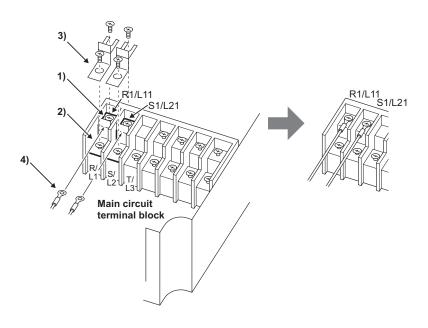
#### • FR-F720-0.75K to 5.5K, FR-F740-0.75K to 5.5K

- 1)Loosen the upper screws.
- 2) Remove the lower screws.
- 3)Remove the jumper
- 4) Connect the separate power supply cable for the control circuit to the lower terminals (R1/L11, S1/L21).



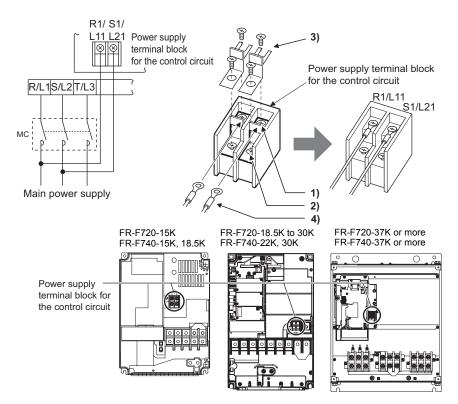
#### • FR-F720-7.5K, 11K, FR-F740-7.5K, 11K

- 1) Remove the upper screws.
- 2) Remove the lower screws.
- 3) Remove the jumper.
- 4) Connect the separate power supply cable for the control circuit to the <u>upper terminals</u> (R1/L11, S1/L21).



#### • FR-F720-15K, FR-F740-15K or more

- 1) Remove the upper screws.
- 2) Remove the lower screws.
- 3) Pull the jumper toward you to remove.
- 4) Connect the separate power supply cable for the control circuit to the upper terminals (R1/L11, S1/L21).



#### = CAUTION =

- Be sure to use the inverter with the jumpers across terminals R/L1-R1/L11 and S/L2-S1/L21 removed when supplying power from other sources. The inverter may be damaged if you do not remove the jumper.
- The voltage should be the same as that of the main control circuit when the control circuit power is supplied from other than the primary side of the MC.
- · The power capacity necessary when separate power is supplied from R1/L11 and S1/L21 differs according to the inverter capacity.

	15K or less	18.5K	22K or more
200V class	60VA	80VA	AV08
400V class	60VA	60VA	AV08

· If the main circuit power is switched off (for 0.1s or more) then on again, the inverter resets and a fault output will not be held.



#### 2.3 Control circuit specifications

#### 2.3.1 Control circuit terminals

indicates that terminal functions can be selected using Pr. 178 to Pr. 196 (I/O terminal function selection) (Refer to page 115.)

#### (1) Input signals

Type	Terminal Symbol	Terminal Name	Description		Rated Specifications	Refer to
	STF	Forward rotation start Reverse	rotation and turn it off to stop.	When the STF and STR signals are turned on simultaneously, the		115
	STR	rotation start		stop command is given.		
	STOP	Start self- holding selection	Turn on the STOP signal to self-hold the start signal.		Input resistance 4.7kΩ Voltage at opening: 21 to 27VDC Contacts at short-circuited: 4 to 6mADC	115
	RH, RM, RL	Multi-speed selection	Multi-speed can be selected according to the combination of RH, RM and RL signals.			115
	JOG	Jog mode selection	Turn on the JOG signal to select Jog operation (initial setting) and turn on the start signal (STF or STR) to start Jog operation.			115
Contact input	RT	Second function selection	Turn on the RT signal to select second function.  When the second function such as "second torque boost" and "second V/F (base frequency)" are set, turning on the RT signal selects these functions.			115
	MRS	Output stop	Turn on the MRS signal (20ms or more) to stop the inverter output.  Use to shut off the inverter output when stopping the motor by electromagnetic brake.			115
	RES	Reset	Used to reset fault output provided when fault occurs. Turn on the RES signal for more than 0.1s, then turn it off. Initial setting is for reset always. By setting $Pr.75$ , reset can be set to enabled only at fault occurrence. Inverter recovers about 1s after the reset is released.			115
	AU	Terminal 4 input selection	Terminal 4 is valid only when the AU signal is turned on. (The frequency setting signal can be set between 0 and 20mADC.) Turning the AU signal on makes terminal 2 (voltage input) invalid. AU terminal is used as PTC input terminal (thermal protection of the motor). When using it as PTC input terminal, set the AU/PTC switch to PTC.			160
	AG	PTC input				104
	CS	Selection of automatic restart after instantaneous power failure	When the CS signal is left on, the inverter restar power restoration. Note that restart setting is no operation. In the initial setting, a restart is disable (Refer to Pr. 57 Restart coasting time page 141)	ecessary for this		115
		Contact input common (sink) (initial setting)	Common terminal for contact input terminal (sinl FM.	k logic) and terminal		
	SD	External transistor common (source)	When connecting the transistor output (open col as a programmable controller, when source logic the external power supply common for transistor terminal to prevent a malfunction caused by und	c is selected, connect routput to this	_	_
		24VDC power supply common	Common output terminal for 24VDC 0.1A power Isolated from terminals 5 and SE.	supply (PC terminal).		
	PC	External transistor common (sink) (initial setting)	When connecting the transistor output (open col as a programmable controller, when sink logic is the external power supply common for transistor terminal to prevent a malfunction caused by und	s selected, connect r output to this	Power supply voltage range	
		Contact input common (source)	Common terminal for contact input terminal (sou	urce logic).	19.2 to 28.8VDC Permissible load current 100mA	30
		24VDC power supply	Can be used as 24VDC 0.1A power supply.			

Type	Terminal Symbol	Terminal Name	Description	Rated Specifications	Refer to
Frequency setting	10E	Frequency setting power supply	When connecting the frequency setting potentiometer at an initial status, connect it to terminal 10. Change the input specifications of terminal 2 when connecting it to terminal 10E. (Refer to Pr. 73 Analog input selection inpage 165.)	10VDC±0.4V Permissible load current 10mA	160
	10			5.2VDC±0.2V Permissible load current 10mA	160
	2	Frequency setting (voltage)	Inputting 0 to 5VDC (or 0 to 10V, 0 to 20mA) provides the maximum output frequency at 5V (10V, 20mA) and makes input and output proportional. Use <i>Pr. 73</i> to switch from among input 0 to 5VDC (initial setting), 0 to 10VDC, and 0 to 20mA. Set the voltage/current input switch in the ON position to select current input (0 to 20mA).*1	Voltage input: Input resistance $10k\Omega \pm 1k\Omega$ Maximum permissible voltage 20VDC Current input: Input resistance $245\Omega \pm 5\Omega$ Maximum permissible	160
	4	Frequency setting (current)	Inputting 4 to 20mADC (or 0 to 5V, 0 to 10V) provides the maximum output frequency at 20mA (5V, 10V) makes input and output proportional. This input signal is valid only when the AU signal is on (terminal 2 input is invalid). Use <i>Pr. 267</i> to switch from among input 4 to 20mA (initial setting), 0 to 5VDC, and 0 to 10VDC. Set the voltage/current input switch in the OFF position to select voltage input (0 to 5V/0 to 10V).·1	Voltage/current input switch  4  Switch 1  Switch 2	160
	1	Frequency setting auxiliary	Inputting 0 to $\pm 5$ VDC or 0 to $\pm 10$ VDC adds this signal to terminal 2 or 4 frequency setting signal. Use $Pr.73$ to switch between the input 0 to $\pm 5$ VDC and 0 to $\pm 10$ VDC (initial setting).	Input resistance $10k\Omega \pm 1k\Omega$ Maximum permissible voltage $\pm 20$ VDC	160
	5	Frequency setting common	Common terminal for frequency setting signal (terminal 2, 1 or 4) and analog output terminal AM. Do not earth (ground).		160

<sup>\*1</sup> Set *Pr. 73*, *Pr. 267*, and a voltage/current input switch correctly, then input an analog signal in accordance with the setting.

Applying a voltage signal with voltage/current input switch on (current input is selected) or a current signal with switch off (voltage input is selected) could cause component damage of the inverter or analog circuit of signal output devices. (*For details, refer to page 160.*)



#### (2) Output signals

Type	Terminal Symbol	Terminal Name	Description		Rated Specifications	Refer to
Relay	A1, B1, C1	Relay output 1 (Fault output)	1 changeover contact output indicates the protective function has activated and the Fault: No conduction across B-C (Across Normal: Across B-C Continuity (No conduction)	Contact capacity: 230VAC 0.3A (Power	121	
LY.	A2, B2, C2	Relay output 2	1 changeover contact output	factor=0.4) 30VDC 0.3A	121	
	RUN	Inverter running	Switched low when the inverter output fre higher than the starting frequency (initial high during stop or DC injection brake op	value 0.5Hz). Switched	Permissible load	121
	SU	Up to frequency	Switched low when the output frequency reaches within the range of ±10% (initial value) of the set frequency. Switched high during acceleration/ deceleration and at a stop.		24VDC (27VDC maximum) 0.1A (A voltage drop is 3.4V maximum when the signal is on.)  Low is when the open collector output transistor is on (conducts). High is when the transistor is off (does not conduct).	121
Open collector	OL	Overload warning	Switched low when stall prevention is activated by the stall prevention function. Switched high when stall prevention is cancelled.	Alarm code (4bit)		121
Oper	IPF	Instantaneous power failure	Switched low when an instantaneous power failure and under voltage protections are activated.	output		121
	FU	Frequency detection	Switched low when the inverter output frequency is equal to or higher than the preset detected frequency and high when less than the preset detected frequency.			121
	SE	Open collector output common	Common terminal for terminals RUN, SU		_	
	FM	For meter	Select one e.g. output frequency from monitor items. (Not output during	Output item: Output frequency (initial setting)	Permissible load current 2mA 1440 pulses/s at 60Hz	136
Pulse	АМ	Analog signal output	inverter reset.) The output signal is proportional to the magnitude of the corresponding monitoring item.	Output item: Output frequency (initial setting)	Output signal 0 to 10VDC Permissible load current 1mA (load impedance 10kΩ or more) Resolution 8 bit	136

#### (3) Communication

Type	_	erminal Symbol	Terminal Name	Description			
10		_	PU connector	With the PU connector, communication can be made through RS-485. (for connection on a 1:1 basis only) Conforming standard Transmission format Communication speed Overall length  Communication can be made through RS-485.  : EIA-485 (RS-485) : Multidrop link : 4800 to 38400bps : 500m	191		
-485	SS terminals terminals ASD-CAXL AXD-CAXL AXD-CAX	TXD+	Inverter				
RS		TXD-	transmission terminal	With the RS-485 terminals, communication can be made through RS-485. Conforming standard : EIA-485 (RS-485)			
			Transmission format : Multidrop link	193			
		RXD-	reception terminal	Communication speed : 300 to 38400bps Overall length : 500m			
	2	SG	Earth (Ground)				

#### 2.3.2 Changing the control logic

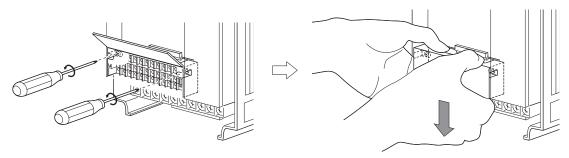
The input signals are set to sink logic (SINK) when shipped from the factory.

To change the control logic, the jumper connector on the back of the control circuit terminal block must be moved to the other position.

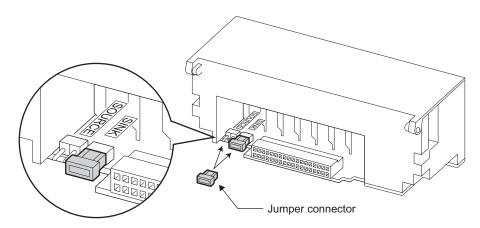
(The output signals may be used in either the sink or source logic independently of the jumper connector position.)

1)Loosen the two installation screws in both ends of the control circuit terminal block. (These screws cannot be removed.)

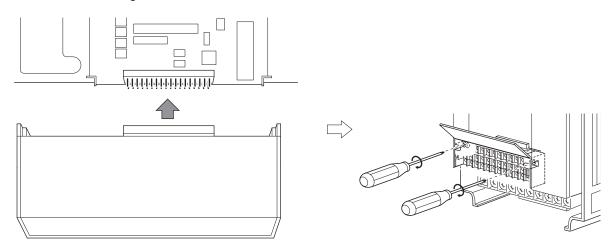
Pull down the terminal block from behind the control circuit terminals.



2) Change the jumper connector set to the sink logic (SINK) on the rear panel of the control circuit terminal block to source logic (SOURCE).



3) Using care not to bend the pins of the inverter's control circuit connector, reinstall the control circuit terminal block and fix it with the mounting screws.



#### CAUTION

- 1. Make sure that the control circuit connector is fitted correctly.
- 2. While power is on, never disconnect the control circuit terminal block.

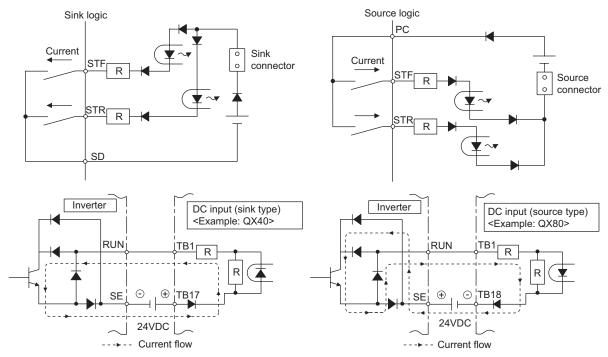


#### 4) Sink logic and source logic

- · In sink logic, a signal switches on when a current flows from the corresponding signal input terminal.

  Terminal SD is common to the contact input signals. Terminal SE is common to the open collector output signals.
- · In source logic, a signal switches on when a current flows into the corresponding signal input terminal.

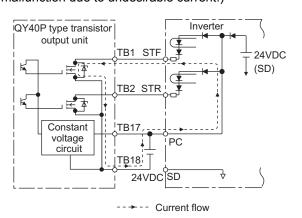
  Terminal PC is common to the contact input signals. Terminal SE is common to the open collector output signals.
  - Current flow concerning the input/output signal when sink logic is selected
- Current flow concerning the input/output signal when source logic is selected



• When using an external power supply for transistor output

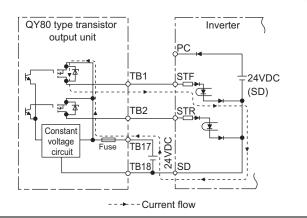
#### Sink logic type

Use terminal PC as a common terminal, and perform wiring as shown below. (Do not connect terminal SD of the inverter with terminal 0V of the external power supply. When using terminals PC-SD as a 24VDC power supply, do not install a power supply in parallel in the outside of the inverter. Doing so may cause a malfunction due to undesirable current.)

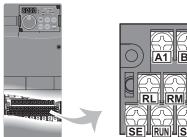


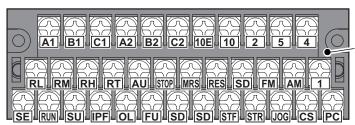
#### · Source logic type

Use terminal SD as a common terminal, and perform wiring as shown below. (Do not connect terminal PC of the inverter with terminal +24V of the external power supply. When using terminals PC-SD as a 24VDC power supply, do not install an external power supply in parallel with the inverter. Doing so may cause a malfunction in the inverter due to undesirable currents.)



#### 2.3.3 Control circuit terminal layout





#### Control circuit terminal

Terminal screw size: M3.5 Tightening torque: 1.2N.m

#### (1) Common terminals of the control circuit (SD, 5, SE)

Terminals SD, 5, and SE are all common terminals (0V) for I/O signals and are isolated from each other. Do not earth(ground) these terminals.

Avoid connecting the terminal SD and 5 and the terminal SE and 5.

Terminal SD is a common terminal for the contact input terminals (STF, STR, STOP, RH, RM, RL, JOG, RT, MRS, RES, AU, CS) and frequency output signal (FM).

The open collector circuit is isolated from the internal control circuit by photocoupler.

Terminal 5 is a common terminal for frequency setting signal (terminal 2, 1 or 4) and analog output terminal AM.

It should be protected from external noise using a shielded or twisted cable.

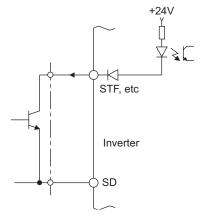
Terminal SE is a common terminal for the open collector output terminal (RUN, SU, OL, IPF, FU).

The contact input circuit is isolated from the internal control circuit by photocoupler.

#### (2) Signal inputs by contactless switches

The contacted input terminals of the inverter (STF, STR, STOP, RH, RM, RL, JOG, RT, MRS, RES, AU, CS) can be controlled using a transistor instead of a contacted switch as shown on the right.

#### External signal input using transistor





#### 2.3.4 Wiring instructions

- It is recommended to use the cables of 0.75mm<sup>2</sup> gauge for connection to the control circuit terminals.
   If the cable gauge used is 1.25mm<sup>2</sup> or more, the front cover may be lifted when there are many cables running or the cables are run improperly, resulting in an operation panel contact fault.
- 2) The maximum wiring length should be 30m (200m for terminal FM).
- 3) Use two or more parallel micro-signal contacts or twin contacts to prevent a contact faults when using contact inputs since the control circuit input signals are micro-currents.





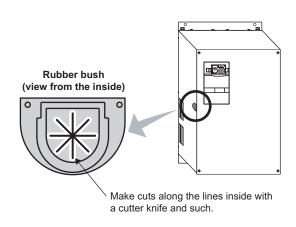
Micro signal contacts

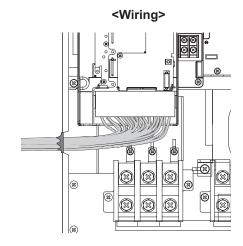
Twin contacts

- 4) Use shielded or twisted cables for connection to the control circuit terminals and run them away from the main and power circuits (including the 200V relay sequence circuit).
- 5) Do not apply a voltage to the contact input terminals (e.g. STF) of the control circuit.
- 6) Always apply a voltage to the fault output terminals (A, B, C) via a relay coil, lamp, etc.

#### • Wiring of the control circuit of the 75K or more

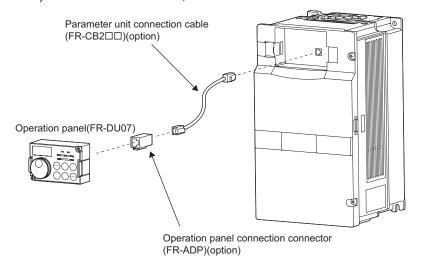
For wiring of the control circuit of the 75K or more, separate away from wiring of the main circuit. Make cuts in rubber bush of the inverter side and lead wires.





#### 2.3.5 When connecting the operation panel using a connection cable

Having an operation panel on the enclosure surface is convenient. With a connection cable, you can mount the operation panel (FR-DU07) to the enclosure surface, and connect it to the inverter.



#### REMARKS

- · Overall wiring length when the operation panel is connected: 20m
- Refer to the following when fabricating the cable on the user side.
   Commercially available product examples

   (as of Oct. 2008)

	Product	Туре	Maker
1)	Communication cable	SGLPEV-T (Cat5e/300m) 24AWG × 4P*	Mitsubishi Cable Industries, Ltd.
2)	RJ-45 connector	5-554720-3	Tyco Electronics Corporation

<sup>\*</sup> Do not use pins No. 2, 8 of the communication cable.

Refer to page 196 for RS-485 communication.



#### 2.3.6 RS-485 terminal block

· Conforming standard: EIA-485(RS-485)

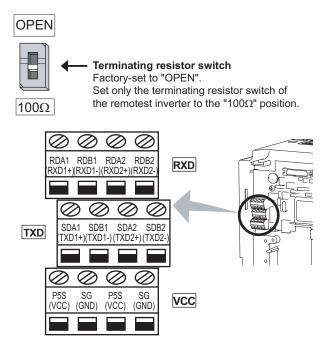
· Transmission format: Multidrop link

· Communication speed: MAX 38400bps

· Overall length: 500m

Connection cable:Twisted pair cable

(4 pairs)



#### 2.3.7 Communication operation

Using the PU connector or RS-485 terminal, you can perform communication operation from a personal computer etc. When the PU connector is connected with a personal, FA or other computer by a communication cable, a user program can run and monitor the inverter or read and write to parameters.

For the Mitsubishi inverter protocol (computer link operation), communication can be performed with the PU connector and RS-485 terminal.

For the Modbus RTU protocol, communication can be performed with the RS-485 terminal.

For further details, refer to page 191.

#### 2.4 Connection of stand-alone option units

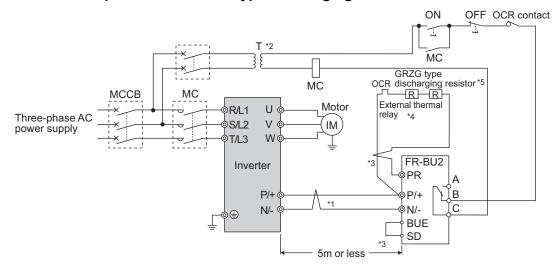
The inverter accepts a variety of stand-alone option units as required.

Incorrect connection will cause inverter damage or accident. Connect and operate the option unit carefully in accordance with the corresponding option unit manual.

#### 2.4.1 Connection of the brake unit (FR-BU2)

Connect the brake unit (FR-BU2) as shown below to improve the braking capability at deceleration.

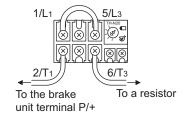
#### (1) Connection example with the GRZG type discharging resistor



- \*1 Connect the inverter terminals (P/+, N/-) and brake unit (FR-BU2) terminals so that their terminal names match with each other. (Incorrect connection will damage the inverter and brake unit.)
- \*2 When the power supply is 400V class, install a step-down transformer.
- \*3 Keep a wiring distance of within 5m between the inverter, brake unit (FR-BU2) and discharging resistor. Even when the wiring is twisted, the cable length must not exceed 10m.
- \*4 It is recommended to install an external thermal relay to prevent overheat of discharging resistors.
- \*5 Refer to FR-BU2 manual for connection method of discharging resistor.

#### <Recommended external thermal relay>

Brake Unit	Discharging Resistor	Recommended External Thermal Relay
FR-BU2-1.5K	GZG 300W-50Ω (one)	TH-N20CXHZ 1.3A
FR-BU2-3.7K	GRZG 200-10 $\Omega$ (three in series)	TH-N20CXHZ 3.6A
FR-BU2-7.5K	GRZG 300-5 $\Omega$ (four in series)	TH-N20CXHZ 6.6A
FR-BU2-15K	GRZG 400-2 $\Omega$ (six in series)	TH-N20CXHZ 11A
FR-BU2-H7.5K	GRZG 200-10 $\Omega$ (six in series)	TH-N20CXHZ 3.6A
FR-BU2-H15K	GRZG 300-5 $\Omega$ (eight in series)	TH-N20CXHZ 6.6A
FR-BU2-H30K	GRZG 400-2 $\Omega$ (twelve in series)	TH-N20CXHZ 11A

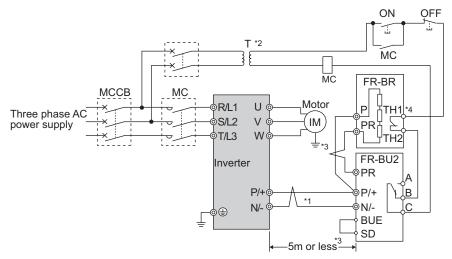


#### = CAUTION =

- Set "1" in *Pr. 0 Brake mode selection* of the FR-BU2 to use GRZG type discharging resistor.
- Do not remove a jumper across terminal P/+ and P1 except when connecting a DC reactor.



#### (2) FR-BR-(H) connection example with resistor unit

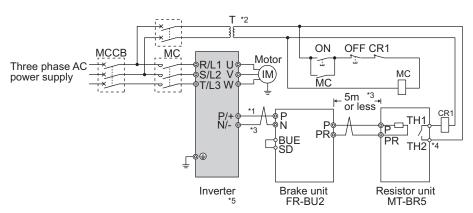


- \*1 Connect the inverter terminals (P/+, N/-) and brake unit (FR-BU2) terminals so that their terminal names match with each other. (Incorrect connection will damage the inverter and brake unit.)
- \*2 When the power supply is 400V class, install a step-down transformer.
- \*3 The wiring distance between the inverter, brake unit (FR-BU) and resistor unit (FR-BR) should be within 5m. Even when the wiring is twisted, the cable length must not exceed 10m.
- \*4 Normal: across TH1-TH2...close, Alarm: across TH1-TH2...open

#### CAUTION =

· Do not remove a jumper across terminal P/+ and P1 except when connecting a DC reactor.

#### (3) Connection example with MT-BR5 type resistor unit



- \*1 Connect the inverter terminals (P/+, N/-) and brake unit (FR-BU2) terminals so that their terminal names match with each other. (Incorrect connection will damage the inverter and brake unit.)
- \*2 When the power supply is 400V class, install a step-down transformer.
- \*3 The wiring distance between the inverter, brake unit (FR-BU2) and resistor unit (MT-BR5) should be within 5m. If twisted wires are used, the distance should be within 10m.
- \*4 Normal: across TH1-TH2...open, Alarm: across TH1-TH2...close
- \*5 CN8 connector used with the MT-BU5 type brake unit is not used.

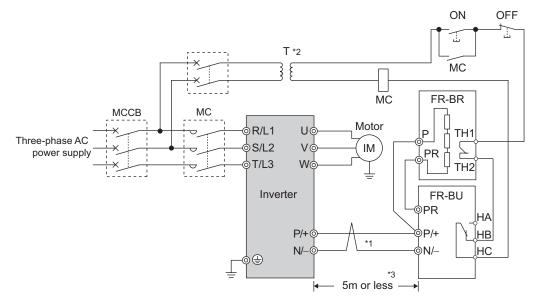
#### CAUTION

· Set "2" in Pr. 0 Brake mode selection of the FR-BU2 to use MT-BR5 type resistor unit.

#### 2.4.2 Connection of the brake unit (FR-BU/MT-BU5)

When connecting the brake unit (FR-BU(H)/MT-BU5) to improve the brake capability at deceleration, make connection as shown below.

(1) Connection with the FR-BU (55K or less)



- \*1 Connect the inverter terminals (P/+, N/-) and brake unit (FR-BU (H)) terminals so that their terminal signals match with each other. (Incorrect connection will damage the inverter.)
- \*2 When the power supply is 400V class, install a step-down transformer.
- \*3 The wiring distance between the inverter, brake unit (FR-BU) and resistor unit (FR-BR) should be within 5m. If twisted wires are used, the distance should be within 10m.

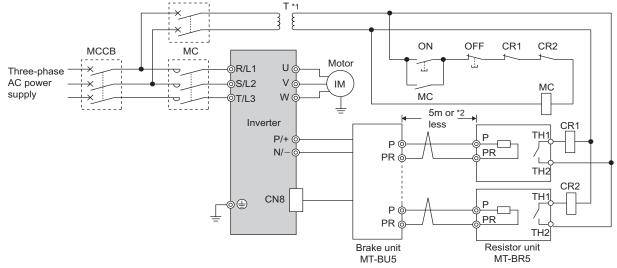
#### = CAUTION

- · If the transistors in the brake unit should become faulty, the resistor can be unusually hot, causing a fire. Therefore, install a magnetic contactor on the inverter's input side to configure a circuit so that a current is shut off in case of fault.
- Do not remove a jumper across terminal P/+ and P1 except when connecting a DC reactor.



(2) Connection with the MT-BU5 (75K or more)

After making sure that the wiring is correct, set "1" in Pr.30 Regenerative function selection. (Refer to page 107)



- \*1 When the power supply is 400V class, install a step-down transformer.
- \*2 The wiring length between the resistor unit and brake resistor should be 10m maximum when wires are twisted and 5m maximum when wires are not twisted.

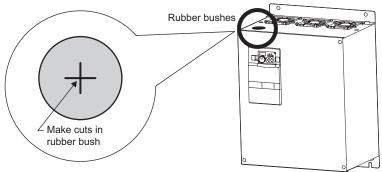
#### **CAUTION**

- · Install the brake unit in a place where a cooling air reaches the brake unit heatsink and within a distance of the cable supplied with the brake unit reaches the inverter.
- For wiring of the brake unit and inverter, use an accessory cable supplied with the brake unit. Connect the main circuit cable to the inverter terminals P/+ and N/- and connect the control circuit cable to the CN8 connector inside by making cuts in the rubber bush at the top of the inverter for leading the cable.
- The brake unit which uses multiple resistor units has terminals equal to the number of resistor units. Connect one resistor unit to one pair of terminal (P, PR).

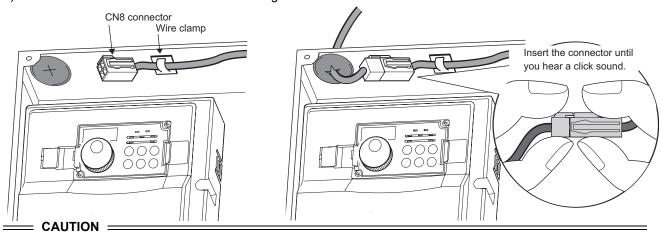
#### <Inserting the CN8 connector>

Make cuts in rubber bush of the upper portion of the inverter and lead a cable.

1) Make cuts in the rubber bush for leading the CN8 connector cable with a nipper or cutter knife.



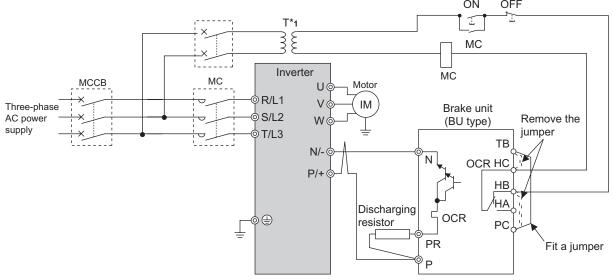
2) Insert a connector on the MT-BU5 side through a rubber bush to connect to a connector on the inverter side.



Clamp the CN8 connector cable on the inverter side with a wire clamp securely.

#### 2.4.3 Connection of the brake unit (BU type)

Connect the brake unit (BU type) correctly as shown below. Incorrect connection will damage the inverter. Remove the jumper across terminals HB-PC and terminals TB-HC of the brake unit and fit it to across terminals PC-TB.



\*1 When the power supply is 400V class, install a step-down transformer.

#### CAUTION

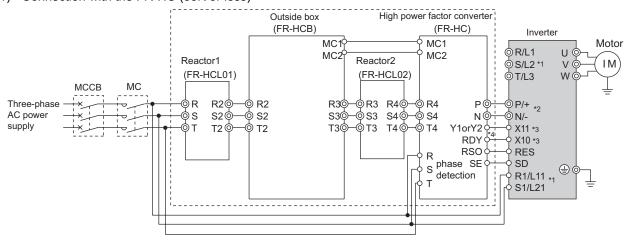
- · The wiring distance between the inverter, brake unit and discharging resistor should be within 2m. If twisted wires are used, the distance should be within 5m.
- · If the transistors in the brake unit should become faulty, the resistor can be unusually hot, causing a fire. Therefore, install a magnetic contactor on the inverter's power supply side to shut off a current in case of fault.
- Do not remove a jumper across terminal P/+ and P1 except when connecting a DC reactor.

#### 2.4.4 Connection of the high power factor converter (FR-HC/MT-HC)

When connecting the high power factor converter (FR-HC) to suppress power harmonics, perform wiring securely as shown below. Incorrect connection will damage the high power factor converter and inverter.

After making sure that the wiring is correct, set "2" in Pr. 30 Regenerative function selection. (Refer to page 107.)

(1) Connection with the FR-HC (55K or less)



- \*1 Remove the jumpers across the inverter terminals R/L1-R1/L11, S/L2-S1/L21, and connect the control circuit power supply to the R1/L11 and S1/L21 terminals. Always keep the power input terminals R/L1, S/L2, T/L3 open. Incorrect connection will damage the inverter. (E.OPT (option fault) will occur. (*Refer to page 268*.))
- \*2 Do not insert the MCCB between terminals P/+ N/- (P/+ P/+, N/- N/-). Opposite polarity of terminals N/-, P/+ will damage the inverter.
- \*3 Use Pr. 178 to Pr. 189 (input terminal function selection) to assign the terminals used for the X10 (X11) signal. (Refer to page 115.)

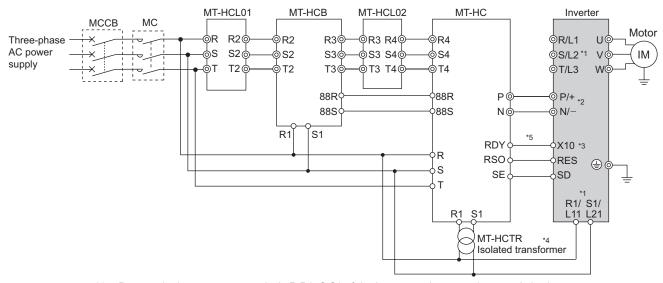
  For communication where the start command is sent only once, e.g. RS-485 communication operation, use the X11 signal when making setting to hold the mode at occurrence of an instantaneous power failure. (Refer to page 107.)
- \*4 Be sure to connect terminal RDY of the FR-HC to the X10 signal or MRS signal assigned terminal of the inverter, and connect terminal SE of the FR-HC to terminal SD of the inverter. Without proper connecting, FR-HC will be damaged.

#### CAUTION

- · The voltage phases of terminals R/L1, S/L2, T/L3 and terminals R4, S4, T4 must be matched.
- · Use sink logic (initial setting) when the FR-HC is connected. The FR-HC cannot be connected when source logic is selected.
- Do not remove a jumper across terminal P/+ and P1 except when connecting a DC reactor.



#### (2) Connection with the MT-HC (75K or more)



- Remove the jumper across terminals R-R1, S-S1 of the inverter, and connect the control circuit power supply to the R1 and S1 terminals. The power input terminals R/L1, S/L2, T/L3 must be open. Incorrect connection will damage the inverter. (E.OPT (option fault) will occur. (*Refer to page 268*.)
- \*2 Do not insert the MCCB between terminals P/+ N/- (P/+ P/+, N/- N/-). Opposite polarity of terminals N, P will damage the inverter.
- \*3 Use *Pr. 178 to Pr. 189 (input terminal function selection)* to assign the terminals used for the X10 (X11) signal. (*Refer to page 115.*) For communication where the start command is sent only once, e.g. RS-485 communication operation, use the X11 signal when making setting to hold the mode at occurrence of an instantaneous power failure. (*Refer to page 107.*)
- \*4 Connect the power supply to terminals R1 and S1 of the MT-HC via an isolated transformer.
- \*5 Be sure to connect terminal RDY of the MT-HC to the X10 signal or MRS signal assigned terminal of the inverter, and connect terminal SE of the MT-HC to terminal SD of the inverter. Without proper connecting, MT-HC will be damaged.

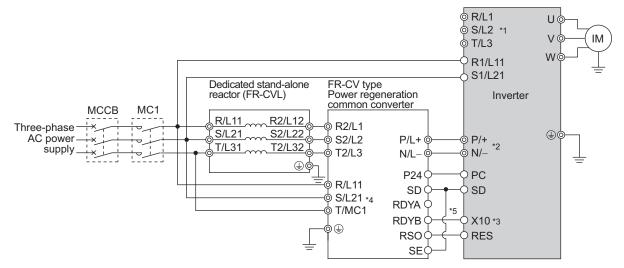
#### = CAUTION =

- Use sink logic (initial setting) when the MT-HC is connected. The MT-HC cannot be connected when source logic is selected.
- · The voltage phases of terminals R/L1, S/L2, T/L3 and terminals R4, S4, T4 must be matched.
- · When connecting the inverter to the MT-HC, do not connect the DC reactor provided to the inverter.

#### 2.4.5 Connection of the power regeneration common converter (FR-CV)(55K or less)

When connecting the power regeneration common converter (FR-CV), make connection so that the inverter terminals (P/+, N/-) and the terminal symbols of the power regeneration common converter (FR-CV) are the same.

After making sure that the wiring is correct, set "2" in *Pr. 30 Regenerative function selection. (Refer to page 107.)* 



- \*1 Remove the jumpers across terminals R/L1-R1/L11 and S/L2-S1/L21 of the inverter, and connect the control circuit power supply across terminals R1/L11-S1/L21. Always keep the power input terminals R/L1, S/L2, T/L3 open. Incorrect connection will damage the inverter. (E.OPT (option fault) will occur. (Refer to page 268.))
- \*2 Do not insert an MCCB between the terminals P/+ N/- (between P/L+ P/+, between N/L- N/-). Opposite polarity of terminals N/-, P/+ will damage the inverter.
- \*3 Assign the terminal for X10 signal using any of Pr. 178 to Pr. 189 (input terminal function selection). (Refer to page 115)
- \*4 Be sure to connect the power supply and terminals R/L11, S/L21, T/MC1.

  Operating the inverter without connecting them will damage the power regeneration common converter.
- \*5 Be sure to connect terminal RDYB of the FR-CV to the X10 signal or MRS signal assigned terminal of the inverter, and connect terminal SE of the FR-CV to terminal SD of the inverter. Without proper connecting, FR-CV will be damaged.

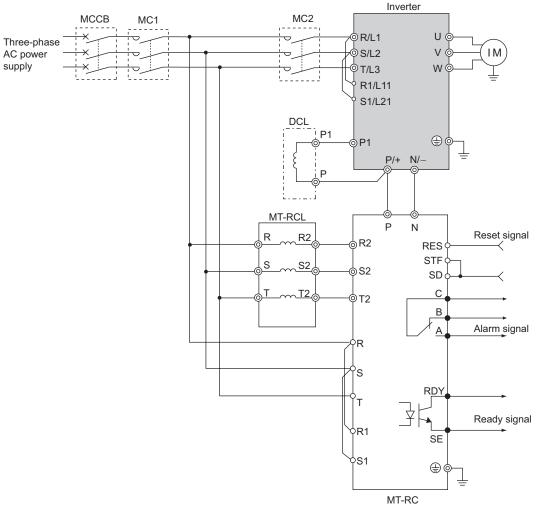
#### = CAUTION

- $\cdot \ \ \, \text{The voltage phases of terminals R/L11, S/L21, T/MC1 and terminals R2/L1, S2/L2, T2/L3 must be matched.}$
- Use sink logic (initial setting) when the FR-CV is connected. The FR-CV cannot be connected when source logic is selected.
- Do not remove a jumper across terminal P/+ and P1.



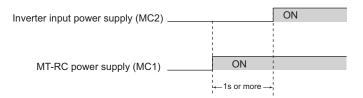
#### 2.4.6 Connection of the power regeneration converter (MT-RC) (75K or more)

When connecting a power regeneration converter (MT-RC), perform wiring securely as shown below. Incorrect connection will damage the regeneration converter and inverter. After connecting securely, set "1" in *Pr. 30 Regenerative function selection* and "0" in *Pr. 70 Special regenerative brake duty*.



#### **CAUTION**

- When using the FR-F700 series together with the MT-RC, install a magnetic contactor (MC) at the input side of the inverter so that power is supplied to the inverter after 1s or more has elapsed after powering on the MT-RC. When power is supplied to the inverter prior to the MT-RC, the inverter and the MT-RC may be damaged or the MCCB may trip or be damaged.
- Refer to the MT-RC manual for precautions for connecting the power coordination reactor and others.

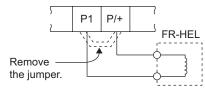


#### 2.4.7 Connection of the power factor improving DC reactor (FR-HEL)

When using the DC reactor (FR-HEL), connect it between terminals P1-P/+.

For the 55K or less, the jumper connected across terminals P1-P/+ must be removed. Otherwise, the reactor will not exhibit its performance.

For the 75K or more, a DC reactor is supplied. Always install the reactor.



#### = CAUTION =

- The wiring distance should be within 5m.
- The size of the cables used should be equal to or larger than that of the power supply cables (R/L1, S/L2, T/L3).(Refer to page 20)

# PRECAUTIONS FOR USE OF THE INVERTER

This chapter explains the "PRECAUTIONS FOR USE OF THE INVERTER" for use of this product.

Always read the instructions before using the equipment.

3.1	EMC and leakage currents	44
	Installation of a reactor	
3.3	Power-off and magnetic contactor (MC)	52
	Inverter-driven 400V class motor	
3.5	Precautions for use of the inverter	54
	Failsafe of the system which uses the inverter	



#### 3.1 EMC and leakage currents

#### 3.1.1 Leakage currents and countermeasures

Capacitances exist between the inverter I/O cables, other cables and earth and in the motor, through which a leakage current flows. Since its value depends on the static capacitances, carrier frequency, etc., low acoustic noise operation at the increased carrier frequency of the inverter will increase the leakage current. Therefore, take the following measures. Select the earth leakage circuit breaker according to its rated sensitivity current, independently of the carrier frequency setting.

#### (1) To-earth (ground) leakage currents

Leakage currents may flow not only into the inverter's own line but also into the other lines through the earth (ground) cable, etc. These leakage currents may operate earth (ground) leakage circuit breakers and earth leakage relays unnecessarily.

#### Suppression technique

- · If the carrier frequency setting is high, decrease the *Pr. 72 PWM frequency selection* setting. Note that motor noise increases. Selecting *Pr. 240 Soft-PWM operation selection* makes the sound inoffensive.
- · By using earth leakage circuit breakers designed for harmonic and surge suppression in the inverter's own line and other line, operation can be performed with the carrier frequency kept high (with low noise).
- To-earth (ground) leakage currents
  - · Take caution as long wiring will increase the leakage current. Decreasing the carrier frequency of the inverter reduces the leakage current.
  - Increasing the motor capacity increases the leakage current. The leakage current of the 400V class is larger than that of the 200V class.

#### (2) Line-to-line leakage currents

Harmonics of leakage currents flowing in static capacitances between the inverter output cables may operate the external thermal relay unnecessarily. When the wiring length is long (50m or more) for the 400V class small-capacity model (7.5K or less), the external thermal relay is likely to operate unnecessarily because the ratio of the leakage current to the rated motor current increases.

• Line-to-line leakage current data example (200V class)

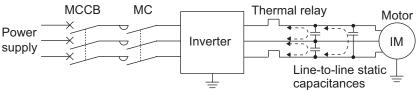
Motor	Rated Motor	Leakage Currents(mA)		
Capacity (kW)	Current(A)	Wiring length 50m	Wiring length 100m	
0.4	1.8	310	500	
0.75	3.2	340	530	
1.5	5.8	370	560	
2.2	8.1	400	590	
3.7	12.8	440	630	
5.5	19.4	490	680	
7.5	25.6	535	725	

·Motor: SF-JR 4P

·Carrier frequency: 14.5kHz ·Used wire: 2mm<sup>2</sup>, 4cores

Cabtyre cable

\*The leakage currents of the 400V class are about twice as large.



Line-to-line leakage currents path

#### Measures

- · Use Pr. 9 Electronic thermal O/L relay.
- · If the carrier frequency setting is high, decrease the *Pr. 72 PWM frequency selection* setting. Note that motor noise increases. Selecting *Pr. 240 Soft-PWM operation selection* makes the sound inoffensive. To ensure that the motor is protected against line-to-line leakage currents, it is recommended to use a temperature sensor to directly detect motor temperature.

#### Installation and selection of moulded case circuit breaker

Install a moulded case circuit breaker (MCCB) on the power receiving side to protect the wiring of the inverter input side. Select the MCCB according to the inverter input side power factor (which depends on the power supply voltage, output frequency and load). Especially for a completely electromagnetic MCCB, one of a slightly large capacity must be selected since its operation characteristic varies with harmonic currents. (Check it in the data of the corresponding breaker.) As an earth leakage circuit breaker, use the Mitsubishi earth leakage circuit breaker designed for harmonics and surge suppression.

#### (3) Selection of rated sensitivity current of earth leakage circuit breaker

When using the earth leakage current breaker with the inverter circuit, select its rated sensitivity current as follows, independently of the PWM carrier frequency:

 Breaker designed for harmonic and surge suppression

Rated sensitivity current:

 $|\Delta n| \ge 10 \times (|g1| + |gn| + |gi| + |g2| + |gm|)$ 

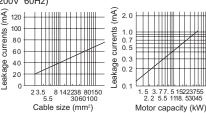
· Standard breaker

Rated sensitivity current:

 $I\Delta n \ge 10 \times \{Ig1 + Ign + Igi + 3 \times (Ig2 + Igm)\}\$ 

Example of leakage current of cable path per 1km during the commercial power supply operation when the CV cable is routed in metal conduit (200V 60Hz)

Leakage current example of three-phase induction motor during the commercial power supply operation (200V 60Hz)

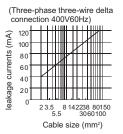


Ig1, Ig2: Leakage currents in wire path during commercial power supply operation

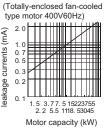
Ign: Leakage current of inverter input side noise filter
Igm: Leakage current of motor during commercial power
supply operation

Igi: Leakage current of inverter unit

Example of leakage current per 1km during the commercial power supply operation when the CV cable is routed in metal conduit



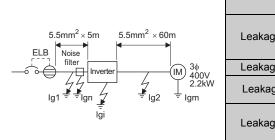
Leakage current example of threephase induction motor during the commercial power supply operation



For "\" connection, the amount of leakage current is appox.1/3 of the above value.

#### Example

#### ●Selection example (in the case of the left figure (400V class 人 connection))



	Breaker Designed for Harmonic and Surge Suppression	Standard Breaker	
Leakage current lg1 (mA)	$\frac{1}{3} \times 66 \times \frac{5}{100}$	m 10m = 0.11	
Leakage current Ign (mA)	0 (without noise filter)		
Leakage current lgi (mA)	1 (without EMC filter) Refer to the following table for the leakage current of the inverter*		
Lookaga aurrant Ig2 (mA)	$\frac{1}{3} \times 66 \times \frac{60m}{1000m} = 1.32$		
Leakage current Ig2 (mA)	3 × 00 × 100	00m	
Motor leakage current Igm (mA)	0.36		
Total leakage current (mA)	2.79 6.15		
Rated sensitivity current (mA)	30 100		

<sup>\*</sup> Refer to page 15 for the presence/absence of the EMC filter.

#### •Inverter leakage current (with and without EMC filter)

Input power conditions

(200V class: 220V/60Hz, 400V class: 440V/60Hz, power supply unbalance within 3%)

	Voltage	EMC	Filter
	(V)	ON (mA)	OFF (mA)
Phase	200	22(1)*	1
grounding	400	30	1
Earthed-neutral system	400	1	1

\*For the FR-F720-0.75K and 1.5K, the EMC filter is always valid. The leakage current is 1mA.

#### CAUTION

- $\cdot$   $\,$  Install the earth leakage circuit breaker (ELB) on the input side of the inverter.
- · In the  $\L$  connection earthed-neutral system, the sensitivity current is blunt against an earth (ground) fault in the inverter output side. Earthing (Grounding) must conform to the requirements of national and local safety regulations and electrical codes. (NEC section 250, IEC 536 class 1 and other applicable standards)
- When the breaker is installed on the output side of the inverter, it may be unnecessarily operated by harmonics even if the effective value is less than the rating. In this case, do not install the breaker since the eddy current and hysteresis loss will increase, leading to temperature rise.
- The following models are standard breakers....BV-C1, BC-V, NVB, NV-L, NV-G2N, NV-G3NA and NV-2F earth leakage relay (except NV-ZHA), NV with AA neutral wire open-phase protection
- The other models are designed for harmonic and surge suppression....NV-C/NV-S/MN series, NV30-FA, NV50-FA, BV-C2, earth leakage alarm breaker (NF-Z), NV-ZHA, NV-H



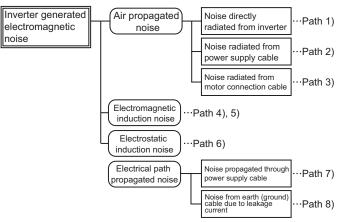
#### 3.1.2 EMC measures

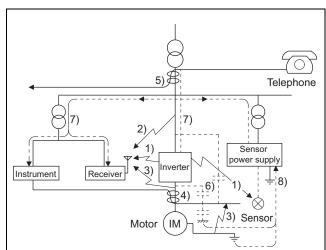
Some electromagnetic noises enter the inverter to malfunction it and others are radiated by the inverter to malfunction peripheral devices. Though the inverter is designed to have high immunity performance, it handles low-level signals, so it requires the following basic techniques. Also, since the inverter chops outputs at high carrier frequency, that could generate electromagnetic noises. If these electromagnetic noises cause peripheral devices to malfunction, EMI measures should be taken to suppress noises. These techniques differ slightly depending on EMI paths.

#### 1) Basic techniques

- Do not run the power cables (I/O cables) and signal cables of the inverter in parallel with each other and do not bundle them.
- · Use twisted pair shielded cables for the detector connection and control signal cables, and connect the sheathes of the shield cables to terminal SD.
- · Earth (Ground) the inverter, motor, etc. at one point.
- 2) Techniques to reduce electromagnetic noises that enter and malfunction the inverter (Immunity measures) When devices that generate many electromagnetic noises (which use magnetic contactors, magnetic brakes, many relays, for example) are installed near the inverter and the inverter may be malfunctioned by electromagnetic noises, the following measures must be taken:
  - · Provide surge suppressors for devices that generate many electromagnetic noises to suppress electromagnetic noises.
  - Fit data line filters to signal cables.
  - · Earth (Ground) the shields of the detector connection and control signal cables with cable clamp metal.
- 3) Techniques to reduce electromagnetic noises that are radiated by the inverter to malfunction peripheral devices (EMI measures)

Inverter-generated electromagnetic noises are largely classified into those radiated by the cables connected to the inverter and inverter main circuits (I/O), those electromagnetically and electrostatically induced to the signal cables of the peripheral devices close to the main circuit power supply, and those transmitted through the power supply cables.



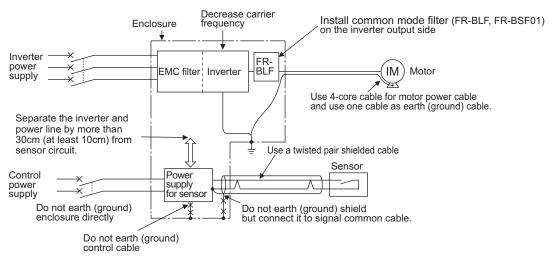


Propagation Path	Measures
1) 2) 3)	When devices that handle low-level signals and are liable to malfunction due to electromagnetic noises, e.g. instruments, receivers and sensors, are contained in the enclosure that contains the inverter or when their signal cables are run near the inverter, the devices may be malfunctioned by air-propagated electromagnetic noises. The following measures must be taken:  (1) Install easily affected devices as far away as possible from the inverter.  (2) Run easily affected signal cables as far away as possible from the inverter and its I/O cables.  (3) Do not run the signal cables and power cables (inverter I/O cables) in parallel with each other and do not bundle them.  (4) Set the EMC filter ON/OFF connector of the inverter to the ON position. (Refer to page 15)  (5) Insert a common mode filters into I/O and capacitors between the input lines to suppress cable-radiated noises.  (6) Use shield cables as signal cables and power cables and run them in individual metal conduits to produce further effects.
4) 5) 6)	When the signal cables are run in parallel with or bundled with the power cables, magnetic and static induction noises may be propagated to the signal cables to malfunction the devices and the following measures must be taken:  (1) Install easily affected devices as far away as possible from the inverter.  (2) Run easily affected signal cables as far away as possible from the I/O cables of the inverter.  (3) Do not run the signal cables and power cables (inverter I/O cables) in parallel with each other and do not bundle them.  (4) Use shield cables as signal cables and power cables and run them in individual metal conduits to produce further effects.
7)	When the power supplies of the peripheral devices are connected to the power supply of the inverter in the same line, inverter-generated noises may flow back through the power supply cables to malfunction the devices and the following measures must be taken:  (1) Set the EMC filter ON/OFF connector of the inverter to the ON position. (Refer to page 15)  (2) Install the common mode filter (FR-BLF, FR-BSF01) to the power cables (output cable) of the inverter.
8)	When a closed loop circuit is formed by connecting the peripheral device wiring to the inverter, leakage currents may flow through the earth (ground) cable of the inverter to malfunction the device. In such a case, disconnection of the earth (ground) cable of the device may cause the device to operate properly.

#### Data line filter

Data line filter is effective as an EMC measure. Provide a data line filter for the detector cable, etc.

#### EMC measures



#### **REMARKS**

•For compliance with the EU EMC directive, refer to the Instruction Manual (basic).



#### 3.1.3 Power supply harmonics

The inverter may generate power supply harmonics from its converter circuit to affect the power generator, power capacitor etc. Power supply harmonics are different from noise and leakage currents in source, frequency band and transmission path. Take the following countermeasure suppression techniques.

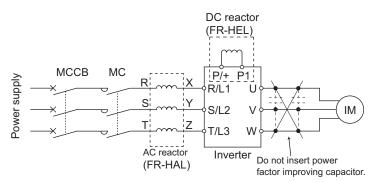
• The differences between harmonics and noises are indicated below:

Item	Harmonics	Noise
Frequency	Normally number 40 to 50 max. (3kHz or less)	High frequency (several 10kHz to 1GHz order)
Environment	To-electric channel, power impedance	To-space, distance, wiring path
Quantitative understanding	Theoretical calculation possible	Random occurrence, quantitative grasping difficult
Generated amount	Nearly proportional to load capacity	Depending on the current fluctuation ratio (larger as switching is faster)
Affected equipment immunity	Specified in standard per equipment	Different depending on maker's equipment specifications
Suppression example	Provide reactor.	Increase distance.

#### Measures

The harmonic current generated from the inverter to the input side differs according to various conditions such as the wiring impedance, whether a reactor is used or not, and output frequency and output current on the load side.

For the output frequency and output current, we understand that they should be calculated in the conditions under the rated load at the maximum operating frequency.



#### CAUTION

The power factor improving capacitor and surge suppressor on the inverter output side may be overheated or damaged by the high frequency components of the inverter output. Also, since an excessive current flows in the inverter to activate overcurrent protection, do not provide a capacitor and surge suppressor on the inverter output side when the motor is driven by the inverter. For power factor improvement, install a reactor on the inverter input side or in the DC circuit.

#### 3.1.4 Harmonic suppression guideline

Harmonic currents flow from the inverter to a power receiving point via a power transformer. The harmonic suppression guideline was established to protect other consumers from these outgoing harmonic currents.

The three-phase 200V input specifications 3.7kW or less are previously covered by "Harmonic suppression guideline for household appliances and general-purpose products" and other models are covered by "Harmonic suppression guideline for consumers who receive high voltage or special high voltage". However, the general-purpose inverter has been excluded from the target products covered by "Harmonic suppression guideline for household appliances and general-purpose products" in January 2004. Later, this guideline was repealed on September 6, 2004. All capacities of all models are now target products of "Harmonic suppression guideline for consumers who receive high voltage or special high voltage".

"Guideline for specific consumers"

This guideline sets forth the maximum values of harmonic currents outgoing from a high-voltage or especially high-voltage consumer who will install, add or renew harmonic generating equipment. If any of the maximum values is exceeded, this guideline requires that consumer to take certain suppression measures.

Table 1 Maximum Values of Outgoing Harmonic Currents per 1kW Contract Power

Received Power Voltage	5th	7th	11th	13th	17th	19th	23rd	Over 23rd
6.6kV	3.5	2.5	1.6	1.3	1.0	0.9	0.76	0.70
22kV	1.8	1.3	0.82	0.69	0.53	0.47	0.39	0.36
33kV	1.2	0.86	0.55	0.46	0.35	0.32	0.26	0.24

#### (1) Application of the harmonic suppression guideline for specific consumers

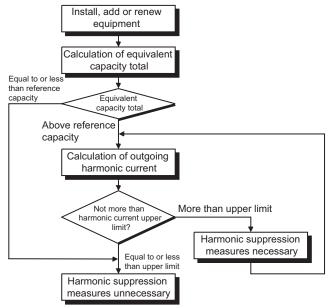


Table 2 Conversion factors for FR-F700 series

Class	С	Conversion Factor (Ki)	
		Without reactor	K31 = 3.4
3	Three-phase bridge (Capacitor smoothing)	With reactor (AC side)	K32 = 1.8
3		With reactor (DC side)	K33 = 1.8
		With reactor (AC, DC sides)	K34 = 1.4
5	Self-exciting three-phase bridge	When high power factor converter is used	K5 = 0

**Table 3 Equivalent Capacity Limits** 

Received Power Voltage	Reference Capacity			
6.6kV	50kVA			
22/33kV	300kVA			
66kV or more	2000kVA			

Table 4 Harmonic content (Values of the fundamental current is 100%)

Reactor	5th	7th	11th	13th	17th	19th	23rd	25th		
Not used	65	41	8.5	7.7	4.3	3.1	2.6	1.8		
Used (AC side)	38	14.5	7.4	3.4	3.2	1.9	1.7	1.3		
Used (DC side)	30	13	8.4	5.0	4.7	3.2	3.0	2.2		
Used (AC, DC sides)	28	9.1	7.2	4.1	3.2	2.4	1.6	1.4		



1) Calculation of equivalent capacity P0 of harmonic generating equipment

The "equivalent capacity" is the capacity of a 6-pulse converter converted from the capacity of consumer's harmonic generating equipment and is calculated with the following equation. If the sum of equivalent capacities is higher than the limit in Table 3, harmonics must be calculated with the following procedure:

#### $P0 = \Sigma (Ki \times Pi) [kVA]$

- Ki: Conversion Factor(According to Table 2)
- Pi: Rated capacity of harmonic generating equipment\* [kVA]
- i: Number indicating the conversion circuit type
- \* Rated capacity: Determined by the capacity of the applied motor and found in Table 5. It should be noted that the rated capacity used here is used to calculate generated harmonic amount and is different from the power supply capacity required for actual inverter drive.
- 2) Calculation of outgoing harmonic current

 $\underline{\text{Outgoing harmonic current = fundamental wave current (value converted from received power voltage)} \times \underline{\text{operation}}$   $\underline{\text{ratio}} \times \underline{\text{harmonic content}}$ 

- ·Operation ratio: Operation ratio = actual load factor × operation time ratio during 30 minutes
- · Harmonic content: Found in Table.

Table 5 Rated capacities and outgoing harmonic currents of inverter-driven motors

Applied			Fundamental Wave Current Rated	Outgoing Harmonic Current Converted from 6.6kV (mA)  Rated (No reactor, 100% operation ratio)								
Motor (kW)	200V	400V	Converted from 6.6kV (mA)	Capacity (kVA)	5th	7th	11th	13th	17th	19th	23rd	25th
0.75	2.74	1.37	83	0.97	53.95	34.03	7.055	6.391	3.569	2.573	2.158	1.494
1.5	5.5	2.75	167	1.95	108.6	68.47	14.20	12.86	7.181	5.177	4.342	3.006
2.2	7.93	3.96	240	2.81	156.0	98.40	20.40	18.48	10.32	7.440	6.240	4.320
3.7	13.0	6.50	394	4.61	257.1	161.5	33.49	30.34	16.94	12.21	10.24	7.092
5.5	19.1	9.55	579	6.77	376.1	237.4	49.22	44.58	24.90	17.95	15.05	10.42
7.5	25.6	12.8	776	9.07	504.4	318.2	65.96	59.75	33.37	24.06	20.18	13.97
11	36.9	18.5	1121	13.1	728.7	459.6	95.29	86.32	48.20	34.75	29.15	20.18
15	49.8	24.9	1509	17.6	980.9	618.7	128.3	116.2	64.89	46.78	39.24	27.16
18.5	61.4	30.7	1860	21.8	1209	762.6	158.1	143.2	79.98	57.66	48.36	33.48
22	73.1	36.6	2220	25.9	1443	910.2	188.7	170.9	95.46	68.82	57.72	39.96
30	98.0	49.0	2970	34.7	1931	1218	252.5	228.7	127.7	92.07	77.22	53.46
37	121	60.4	3660	42.8	2379	1501	311.1	281.8	157.4	113.5	95.16	65.88
45	147	73.5	4450	52.1	2893	1825	378.3	342.7	191.4	138.0	115.7	80.10
55	180	89.9	5450	63.7	3543	2235	463.3	419.7	234.4	169.0	141.7	98.10

Applied	Rated Current (A)		Fundamental Wave Current	Rated	0			Current eactor, 10			6.6kV (m io)	<b>A</b> )
Motor (kW)	200V	400V	Converted from 6.6kV (mA)	Capacity (kVA)	5th	7th	11th	13th	17th	19th	23rd	25th
75	245	123	7455	87.2	2237	969	626	373	350	239	224	164
90	293	147	8909	104	2673	1158	748	445	419	285	267	196
110	357	179	10848	127	3254	1410	911	542	510	347	325	239
132	_	216	13091	153	3927	1702	1100	655	615	419	393	288
160	_	258	15636	183	4691	2033	1313	782	735	500	469	344
220	_	355	21515	252	6455	2797	1807	1076	1011	688	645	473
250	_	403	24424	286	7327	3175	2052	1221	1148	782	733	537
280	_	450	27273	319	8182	3545	2291	1364	1282	873	818	600
315	_	506	30667	359	9200	3987	2576	1533	1441	981	920	675
355	_	571	34606	405	10382	4499	2907	1730	1627	1107	1038	761
400	_	643	38970	456	11691	5066	3274	1949	1832	1247	1169	857
450	_	723	43818	512	13146	5696	3681	2191	2060	1402	1315	964
500	_	804	48727	570	14618	6335	4093	2436	2290	1559	1462	1072
560	_	900	54545	638	16364	7091	4582	2727	2564	1746	1636	1200



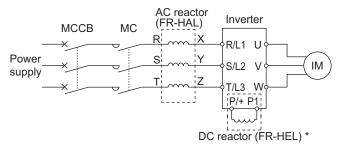
- 3) Harmonic suppression technique requirement If the outgoing harmonic current is higher than the maximum value per 1kW (contract power)  $\times$  contract power, a harmonic suppression technique is required.
- 4) Harmonic suppression techniques

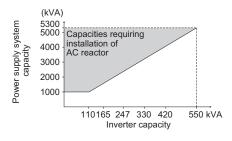
No.	Item	Description
1	Reactor installation (FR-HAL, FR-HEL)	Install an AC reactor (FR-HAL) on the AC side of the inverter or a DC reactor (FR-HEL) on its DC side or both to suppress outgoing harmonic currents.
2	High power factor converter (FR-HC, MT-HC)	The converter circuit is switched on-off to convert an input current waveform into a sine wave, suppressing harmonic currents substantially. The high power factor converter (FR-HC, MT-HC) is used with the standard accessory.
3	Installation of power factor improving capacitor	When used with a series reactor, the power factor improving capacitor has an effect of absorbing harmonic currents.
4	Transformer multi-phase operation	Use two transformers with a phase angle difference of 30° as in $\land$ - $\land$ . $\land$ - $\land$ combination to provide an effect corresponding to 12 pulses, reducing low-degree harmonic currents.
5	Passive filter (AC filter)	A capacitor and a reactor are used together to reduce impedances at specific frequencies, producing a great effect of absorbing harmonic currents.
6	Active filter	This filter detects the current of a circuit generating a harmonic current and generates a harmonic current equivalent to a difference between that current and a fundamental wave current to suppress a harmonic current at a detection point, providing a great effect of absorbing harmonic currents.

#### $\sqrt{}$

#### 3.2 Installation of a reactor

When the inverter is connected near a large-capacity power transformer (1000kVA or more) or when a power capacitor is to be switched over, an excessive peak current may flow in the power input circuit, damaging the converter circuit. To prevent this, always install the AC reactor (FR-HAL)





\* When connecting the FR-HEL to the 55K or less, remove the jumper across terminals P/+ - P1. For the 75K or more, a DC reactor is supplied. Always install the reactor.

#### REMARKS

The wiring length between the FR-HEL and inverter should be 5m maximum and minimized. Use the same wire size as that of the power supply wire (R/L1, S/L2, T/L3). (Refer to page 20)

#### 3.3 Power-off and magnetic contactor (MC)

#### (1) Inverter input side magnetic contactor (MC)

On the inverter input side, it is recommended to provide an MC for the following purposes.

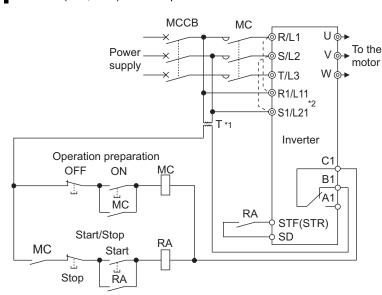
(Refer to page 4 for selection.)

- 1)To release the inverter from the power supply when the fault occurs or when the drive is not functioning (e.g. emergency stop operation).
- 2) To prevent any accident due to an automatic restart at restoration of power after an inverter stop made by a power failure
- 3) While the power is ON, inverter is consuming a little power even during inverter stop. When stopping the inverter for an extended period of time, powering OFF the inverter will save power slightly.
- 4) To separate the inverter from the power supply to ensure safe maintenance and inspection work

  The inverter's input side MC is used for the above purpose, select class JEM1038-AC3MC for the inverter input side current when making an emergency stop during normal operation.

#### **REMARKS**

Since repeated inrush current at power on will shorten the life of the converter circuit (switching life is 100 million times (about 500,000 times for the 200V class 37K or more)), frequent starts/stops must be avoided. Turn on/off the inverter start controlling terminals (STF, STR) to run/stop the inverter.



#### Inverter start/stop circuit example

As shown on the left, always use the start signal To the motor (ON or OFF of STF (STR) signal) to make a start or stop. (Refer to page 119)

- \*1 When the power supply is 400V class, install a step-down transformer.
- \*2 Connect the power supply terminals R1/L11, S1/L21 of the control circuit to the primary side of the MC to hold an alarm signal when the inverter's protective circuit is activated. At this time, remove jumpers across terminals R/L1-R1/L11 and S/L2-S1/L21. (Refer to page 24 for removal of the jumper.)

#### (2) Handling of the inverter output side magnetic contactor

Switch the magnetic contactor between the inverter and motor only when both the inverter and motor are at a stop. When the magnetic contactor is turned on while the inverter is operating, overcurrent protection of the inverter and such will activate. When an MC is provided to switch to a commercial power supply, for example, it is recommended to use bypass operation *Pr. 135 to Pr. 139 (Refer to page 233)*.



In the PWM type inverter, a surge voltage attributable to wiring constants is generated at the motor terminals. Especially for a 400V class motor, the surge voltage may deteriorate the insulation. When the 400V class motor is driven by the inverter, consider the following measures:

#### Measures

It is recommended to take either of the following measures:

- Rectifying the motor insulation and limiting the PWM carrier frequency according to the wiring length For the 400V class motor, use an <u>insulation-enhanced motor</u>. Specifically,
  - 1)Specify the "400V class inverter-driven insulation-enhanced motor".
  - 2)For the dedicated motor such as the constant-torque motor and low-vibration motor, use the "inverter-driven, dedicated motor".
  - 3)Set Pr. 72 PWM frequency selection as indicated below according to the wiring length

		Wiring Length	
	50m or less	50m to 100m	exceeding 100m
Pr. 72 PWM frequency selection	15(14.5kHz) or less	9(9kHz) or less	4(4kHz) or less

(2) Suppressing the surge voltage on the inverter side Connect the surge voltage suppression filter (FR-ASF-H) to the 55K or less and the sine wave filter (MT-BSL/BSC) to the 75K or more on the inverter output side.

#### CAUTION

- · For details of *Pr. 72 PWM frequency selection*, *refer to page 158*. (When using an optional sine wave filter (MT-BSL/BSC) for the or more, set "25" in *Pr.72* (2.5kHz).)
- · For explanation of surge voltage suppression filter (FR-ASF-H) and sine wave filter (MT-BSL/BSC), refer to the manual of each option.



#### 3.5 Precautions for use of the inverter

The FR-F700 series is a highly reliable product, but incorrect peripheral circuit making or operation/handling method may shorten the product life or damage the product.

Before starting operation, always recheck the following items.

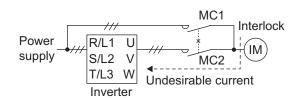
- (1) Use crimping terminals with insulation sleeve to wire the power supply and motor.
- (2) Application of power to the output terminals (U, V, W) of the inverter will damage the inverter. Never perform such wiring.
- (3) After wiring, wire offcuts must not be left in the inverter.

  Wire offcuts can cause an alarm, failure or malfunction. Always keep the inverter clean. When drilling mounting holes in an enclosure etc., take care not to allow chips and other foreign matter to enter the inverter.
- (4) Use cables of the size to make a voltage drop 2% maximum. If the wiring distance is long between the inverter and motor, a main circuit cable voltage drop will cause the motor torque to decrease especially at the output of a low frequency. Refer to page 20 for the recommended cable sizes.
- (5) The overall wiring length should be 500m maximum.

  Especially for long distance wiring, the fast-response current limit function may decrease or the equipment connected to the secondary side may malfunction or become faulty under the influence of a charging current due to the stray capacity of the wiring. Therefore, note the overall wiring length. (Refer to page 23.)
- (6) Electromagnetic wave interference
  The input/output (main circuit) of the inverter includes high frequency components, which may interfere with the communication devices (such as AM radios) used near the inverter. In this case, set the EMC filter valid to minimize interference. (Refer to page 15)
- (7) Do not install a power factor correction capacitor, surge suppressor or capacitor type filter on the inverter output side. This will cause the inverter to trip or the capacitor and surge suppressor to be damaged. If any of the above devices is installed, immediately remove it.
- (8) For some short time after the power is switched off, a high voltage remains in the smoothing capacitor. When accessing the inverter for inspection, wait for at least 10 minutes after the power supply has been switched off, and then make sure that the voltage across the main circuit terminals P/+-N/- of the inverter is not more than 30VDC using a tester, etc.
- (9) A short circuit or earth (ground) fault on the inverter output side may damage the inverter modules.
  - Fully check the insulation resistance of the circuit prior to inverter operation since repeated short circuits caused by peripheral circuit inadequacy or an earth (ground) fault caused by wiring inadequacy or reduced motor insulation resistance may damage the inverter modules.
  - Fully check the to-earth (ground) insulation and phase to phase insulation of the inverter output side before power-on. Especially for an old motor or use in hostile atmosphere, securely check the motor insulation resistance etc.
- (10) Do not use the inverter input side magnetic contactor to start/stop the inverter.

  Always use the start signal (ON/OFF of STF and STR signals) to start/stop the inverter. (Refer to page 14)
- (11) Do not apply a voltage higher than the permissible voltage to the inverter I/O signal circuits.

  Application of a voltage higher than the permissible voltage to the inverter I/O signal circuits or opposite polarity may damage the I/O devices. Especially check the wiring to prevent the speed setting potentiometer from being connected incorrectly to short terminals 10E-5.
- (12) Provide electrical and mechanical interlocks for MC1 and MC2 which are used for bypass operation. When the wiring is incorrect or if there is an electronic bypass circuit as shown on the right, the inverter will be damaged when the power supply is connected to the inverter U, V, W terminals due to arcs generated at the time of switch-over or chattering caused by a sequence error.



- (13) If the machine must not be restarted when power is restored after a power failure, provide a magnetic contactor in the inverter's input side and also make up a sequence which will not switch on the start signal.

  If the start signal (start switch) remains on after a power failure, the inverter will automatically restart as soon as the
  - If the start signal (start switch) remains on after a power failure, the inverter will automatically restart as soon as the power is restored.
- (14) Instructions for overload operation
  - When performing an operation of frequent start/stop of the inverter, increase/decrease in the temperature of the transistor element of the inverter may repeat due to a continuous flow of large current, shortening the life from thermal fatigue. Since thermal fatigue is related to the amount of current, the life can be increased by reducing bound current, starting current, etc. Decreasing current may increase the life. However, decreasing current will result in insufficient torque and the inverter may not start. Therefore, increase the inverter capacity to have enough allowance for current.
- (15) Make sure that the specifications and rating match the system requirements.
- (16) If electromagnetic noise generated from the inverter causes frequency setting signal to fluctuate and motor rotation speed to be unstable when changing motor speed with analog signal, the following countermeasures are effective.
  - · Do not run the signal cables and power cables (inverter I/O cables) in parallel with each other and do not bundle them.
  - · Run signal cables as far away as possible from power cables (inverter I/O cables).
  - · Use shield cables as signal cables.
  - Install a ferrite core on the signal cable (Example: ZCAT3035-1330 TDK).



#### 3.6 Failsafe of the system which uses the inverter

When a fault occurs, the inverter trips to output a fault signal. However, a fault output signal may not be output at an inverter fault occurrence when the detection circuit or output circuit fails, etc. Although Mitsubishi assures best quality products, provide an interlock which uses inverter status output signals to prevent accidents such as damage to machine when the inverter fails for some reason and at the same time consider the system configuration where failsafe from outside the inverter, without using the inverter, is enabled even if the inverter fails.

Interlock method which uses the inverter status output signals
 By combining the inverter status output signals to provide an interlock as shown below, an inverter alarm can be detected.

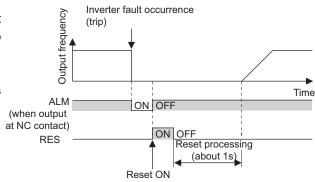
No	Interlock Method	Check Method	Used Signals	Refer to Page
1)	Inverter protective function operation	Operation check of an alarm contact Circuit error detection by negative logic	Fault output signal ALM signal	121
2)	Inverter running status	Operation ready signal check	Operation ready signal (RY signal)	121
3)	Inverter running status	Logic check of the start signal and running signal	Start signal (STF signal, STR signal) Running signal (RUN signal)	119, 121
4)	Inverter running status	Logic check of the start signal and output current	Start signal (STF signal, STR signal) Output current detection signal Y12 signal	119, 126

1) Check by the output of the inverter fault signal

When the fault occurs and the inverter trips, the fault output signal (ALM signal) is output (ALM signal is assigned to terminal A1B1C1 in the initial setting).

Check that the inverter functions properly.

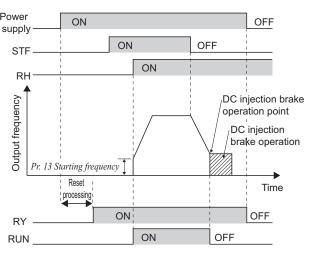
In addition, negative logic can be set (on when the inverter is normal, off when the fault occurs).



- 2) Checking the inverter operating status by the inverter operation ready completion signal Operation ready signal (RY signal) is output when the inverter power is on and the inverter becomes operative. Check if the RY signal is output after powering on the inverter.
- 3) Checking the inverter operating status by the start signal input to the inverter and inverter running signal.

The inverter running signal (RUN signal) is output when the inverter is running (RUN signal is assigned to terminal RUN in the initial setting).

Check if RUN signal is output when inputting the start signal to the inverter (forward signal is STF signal and reverse signal is STR signal). For logic check, note that RUN signal is output for the period from the inverter decelerates until output to the motor is stopped, configure a sequence considering the inverter deceleration time



4) Checking the motor operating status by the start signal input to the inverter and inverter output current detection signal. The output current detection signal (Y12 signal) is output when the inverter operates and currents flows in the motor. Check if Y12 signal is output when inputting the start signal to the inverter (forward signal is STF signal and reverse signal is STR signal). Note that the current level at which Y12 signal is output is set to 120% of the inverter rated current in the initial setting, it is necessary to adjust the level to around 20% using no load current of the motor as reference with *Pr.150 Output current detection level*.

For logic check, as same as the inverter running signal (RUN signal), the inverter outputs for the period from the inverter decelerates until output to the motor is stopped, configure a sequence considering the inverter deceleration time.

Output	Pr. 190 to Pr. 196 Setting							
Signal	Positive logic	Negative logic						
ALM	99	199						
RY	11	111						
RUN	0	100						
Y12	12	112						

• When using various signals, assign functions to *Pr. 190 to Pr. 196 (output terminal function selection)* referring to the table on the left.

#### CAUTION :

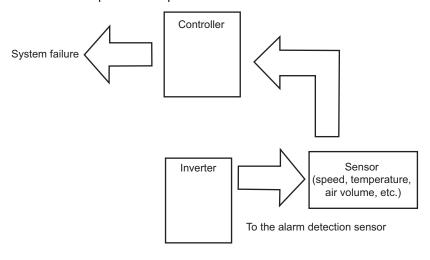
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.
- (2) Backup method outside the inverter

Even if the interlock is provided by the inverter status signal, enough failsafe is not ensured depending on the failure status of the inverter itself. For example, when the inverter CPU fails, even if the interlock is provided using the inverter fault signal, start signal and RUN signal, there is a case where a fault signal is not output and RUN signal is kept output even if an inverter fault occurs.

Provide a speed detector to detect the motor speed and current detector to detect the motor current and consider the backup system such as checking up as below according to the level of importance of the system.

- 1) Start signal and actual operation check
  - Check the motor running and motor current while the start signal is input to the inverter by comparing the start signal to the inverter and detected speed of the speed detector or detected current of the current detector. Note that the motor current runs as the motor is running for the period until the motor stops since the inverter starts decelerating even if the start signal turns off. For the logic check, configure a sequence considering the inverter deceleration time. In addition, it is recommended to check the three-phase current when using the current detector.
- 2) Command speed and actual operation check

Check if there is no gap between the actual speed and commanded speed by comparing the inverter speed command and detected speed of the speed detector.



### **MEMO**

## 4 / PARAMETERS

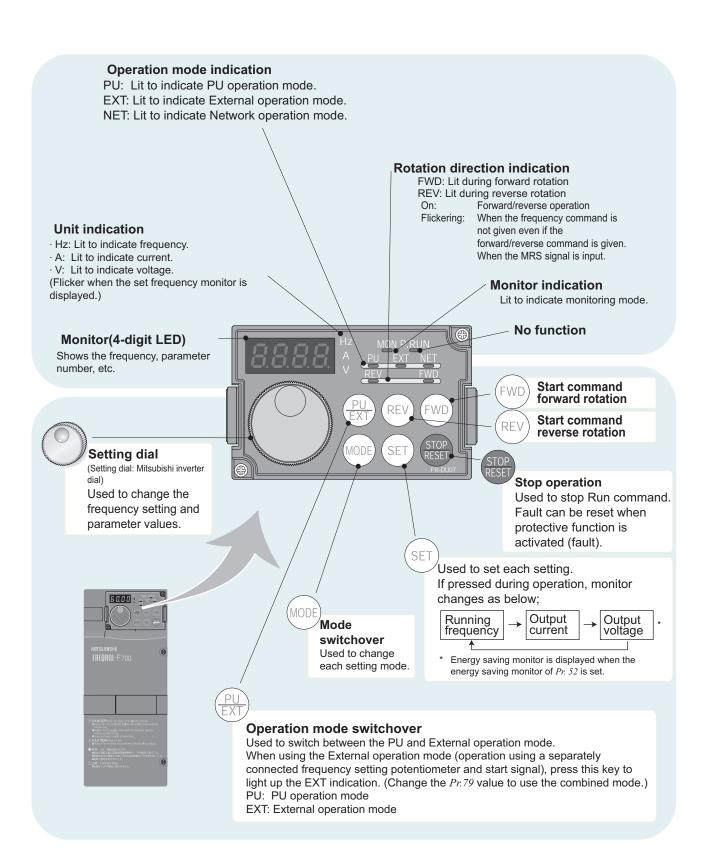
This chapter explains the "PARAMETERS" for use of this product.

Always read the instructions before using the equipment.

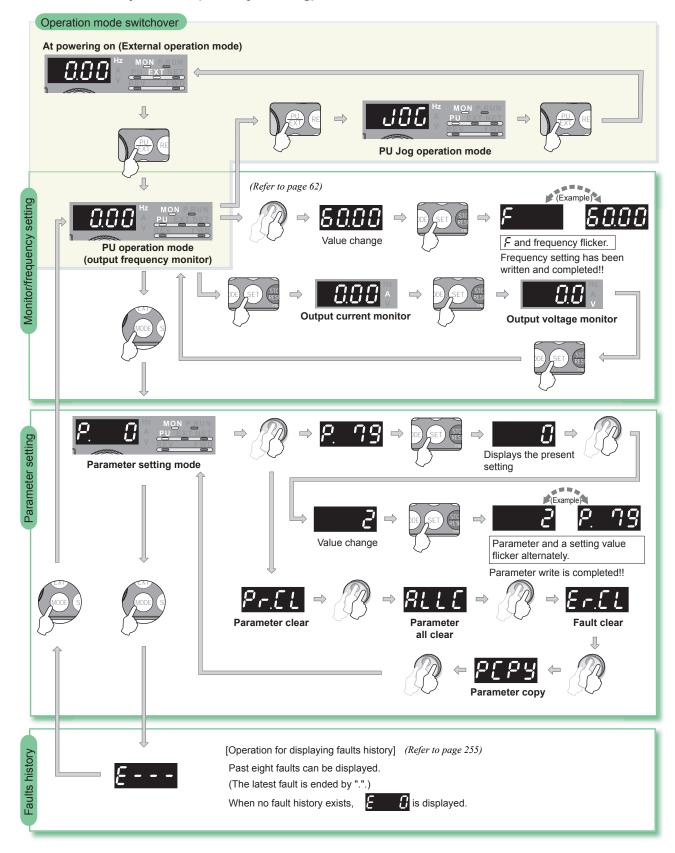


#### 4.1 Operation panel (FR-DU07)

#### 4.1.1 Parts of the operation panel (FR-DU07)



#### 4.1.2 Basic operation (factory setting)





#### 4.1.3 Changing the parameter setting value

Changing example Change the Pr. 1 Maximum frequency.

#### Operation Display 1. Screen at powering on The monitor display appears. PU indication is lit. 2. Press $\frac{PU}{EXT}$ to choose the PU operation mode. The parameter 3. Press (MODE) to choose the parameter number read setting mode. previously appears. 4. Turn ( ) until P (Pr. 1) appears. **5.**Press (SET) to read the present set value. " / [[] (initial value) appears. 6.Turn to change it to the set value "& [] [] [] ".

Flicker ··· Parameter setting complete!!

- · Turn O to read another parameter.
- · Press (SET) to show the setting again.
- · Press (SET) twice to show the next parameter.
- · Press (MODE) twice to return the monitor to frequency monitor.

#### ? Er I to Er Y are displayed ... Why?

7. Press (SET) to set.

② Er! appears. ..... Write disable error

*ξ - ∂* appears. ..... Write error during operation

Er 3 appears. ..... Calibration error

६८५ appears. .... Mode designation error

For details refer to page 260.

#### **REMARKS**

 The number of digits displayed on the operation panel (FR-DU07) is four. Only the upper four digits of values can be displayed and set. If the values to be displayed have five digits or more including decimal places, the fifth or later numerals cannot be displayed nor set.

(Example) When Pr.1

When 60Hz is set, 60.00 is displayed.

When 120Hz is set, 120.0 is displayed. The second decimal places cannot be displayed nor set.

#### 4.1.4 Setting dial push

Push the setting dial (



) to display the set frequency currently set.

#### 4.2 Parameter list

#### 4.2.1 Parameter list

In the initial setting, only the simple mode parameters are displayed.

Set Pr. 160 User group read selection as required.

Parameter	Name	Initial Value	Setting Range	Remarks
	User group read selection	9999	9999	Only the simple mode parameters can be displayed.
160			0	Simple mode and extended mode parameters can be displayed.
			1	Only the parameters registered in the user group can be displayed.

#### **REMARKS**

- The parameters marked @ are the simple mode parameters.
- The parameters marked with in the table allow its setting to be changed during operation even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.
- · Refer to the appendix 2 (page 314) for instruction codes for communication and availability of parameter clear, all clear, and parameter copy of each parameter.
- · Parameters with Ver.UP have different specifications according to the date assembled. Refer to page 322 to check the SERIAL number.

Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
Basic functions	⊚ 0	Torque boost	0 to 30%	0.1%	6/4/3/2/ 1.5/1%	74	
	<b>© 1</b>	Maximum frequency	0 to 120Hz	0.01Hz	120/60Hz	82	
	<b>© 2</b>	Minimum frequency	0 to 120Hz	0.01Hz	0Hz	82	
	⊚ 3	Base frequency	0 to 400Hz	0.01Hz	60Hz	84	
	<b>@ 4</b>	Multi-speed setting (high speed)	0 to 400Hz	0.01Hz	60Hz	88	
	⊚ 5	Multi-speed setting (middle speed)	0 to 400Hz	0.01Hz	30Hz	88	
	⊚ 6	Multi-speed setting (low speed)	0 to 400Hz	0.01Hz	10Hz	88	
	⊚ 7	Acceleration time	0 to 3600/ 360s	0.1/0.01s	5s/15s	96	
	<b>8</b>	Deceleration time	0 to 3600/ 360s	0.1/0.01s	10s/30s	96	
	<b>©</b> 9	Electronic thermal O/L relay	0 to 500/0 to 3600A	0.01/0.1A	Rated inverter current	101	
tion	10	DC injection brake operation frequency	0 to 120Hz, 9999	0.01Hz	3Hz	106	
DC injection brake	11	DC injection brake operation time	0 to 10s	0.1s	0.5s	106	
DC i	12	DC injection brake operation voltage	0 to 30%	0.1%	4/2/1%	106	
_	13	Starting frequency	0 to 60Hz	0.01Hz	0.5Hz	98	
_	14	Load pattern selection	0, 1	1	1	86	
Jog operation	15	Jog frequency	0 to 400Hz	0.01Hz	5Hz	90	
Jog operati	16	Jog acceleration/deceleration time	0 to 3600/360s	0.1/0.01s	0.5s	90	
_	17	MRS input selection	0, 2	1	0	117	
_	18	High speed maximum frequency	120 to 400Hz	0.01Hz	120/60Hz	82	
_	19	Base frequency voltage	0 to 1000V, 8888, 9999	0.1V	9999	84	



Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
Acceleration/ deceleration times	20	Acceleration/deceleration reference frequency	1 to 400Hz	0.01Hz	60Hz	96	
Accele	21	Acceleration/deceleration time increments	0, 1	1	0	96	
Stall	22	Stall prevention operation level	0 to 150%, 9999	0.1%	120%	77	
St	23	Stall prevention operation level compensation factor at double speed	0 to 200%, 9999	0.1%	9999	77	
Multi-speed setting	24 to 27	Multi-speed setting (4 speed to 7 speed)	0 to 400Hz, 9999	0.01Hz	9999	88	
_	28 Multi-speed input compensation selection 0, 1		1	0	92		
_	— 29 Acceleration/deceleration pattern selection 0, 1, 2, 3,		0, 1, 2, 3, 6	1	0	99	
	30 Ver.UP	Regenerative function selection	0, 2, 10, 20/ 0, 1, 2, 10, 11, 20, 21	1	0	107	
	31	Frequency jump 1A	0 to 400Hz, 9999	0.01Hz	9999	83	
Frequency jump	32	Frequency jump 1B	0 to 400Hz, 9999	0.01Hz	9999	83	
cy j	33	Frequency jump 2A	0 to 400Hz, 9999	0.01Hz	9999	83	
nen	34	Frequency jump 2B	0 to 400Hz, 9999	0.01Hz	9999	83	
Led -	35	Frequency jump 3A	0 to 400Hz, 9999	0.01Hz	9999	83	
	36	Frequency jump 3B	0 to 400Hz, 9999	0.01Hz	9999	83	
	37	Speed display	0, 1 to 9998	1	0	130	
ک <u>د</u>	41	Up-to-frequency sensitivity	0 to 100%	0.1%	10%	125	
uen	42	Output frequency detection	0 to 400Hz	0.01Hz	6Hz	125	
Frequency	43	Output frequency detection for reverse rotation	0 to 400Hz, 9999	0.01Hz	9999	125	
	44	Second acceleration/deceleration time	0 to 3600/360s	0.1/0.01s	5s	96	
	45	Second deceleration time	0 to 3600/360s, 9999	0.1/0.01s	9999	96	
Suc	46	Second torque boost	0 to 30%, 9999	0.1%	9999	74	
nctic	47	Second V/F (base frequency)	0 to 400Hz, 9999	0.01Hz	9999	84	
Second functions	48	Second stall prevention operation current	0 to 150%	0.1%	120%	77	
Sec	49	Second stall prevention operation frequency	0 to 400Hz, 9999	0.01Hz	0Hz	77	
	50	Second output frequency detection	0 to 400Hz	0.01Hz	30Hz	125	
	51	Second electronic thermal O/L relay	0 to 500A, 9999/ 0 to 3600A, 9999	0.01/0.1A	9999	101	
suc	52	DU/PU main display data selection	0, 5, 6, 8 to 14, 17, 20, 23 to 25, 50 to 57, 100	1	0	131	
Monitor functions	54	FM terminal function selection	1 to 3, 5, 6, 8 to 14, 17, 21, 24, 50, 52, 53	1	1	131	
or fi	55	Frequency monitoring reference	0 to 400Hz	0.01Hz	60Hz	136	
Monit	56	Current monitoring reference	0 to 500A/0 to 3600A	0.01/0.1A	Rated inverter current	136	

							-
Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
Automatic restart functions	57	Restart coasting time	0, 0.1 to 5s, 9999/ 0, 0.1 to 30s, 9999	0.1s	9999	141	
Auto restart f	58	Restart cushion time	0 to 60s	0.1s	1s	141	
	59 Ver.UP	Remote function selection	0, 1, 2, 3, 11, 12, 13	1	0	93	
	<b>© 60</b>	Energy saving control selection	0, 4, 9	1	0	152	
	65	Retry selection	0 to 5	1	0 148		
_	66	Stall prevention operation reduction starting frequency	0 to 400Hz	0.01Hz	60Hz	77	
>	67	Number of retries at fault occurrence	0 to 10, 101 to 110	1	0	148	
Retry	68	Retry waiting time	0 to 10s	0.1s	1s	148	
	69	Retry count display erase	0	1	0	148	
	70	Special regenerative brake duty	0 to 10%	0.1%	0%	107	
	71	Applied motor	0, 1, 2, 20	1	0	105	
	72	PWM frequency selection	0 to 15/0 to 6, 25	1	2	158	
	73	Analog input selection	0 to 7, 10 to 17	1	1	160	
	74	Input filter time constant	0 to 8	1	1	166	
_	75	Reset selection/disconnected PU detection/PU stop selection	0 to 3, 14 to 17	1	14	172	
	76	Fault code output selection	0, 1, 2	1	0	150	
	77	Parameter write selection	0, 1, 2	1	0	174	
	78	Reverse rotation prevention selection	0, 1, 2	1	0	175	
	⊚ 79	Operation mode selection	0, 1, 2, 3, 4, 6, 7	1	0	177	
gnetic	80	Motor capacity(Simple magnetic flux vector control)	0.4 to 55kW, 9999/ 0 to 3600kW, 9999	0.01/0.1kW	9999	75	
Simple magnetic flux vector control	90	Motor constant (R1)	0 to 50Ω, 9999/ 0 to 400mΩ, 9999	$0.001\Omega$ / $0.01$ m $\Omega$	9999	75	
	100	V/F1(first frequency)	0 to 400Hz, 9999	0.01Hz	9999	87	
	101	V/F1(first frequency voltage)	0 to 1000V	0.1V	0V	87	
	102	V/F2(second frequency)	0 to 400Hz, 9999	0.01Hz	9999	87	
Adjustable 5 points V/F	103	V/F2(second frequency voltage)	0 to 1000V	0.1V	0V	87	
5 pc	104	V/F3(third frequency)	0 to 400Hz, 9999	0.01Hz	9999	87	
ple	105	V/F3(third frequency voltage)	0 to 1000V	0.1V	0V	87	
ısta	106	V/F4(fourth frequency)	0 to 400Hz, 9999	0.01Hz	9999	87	
Adjı	107	V/F4(fourth frequency voltage)	0 to 1000V	0.1V	0V	87	
	108	V/F5(fifth frequency)	0 to 400Hz, 9999	0.01Hz	9999	87	
	109	V/F5(fifth frequency voltage)	0 to 1000V	0.1V	0V	87	
Ĕ	117	PU communication station number	0 to 31	1	0	196	
atic	118	PU communication speed	48, 96, 192, 384	1	192	196	
unic	119	PU communication stop bit length	0, 1, 10, 11	1	1	196	
m E	120	PU communication parity check	0, 1, 2	1	2	196	
5 5	121	Number of PU communication retries	0 to 10, 9999	1	1	196	
PU connector communication	122	PU communication check time interval	0, 0.1 to 999.8s, 9999	0.1s	9999	196	
U cor	123	PU communication waiting time setting	0 to 150ms, 9999	1	9999	196	
Ц	124	PU communication CR/LF selection	0, 1, 2	1	1	196	



Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
_	<b>© 125</b>	Terminal 2 frequency setting gain frequency	0 to 400Hz	0.01Hz	60Hz	167	
_	<b>© 126</b>	Terminal 4 frequency setting gain frequency	· · · · · · · · · · · · · · · · · · ·		60Hz	167	
	127	PID control automatic switchover frequency	0 to 400Hz, 9999	0.01Hz	9999	221	
tion	128 (Ver.UP)	PID action selection	10, 11, 20, 21, 50, 51, 60, 61, 110, 111, 120, 121	1	10	221	
operation	129	PID proportional band	0.1 to 1000%, 9999	0.1%	100%	221	
do C	130	PID integral time	0.1 to 3600s, 9999	0.1s	1s	221	
PID	131	PID upper limit	0 to 100%, 9999	0.1%	9999	221	
	132	PID lower limit	0 to 100%, 9999	0.1%	9999	221	
	133	PID action set point	0 to 100%, 9999	0.01%	9999	221	
	134	PID differential time	0.01 to 10.00s, 9999	0.01s	9999	221	
	135	Electronic bypass sequence selection	0, 1	1	0	233	
	136	MC switchover interlock time	0 to 100s	0.1s	1s	233	
Bypass	137	Start waiting time	0 to 100s	0.1s	0.5s	233	
	138	Bypass selection at a fault	0, 1	1	0	233	
	139	Automatic switchover frequency from inverter to bypass operation	0 to 60Hz, 9999	0.01Hz	9999	233	
sarres	140	Backlash acceleration stopping frequency	0 to 400Hz	0.01Hz	1Hz	99	
leas	141	Backlash acceleration stopping time	0 to 360s	0.1s	0.5s	99	
Backlash measures	142	Backlash deceleration stopping frequency	0 to 400Hz	0.01Hz	1Hz	99	
Back	143	Backlash deceleration stopping time	0 to 360s	0.1s	0.5s	99	
	144	Speed setting switchover	0, 2, 4, 6, 8, 10, 102, 104, 106, 108, 110	1	4	130	
PU	145	PU display language selection	0 to 7	1	0	248	
	148	Stall prevention level at 0V input	0 to 150%	0.1%	120%	77	
o	149	Stall prevention level at 10V input	0 to 150%	0.1%	150%	77	
ecti	150	Output current detection level	0 to 150%	0.1%	120%	126	
Current detection	151	Output current detection signal delay time	0 to 10s	0.1s	0s	126	
urre	152	Zero current detection level	0 to 150%	0.1%	5%	126	
Ō	153 Ver.UP	Zero current detection time	0 to 10s	0.01s	0.5s	126	
_	154	Voltage reduction selection during stall prevention operation	0, 1	1	1	77	
	155	RT signal function validity condition selection	0, 10	1	0	118	
	156	Stall prevention operation selection	0 to 31, 100, 101	1	0	77	
	157	OL signal output timer	0 to 25s, 9999	0.1s	0s	77	
_	158	AM terminal function selection	1 to 3, 5, 6, 8 to 14, 17, 21, 24, 50, 52, 53	1	1	131	
_	159	Automatic switchover frequency range from bypass to inverter operation	0 to 10Hz, 9999	0.01Hz	9999	233	

Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
_	<b>©160</b>	User group read selection	0, 1, 9999	1	9999	175	
_	161	Frequency setting/key lock operation selection	0, 1, 10, 11	1	0	248	
start	162	Automatic restart after instantaneous power failure selection	0, 1, 10, 11	1	0	141	
omatic res functions	163	First cushion time for restart	0 to 20s	0.1s	0s	141	
mati unct	164	First cushion voltage for restart	0 to 100%	0.1%	0%	141	
Automatic restart functions	165	Stall prevention operation level for restart	0 to 150%	0.1%	120%	141	
ent tion	166	Output current detection signal retention time	0 to 10s, 9999	0.1s	0.1s	126	
Current detection	167 (Ver.UP)	Output current detection operation selection	0, 1, 10, 11	1	0	126	
	168 169	Parameter for manufacturer setting. Do not set.					
Cumulative monitor clear	170	Watt-hour meter clear	0, 10, 9999	1	9999	131	
Cumu monito	171	Operation hour meter clear	0, 9999	1	9999	131	
User group	172	User group registered display/batch clear	9999, (0 to 16)	1	0	175	
er g	173	User group registration	0 to 999, 9999	1	9999	175	
ns	174	User group clear	0 to 999, 9999	1	9999	175	
	178 (Ver.UP)	STF terminal function selection	0 to 8, 10 to 12, 14, 16, 24, 25, 60, 62, 64 to 67, 70 to 72, 9999	1	60	115	
	179 (Ver.UP)	STR terminal function selection	0 to 8, 10 to 12, 14, 16, 24, 25, 61, 62, 64 to 67, 70 to 72, 9999	1	61	115	
	180 Ver.UP	RL terminal function selection		1	0	115	
ent	181 Ver.UP	RM terminal function selection	0 to 8, 10 to 12, 14, 16, 24, 25, 62, 64 to 67, 70	1	1	115	
ıssignm	182 (Ver.UP)	RH terminal function selection	to 72, 9999	1	2	115	
ction a	183 (Ver.UP)	RT terminal function selection		1	3	115	
Input terminal function assignment	184 (Ver.UP)	AU terminal function selection	0 to 8, 10 to 12, 14, 16, 24, 25, 62 to 67, 70 to 72, 9999	1	4	115	
nput te	185 (Ver.UP)	JOG terminal function selection		1	5	115	
_	186 (Ver.UP)	CS terminal function selection		1	6	115	
	187 Ver.UP	MRS terminal function selection	0 to 8, 10 to 12, 14, 16, 24, 25, 62, 64 to 67, 70 to 72, 9999	1	24	115	
	188 Ver.UP	STOP terminal function selection	. 10 / 2, 0000	1	25	115	
	189 (Ver.UP)	RES terminal function selection		1	62	115	



Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
	190 Ver.UP	RUN terminal function selection		1	0	121	
t.	191 (Ver.UP)	SU terminal function selection	0 to 5, 7, 8, 10 to 19, 25, 26, 45 to 48, 64, 70, 79, 85, 90 to 96, 98, 99,	1	1	121	
signmer	192 (Ver.UP)	IPF terminal function selection	100 to 105, 107, 108, 110 to 116, 125, 126,	1	2	121	
tion as:	193 Ver.UP	OL terminal function selection	145 to 148, 164, 170, 179, 185, 190 to 196, 198, 199, 9999	1	3	121	
nal func	194 (Ver.UP)	FU terminal function selection		1	4	121	
Output terminal function assignment	195 Ver.UP	ABC1 terminal function selection	0 to 5, 7, 8, 10 to 19, 25, 26, 45 to 48, 64, 70, 79, 85, 90, 91, 94 to 96, 98, 99,	1	99	121	
	196 (Ver.UP)	ABC2 terminal function selection	100 to 105, 107, 108, 110 to 116, 125, 126, 145 to 148, 164, 170, 179, 185, 190, 191, 194 to 196, 198, 199, 9999	1	9999	121	
Multi-speed setting	232 to 239	Multi-speed setting (8 speed to 15 speed)	0 to 400Hz, 9999	0.01Hz	9999	88	
	240	Soft-PWM operation selection	0, 1	1	1	158	
	241	Analog input display unit switchover	0, 1	1	0	167	
_	242	Terminal 1 added compensation amount (terminal 2)	0 to 100%	0.1%	100%	165	
_	243	Terminal 1 added compensation amount (terminal 4)	0 to 100%	0.1%	75%	165	
	244	Cooling fan operation selection	0, 1	1	1	240	
Slip pensation	245 246	Rated slip	0 to 50%, 9999 0.01 to 10s	0.01% 0.01s	9999 0.5s	76	
Sli	240	Slip compensation time constant	0.01 to 105	0.015	0.58	76	
compe	247	Constant-power range slip compensation selection	0, 9999 0 to 100s,	1	9999	76	
_	250	Stop selection	1000 to 1100s, 8888, 9999	0.1s	9999	112	
_	251	Output phase loss protection selection	0, 1	1	1	151	
Frequency compensation function	252	Override bias	0 to 200%	0.1%	50%	165	
Frequency α func	253	Override gain	0 to 200%	0.1%	150%	165	
	255	Life alarm status display	(0 to 15)	1	0	241	
3CK	256	Inrush current limit circuit life display	(0 to 100%)	1%	100%	241	
Life check	257	Control circuit capacitor life display	(0 to 100%)	1%	100%	241	
Life	258	Main circuit capacitor life display	(0 to 100%)	1%	100%	241	
	259	Main circuit capacitor life measuring	0, 1	1	0	241	
	260	PWM frequency automatic switchover	0, 1	1	1	158	

Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
	261 (Ver.UP)	Power failure stop selection	0, 1, 2, 21, 22	1	0	145	
Power failure stop	262	Subtracted frequency at deceleration start	0 to 20Hz	0.01Hz	3Hz	145	
ilure	263	Subtraction starting frequency	0 to 120Hz, 9999	0.01Hz	60Hz	145	
er fa	264	Power-failure deceleration time 1	0 to 3600/ 360s	0.1/0.01s	5s	145	
Powe	265	Power-failure deceleration time 2	0 to 3600/ 360s, 9999	0.1/0.01s	9999	145	
	266	Power failure deceleration time switchover frequency	0 to 400Hz	0.01Hz	60Hz	145	
_	267	Terminal 4 input selection	0, 1, 2	1	0	160	
_	268	Monitor decimal digits selection	0, 1, 9999	1	9999	131	
_	269	Parameter for manufacturer setting. Do not set.					
_	299	Rotation direction detection selection at restarting	0, 1, 9999	1	9999	141	
	331	RS-485 communication station number	0 to 31(0 to 247)	1	0	196	
	332	RS-485 communication speed	3, 6, 12, 24, 48, 96, 192, 384	1	96	196	
	333	RS-485 communication stop bit length	0, 1, 10, 11	1	1	196	
	334	RS-485 communication parity check selection	0, 1, 2	1	2	196	
ion	335	RS-485 communication retry count	0 to 10, 9999	1	1	196	
RS-485 communication	336	RS-485 communication check time interval	0 to 999.8s, 9999	0.1s	0s	196	
comm	337	RS-485 communication waiting time setting	0 to 150ms, 9999	1	9999	196	
S-485	338	Communication operation command source	0, 1	1	0	186	
ř	339	Communication speed command source	0, 1, 2	1	0	186	
	340	Communication startup mode selection	0, 1, 2, 10, 12	1	0	185	
	341	RS-485 communication CR/LF selection	0, 1, 2	1	1	196	
	342	Communication EEPROM write selection	0, 1	1	0	197	
	343	Communication error count	_	1	0	209	
Remote output	495 (Ver.UP)	Remote output selection	0, 1, 10, 11	1	0	128	
Zerr out	496	Remote output data 1	0 to 4095	1	0	128	
_	497	Remote output data 2	0 to 4095	1	0	128	
<u>e</u>	503	Maintenance timer	0 (1 to 9998)	1	0	244	
Maintenance	504	Maintenance timer alarm output set time	0 to 9998, 9999	1	9999	244	
	522 (Ver.UP)	Output stop frequency	0 to 400Hz, 9999	0.01Hz	9999	113	
_	539	Modbus-RTU communication check time interval	0 to 999.8s, 9999	0.1s	9999	209	



Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
on	549	Protocol selection	0, 1	1	0	209	
unicati	550	NET mode operation command source selection	0, 1, 9999	1	9999	186	
Communication	551	PU mode operation command source selection	1, 2	1	2	186	
PID operation	553 (Ver.UP) PID deviation limit (		0 to 100.0%, 9999	0.1%	9999	221	
P	554 (Ver.UP)	PID signal operation selection	0 to 3, 10 to 13	1	0	221	
rage	555	Current average time	0.1 to 1.0s	0.1s	1s	245	
Current average monitor	556	Data output mask time	0.0 to 20.0s	0.1s	0s	245	
Curre	557	Current average value monitor signal output reference current	0 to 500A/0 to 3600A	0.01/0.1A	Rated inverter current	245	
	563 Energization time carrying-over times (0 to 65535)		(0 to 65535)	1	0	131	
	564	Operating time carrying-over times	(0 to 65535)	1	0	131	
	571	Holding time at a start	0.0 to 10.0s, 9999	0.1s	9999	98	
rol	575	Output interruption detection time	0 to 3600s, 9999	0.1s	1s	221	
control	576	Output interruption detection level	0 to 400Hz	0.01Hz	0Hz	221	
PID	577	Output interruption cancel level	900 to 1100%	0.1%	1000%	221	
	611	Acceleration time at a restart	0 to 3600s, 9999	0.1s	5/15s	141	
thing trol	653 Ver.UP	Speed smoothing control	0 to 200%	0.1%	0	159	
Speed smoothing control	654 Ver.UP	Speed smoothing cutoff frequency	0 to 120Hz	0.01Hz	20Hz	159	
_	799 Ver.UP	Pulse increment setting for output power	0.1kWh, 1kWh, 10kWh, 100kWh, 1000kWh	0.1	1kWh	129	
	867	AM output filter	0 to 5s	0.01s	0.01s	136	
	872	Input phase loss protection selection	0, 1	1	0	151	
ction	882	Regeneration avoidance operation selection	0, 1, 2	1	0	238	
ce fun	883	Regeneration avoidance operation level	300 to 800V	0.1V	380V/ 760VDC	238	
voidan	884	Regeneration avoidance at deceleration detection sensitivity	0 to 5	1	0	238	
ition a	885	Regeneration avoidance compensation frequency limit value	0 to 10Hz, 9999	0.01Hz	6Hz	238	
Regeneration avoidance function	886	Regeneration avoidance voltage gain	0 to 200%	0.1%	100%	238	
Free rameter	888	Free parameter 1	0 to 9999	1	9999	247	
Free parameter	889	Free parameter 2	0 to 9999	1	9999	247	

Function	Parameters	Name	Setting Range	Minimum Setting Increments	Initial Value	Refer to Page	Customer Setting
	891	Cumulative power monitor digit shifted times	0 to 4, 9999	1	9999	153	
	892	Load factor	30 to 150%	0.1%	100%	153	
onitor	893	Energy saving monitor reference (motor capacity)	0.1 to 55kW/ 0 to 3600kW	0.01/0.1kW	Inverter rated capacity	153	
Energy saving monitor	894	Control selection during commercial power-supply operation	0, 1, 2, 3	1	0	153	
sav	895	Power saving rate reference value	0, 1, 9999	1	9999	153	
ırgy	896	Power unit cost	0 to 500, 9999	0.01	9999	153	
Ene	897	Power saving monitor average time	0, 1 to 1000h, 9999	1h	9999	153	
	898	Power saving cumulative monitor clear	0, 1, 10, 9999	1	9999	153	
	899	Operation time rate (estimated value)	0 to 100%, 9999	0.1%	9999	153	
	C0 (900)	FM terminal calibration	_	_	_	138	
	C1 (901)	AM terminal calibration	_	_	—	138	
	C2 (902)	Terminal 2 frequency setting bias frequency	0 to 400Hz	0.01Hz	0Hz	167	
eters	C3 (902)	Terminal 2 frequency setting bias	0 to 300%	0.1%	0%	167	
param	125 (903)	Terminal 2 frequency setting gain frequency	0 to 400Hz	0.01Hz	60Hz	167	
Calibration parameters	C4 (903)	Terminal 2 frequency setting gain	0 to 300%	0.1%	100%	167	
Calib	C5 (904)	Terminal 4 frequency setting bias frequency	0 to 400Hz	0.01Hz	0Hz	167	
	C6 (904)	Terminal 4 frequency setting bias	0 to 300%	0.1%	20%	167	
	126 (905)	Terminal 4 frequency setting gain frequency	0 to 400Hz	0.01Hz	60Hz	167	
	C7 (905)	Terminal 4 frequency setting gain	0 to 300%	0.1%	100%	167	
	C42 (934) Ver.UP	PID display bias coefficient	0 to 500.00, 9999	0.01	9999	221	
PID operation	C43 (934) Ver.UP	PID display bias analog value	0 to 300.0%	0.1%	20%	221	
PID op	C44 (935) Ver.UP	PID display gain coefficient	0 to 500.00, 9999	0.01	9999	221	
	C45 (935) Ver.UP	PID display gain analog value	0 to 300.0%	0.1%	100%	221	
	989	Parameter copy alarm release	10/100 1 10/100		10/100	253	
PU	990	PU buzzer control	0, 1	1	1	250	
<u>Ф</u>	<b>991</b>	PU contrast adjustment	0 to 63	1	58	250	
Ē	Pr.CL	Parameter clear	0, 1	1	0	251	
Clear parameter	ALLC	All parameter clear	0, 1	1	0	252	
Ci	Er.CL	Faults history clear	0, 1	1	0	255	
۵	PCPY	Parameter copy	0, 1, 2, 3	1	0	253	

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# 4.3 Adjustment of the output torque (current) of the motor

Purpose	Paramete	Refer to Page	
Set starting torque manually	Manual torque boost	Pr. 0, Pr. 46	74
Automatically control output current according to load	Simple magnetic flux vector control	Pr. 71, Pr. 80, Pr. 90	75
Compensate for motor slip to secure low-speed torque	Slip compensation	Pr. 245 to Pr. 247	76
Limit output current to prevent inverter trip	Stall prevention operation	Pr. 22, Pr. 23, Pr. 66, Pr. 154, Pr. 156, Pr. 157	77

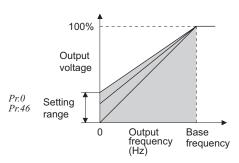
# 4.3.1 Manual torque boost (Pr. 0, Pr. 46)

You can compensate for a voltage drop in the low-frequency range to improve motor torque reduction in the low-speed range.

- Motor torque in the low-frequency range can be adjusted to the load to increase the starting motor torque.
- •The starting torque boost can be changed by switching terminals.

Parameter Number	Name	Initial Value		Setting Range	Description
		0.75K	6%		
		1.5K to 3.7K	4%		
0	Torque boost	5.5K, 7.5K	3%	0 to 30%	Set the output voltage at 0Hz as %.
U		11K to 37K	2%		
		45K, 55K	1.5%		
		75K or more	1%		
46 *1	Second torque	9999	9999		Set the torque boost value when the RT signal is on.
	boost			9999	Without second torque boost

<sup>\*1</sup> They can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)



# (1) Starting torque adjustment

- · On the assumption that *Pr. 19 Base frequency voltage* is 100%, set the output voltage at 0Hz in % in *Pr. 0* (*Pr. 46*).
- Adjust the parameter little by little (about 0.5%), and check the motor status each time. If the setting is too large, the motor will overheat. The guideline is about 10% at the greatest.

#### (2) Set multiple torque boost (RT signal, Pr. 46)

- Use the second torque boost when changing the torque boost according to application or when using multiple motors by switching between them by one inverter.
- · Pr. 46 Second torque boost is valid when the RT signal turns on.

#### REMARKS

- · The RT signal acts as the second function selection signal and makes the other second functions valid. (Refer to page 117)
- The RT signal is assigned to the RT terminal in the default setting. By setting "3" to any of *Pr. 178 to Pr. 189 (Input terminal function selection)*, you can assign the RT signal to the other terminal.

#### CAUTION

- · Increase the setting when the distance between the inverter and motor is long or when motor torque is insufficient in the low-speed range. If the setting is too large, an overcurrent trip may occur.
- The Pr. 0 and Pr. 46 settings are valid only when V/F control is selected.
- · When using the inverter dedicated motor (constant-torque motor) with the 5.5K or 7.5K, set the torque boost value to 2%. If the initial set *Pr. 71* value is changed to the setting for use with a constant-torque motor, the *Pr. 0* setting changes to the corresponding value in above.
- Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 3 Base frequency, Pr. 19 Base frequency voltage Refer to page 84

Pr. 71 Applied motor Refer to page 105

Pr. 80 Motor capacity Refer to page 75

Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115

# 4.3.2 Simple magnetic flux vector control (Pr.80, Pr.90)

Providing optimum excitation to the motor can also produce high torque in a low-speed range. (Simple magnetic flux vector control)

Parameter Number	Name	Initial Value	Setting Rang	je	Description
	Motor capacity(Simple	9999	55K or less	0.4 to 55kW	Set the capacity of the motor used to select simple magnetic flux vector
80	magnetic flux vector control)		75K or more	0 to 3600kW	control.
			9999		V/F control is performed
			55K or less		Used to set the motor primary
90	Motor constant (R1)	9999	75K or more	0.0	resistance value. (Normally setting is not necessary.)
			9999		Use the Mitsubishi motor (SF-JR, SF-HRCA) constants

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

#### **POINT**

- · The number of motor poles should be any of 2, 4 and 6 poles.
- · Single-motor operation (One motor for one inverter)
- The wiring length from inverter to motor should be within 30m

#### (1) Automatically control optimum torque (Pr.80)

- · When Simple magnetic flux vector control is not used, set "9999" (initial value) in Pr.80.
- · Set the used motor capacity (equal to or one rank higher than the inverter capacity).

## REMARKS

When using a constant-torque motor, set Pr. 71 Applied motor to "1" (constant-torque motor).

#### CAUTION :

- When Simple magnetic flux vector control is selected, the rated motor frequency is set in *Pr. 3* and the rated motor voltage is set in *Pr. 19*. The base frequency voltage is handled as 200V class: 200V, 400V class: 400V when "9999" or "8888" is set in *Pr. 19*.
- Adjustable 5 points V/F, energy saving operation mode, Optimum excitation control function only under V/F control. They do not function for Simple magnetic flux vector control.

# (2) Set the motor constant (Pr.90)

· Normally setting is not necessary. When you need more torque under Simple magnetic flux vector control for other manufacturer's motor, set the motor primary resistance value (R1) for 人connection. When the setting value is "9999" (initial value), the motor constant is based on the Mitsubishi motor constant (SF-JR, SF-HRCA).

#### ◆ Parameters referred to ◆

Pr. 3 Base frequency, Pr. 19 Base frequency voltage 🏽 Refer to page 84

Pr. 60 Energy saving control selection Refer to page 152

Pr. 71 Applied motor Refer to page 105

Pr. 77 Parameter write selection Refer to page 174



# 4.3.3 Slip compensation (Pr. 245 to Pr. 247)

The inverter output current may be used to assume motor slip to keep the motor speed constant.

Parameter Number	Name	Initial Value	Setting Range	Description
245	Rated slip	9999	0.01 to 50%	Used to set the rated motor slip.
243	Rated Slip	9999	0, 9999	No slip compensation
246	Slip compensation time constant	0.5s	0.01 to 10s	Used to set the slip compensation response time. When the value is made smaller, response will be faster. However, as load inertia is greater, a regenerative overvoltage (E.OV□) fault is more liable to occur.
247	Constant-power range slip	9999	0	Slip compensation is not made in the constant power range (frequency range above the frequency set in <i>Pr. 3</i> )
	compensation selection		9999	Slip compensation is made in the constant power range.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

· Slip compensation is validated when the motor rated slip calculated by the following formula is set in Pr. 245. Slip compensation is not made when Pr. 245 = "0" or "9999".

Rated slip 
$$= \frac{\text{Synchronous speed at base frequency - rated speed}}{\text{Synchronous speed at base frequency}} \times 100[\%]$$

# REMARKS

When performing slip compensation, the output frequency may become greater than the set frequency. Set the *Pr. 1 Maximum frequency* value a little higher than the set frequency.

#### → Parameters referred to ◆

Pr. 1 Maximum frequency Refer to page 82

Pr. 3 Base frequency Refer to page 84

# 4.3.4 Stall prevention operation (Pr. 22, Pr. 23, Pr. 48, Pr. 49, Pr. 66, Pr. 148, Pr. 149, Pr. 154, Pr. 156, Pr. 157)

This function monitors the output current and automatically changes the output frequency to prevent the inverter from coming to trip due to overcurrent, overvoltage, etc. It can also limit stall prevention and fast-response current limit operation during acceleration/deceleration, driving or regeneration.

- Stall prevention
  - If the output current exceeds the stall prevention operation level, the output frequency of the inverter is automatically varied to reduce the output current.
  - Also the second stall prevention function can restrict the output frequency range in which the stall prevention function is valid.
- Fast-response current limit

If the current exceeds the limit value, the output of the inverter is shut off to prevent an overcurrent.

Parameter Number	Name	Initial Value	Setting Range	Description		
			0	Stall prevention operation selection becomes invalid.		
22	Stall prevention operation level	120%	0.1 to 150%	Set the current value at which stall prevention operation will be started.		
			9999	Analog variable		
23	Stall prevention operation level compensation factor	9999	0 to 200%	The stall operation level can be reduced when operating at a high speed above the rated frequency		
	at double speed		9999	Constant according to Pr. 22		
48	Second stall prevention	120%	0	Second stall prevention operation invalid		
40	operation current	120 /6	0.1 to 150%	The second stall prevention operation level can be set		
			0	Second stall prevention operation invalid		
49	Second stall prevention operation frequency	0Hz	0.01 to 400Hz	Set the frequency at which stall prevention operat of $Pr.\ 48$ is started.		
			9999	Pr. 48 is valid when the RT signal is on.		
66	Stall prevention operation reduction starting frequency	60Hz	0 to 400Hz	Set the frequency at which the stall operation level is started to reduce.		
148	Stall prevention level at 0V input	120%	0 to 150%	Stall prevention operation level can be changed by		
149	Stall prevention level at 10V input	150%	0 to 150%	the analog signal input to terminal 1.		
154	Voltage reduction selection during stall	1	0	With voltage reduction You can select whether to use output voltage reduction during		
	prevention operation		1	Without voltage reduction stall prevention operation or not		
156	Stall prevention operation selection	0	0 to 31, 100, 101	You can select whether stall prevention operation and faresponse current limit operation will be performed or not		
157	OL signal output timer	0s	0 to 25s	Set the output start time of the OL signal output wher stall prevention is activated.		
			9999	Without the OL signal output		

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

# Output current Output current Output frequency Output frequency Time Stall prevention operation example

#### (1) Setting of stall prevention operation level (Pr. 22)

- Set in Pr. 22 the ratio of the output current to the rated inverter current at which stall prevention operation will be performed. Normally set 120% (initial value).
- Stall prevention operation stops acceleration (makes deceleration) during acceleration, makes deceleration during constant speed, and stops deceleration during deceleration.
- · When stall prevention operation is performed, the OL signal is output.

#### CAUTION

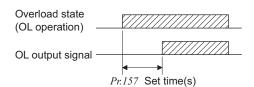
- If an overload status lasts long, an inverter trip (e.g. electronic thermal relay function (E.THM)) may occur.
- When *Pr. 156* has been set to activate the fast-response current limit (initial setting), the *Pr. 22* setting should not be higher than 140%. The torque will not be developed by doing so.



# (2) Stall prevention operation signal output and output timing adjustment (OL signal, Pr. 157)

- · When the output current exceeds the stall prevention operation level and stall prevention is activated, the stall prevention operation signal (OL signal) turns on for longer than 100ms. When the output current falls to or below the stall prevention operation level, the output signal turns off.
- · Use Pr. 157 OL signal output timer to set whether the OL signal is output immediately or after a preset period of time.
- This operation is also performed when the regeneration avoidance function of (overvoltage stall) is executed.

Pr. 157 Setting	Description
0 (initial value)	Output immediately.
0.1 to 25	Output after the set time (s) has elapsed.
9999	Not output.



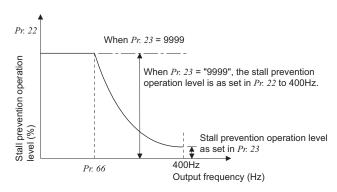
#### **REMARKS**

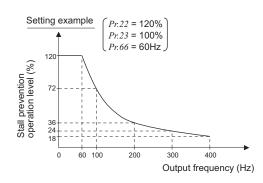
The OL signal is assigned to the terminal OL in the initial setting. The OL signal can also be assigned to the other terminal by setting "3 (positive logic) or 103 (negative logic)" to any of *Pr. 190 to Pr. 190 (output terminal function selection)*.

#### CAUTION

- · If the frequency has fallen to 0.5Hz by stall prevention operation and remains for 3s, a fault (E.OLT) appears to shutoff the inverter output.
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

# (3) Setting of stall prevention operation in high frequency range (Pr. 22, Pr. 23, Pr. 66)





 During high-speed operation above the rated motor frequency, acceleration may not be made because the motor current does not increase. If operation is performed in a high frequency range, the current at motor lockup becomes smaller than the rated output current of the inverter, and the protective function (OL) is not executed if the motor is at a stop.

To improve the operating characteristics of the motor in this case, the stall prevention level can be reduced in the high frequency range. This function is effective for performing operation up to the high-speed range on a centrifugal separator etc. Normally, set 60Hz in *Pr.* 66 and 100% in *Pr.* 23.

· Formula for stall prevention operation level

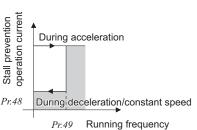
Stall prevention operation level in high frequency range (%) =  $A + B \times \left[ \frac{Pr. 22 - A}{Pr. 22 - B} \right] \times \left[ \frac{Pr. 23 - 100}{100} \right]$ 

However, A =  $\frac{Pr. 66(Hz) \times Pr. 22(\%)}{\text{Output frequency (H)}}, B = \frac{Pr. 66(Hz) \times Pr. 22(\%)}{400Hz}$ 

· When *Pr. 23 Stall prevention operation level compensation factor at double speed* = "9999" (initial value), the stall prevention operation level is kept constant at the *Pr. 22* setting up to 400Hz.

# (4) Set multiple stall prevention operation levels (Pr. 48, Pr. 49)

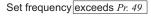
- · Setting "9999" in *Pr. 49 Second stall prevention operation frequency* and turning the RT signal on make *Pr. 48 Second stall prevention operation current* valid.
- · In *Pr.* 48, you can set the stall prevention operation level at the output frequency from 0Hz to that set in *Pr.* 49. During acceleration, however, the operation level is as set in *Pr.* 22.
- This function can also be used for stop-on-contact or similar operation by decreasing the *Pr. 48* setting to weaken the deceleration torque (stopping torque).

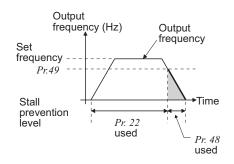


Pr. 49 Setting	Operation
0(initial value)	The second stall prevention operation is not performed.
0.01Hz to 400Hz	If the output frequency is equal to or less than the frequency set in <i>Pr. 49</i> , the second stall prevention function activates. (during constant speed or deceleration)*1
9999*2	The second stall prevention function is performed according to the RT signal. RT signal ON Stall level <i>Pr. 48</i> RT signal OFF Stall level <i>Pr. 22</i>

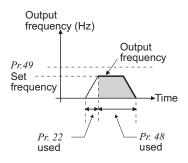
- 1 The smaller setting of the stall prevention operation levels set in *Pr. 22* and *Pr. 48* has a higher priority.
- When *Pr. 22* = "9999" (Stall prevention operation level analog input), the stall prevention operation level also switches from the analog input (terminal 1 input) to the stall prevention operation level of *Pr. 48* when the RT signal turns on.

(The second stall prevention operation level cannot be input in an analog form.)





# Set frequency is Pr. 49 or less



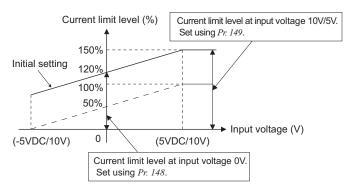
#### **REMARKS**

- When Pr. 49 ≠ "9999" (level changed according to frequency) and Pr. 48 = "0%", the stall prevention operation level is 0% at or higher than the frequency set in Pr. 49.
- In the initial setting, the RT signal is assigned to the RT terminal. By setting "3" to any of *Pr. 178 to Pr. 189 (input terminal function selection)*, you can assign the RT signal to the other terminal.

### = CAUTION =

- · Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.
- · The RT signal acts as the second function selection signal and makes the other second functions valid. (Refer to page 118)

# (5) Stall prevention operation level setting by terminal 1 (analog variable) (Pr. 148, Pr. 149)



- Set Pr. 22 Stall prevention operation level to "9999".
   Input 0 to 5V (or 0 to 10V) to terminal 1.
  - Select 5V or 10V using Pr. 73 Analog input selection. When Pr. 73 = "1" (initial value), 0 to  $\pm 10$ V is input.
  - Set the current limit level at the input voltage of 0V in *Pr. 148 Stall prevention level at 0V input.*
- · Set the current limit level at the input voltage of 10V or 5V in *Pr. 149 Stall prevention level at 10V input*

#### **REMARKS**

- The fast-response current limit level cannot be set.
- · When Pr. 22 = 9999 (analog variable), functions other than the terminal 1 (auxiliary input, override function, PID control) are not executed.



# (6) To further prevent a trip (Pr. 154)

- · When *Pr. 154* is set to "0", the output voltage reduces during stall prevention operation. By making setting to reduce the output voltage, an overcurrent trip can further become difficult to occur.
- · Use this function where a torque decrease will not pose a problem.

Pr. 154 Setting	Description			
0	Output voltage reduced			
1 (initial value)	Output voltage not reduced			

# (7) Limit the stall prevention operation and fast-response current limit operation according to the operating status (*Pr. 156*)

· Refer to the following table and select whether fast-response current limit operation will be performed or not and the operation to be performed at OL signal output.

Pr. 156	Fast-response Current Limit O: Activated	Opera	Prevention tion Sel tivated activate	ection	OL Signal Output O:Operation continued	Pr. 156		Fast-response Current Limit O:Activated	Opera O:Act	revention tion Sel tivated activate	ection	OL Signal Output O:Operation continued
Setting	Not activated	Acceleration	Constant	Deceleration	•:Operation not continued  *1	Setti	ng	•: Not activated	Acceleration	Constant speed	Deceleration	Operation not continued     *1
0 (initial value)	0	0	0	0	0	16	3	0	0	0	0	•
1	•	0	0	0	0	17	,	•	0	0	0	•
2	0	•	0	0	0	18		0	•	0	0	•
3	•	•	0	0	0	19		•	•	0	0	•
4	0	0	•	0	0	20		0	0	•	0	•
5	•	0	•	0	0	21		•	0	•	0	•
6	0	•	•	0	0	22		0	•	•	0	•
7	•	•	•	0	0	23		•	•	•	0	•
8	0	0	0	•	0	24		0	0	0	0	•
9	•	0	0	•	0	25		•	0	0	•	•
10	0	•	0	•	0	26		0	•	0	•	•
11	•	•	0	•	0	27		•	•	0	•	•
12	0	0	•	•	0	28		0	0	•	•	•
13	•	0	•	•	0	29		•	0	•	•	•
14	0	•	•	•	0	30		0	•	•	•	•
15	•	•	•	•	—- *2	31		•	•	•	•	—-*2
ورث بنار		0	0	0	0		Driving	•	0	0	0	0
100 *3	• • • • • • • • • • • • • • • • • • •	•	•	•	—*2	101 *3	Regeneration	•	•	•	•	—*2

<sup>\*1</sup> When "Operation not continued at signal output" is selected, the " F. [] [ " fault code (stopped by stall prevention) is displayed and operation stopped.

#### CAUTION

<sup>\*2</sup> Since both fast-response current limit and stall prevention are not activated, OL signal and E.OLT are not output.

<sup>\*3</sup> The settings "100" and "101" allow operations to be performed in the driving and regeneration modes, respectively. The setting "101" disables the fast-response current limit in the driving mode.

<sup>·</sup> When the load is heavy, the elevator is predetermined, or the acceleration/deceleration time is short, stall prevention is activated and acceleration/deceleration may not be made according to the preset acceleration/deceleration time. Set *Pr. 156* and stall prevention operation level to the optimum values.

In vertical lift applications, make setting so that the fast-response current limit is not activated. Torque may not be produced, causing a drop due to gravity.

# **⚠** CAUTION

⚠ Do not set a small value as the stall prevention operation current. Otherwise, torque generated will reduce.

⚠ Always perform test operation.

Stall prevention operation during acceleration may increase the acceleration time.

Stall prevention operation performed during constant speed may cause sudden speed changes.

Stall prevention operation during deceleration may increase the deceleration time, increasing the deceleration distance

#### ◆ Parameters referred to ◆

- · Pr. 73 Analog input selection Refer to page 160
- · Pr. 178 to Pr. 189 (Input terminal function selection) The Refer to page 115
- · Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121



# 4.4 Limiting the output frequency

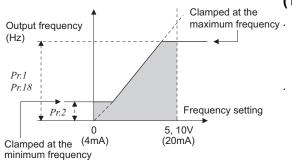
Purpose	Parameter	Refer to Page	
Set upper limit and lower limit of output frequency	Maximum/minimum frequency	82	
Perform operation by avoiding mechanical resonance points	Frequency jump	Pr. 31 to Pr. 36	83

# 4.4.1 Maximum/minimum frequency (Pr. 1, Pr. 2, Pr. 18)

You can limit the motor speed. Clamp the upper and lower limits of the output frequency.

Parameter Number	Name	Initial Value		Setting Range	Description	
1	Maximum frequency	55K or less	120Hz	0 to 120Hz	Set the upper limit of the output	
'	Maximum frequency	75K or more	60Hz	0 10 120112	frequency.	
2	Minimum frequency	0Hz		0 to 120Hz	Set the lower limit of the output frequency.	
18*	High speed maximum	55K or less	120Hz	120 to 400Hz	Set when performing the	
18 *	frequency	75K or more	60Hz	120 (0 40002	operation at 120Hz or more.	

<sup>\*</sup> The parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)



# (1) Set maximum frequency

- Set the upper limit of the output frequency in Pr. 1 Maximum frequency. If the frequency of the frequency command entered is higher than the setting, the output frequency is clamped at the maximum frequency.
- · When you want to perform operation above 120Hz, set the upper limit of the output frequency to *Pr. 18 High speed maximum frequency*. (When *Pr. 18* is set, *Pr. 1* automatically switches to the frequency of *Pr. 18*. When *Pr. 18* is set, *Pr. 18* automatically switches to the frequency of *Pr. 1*.)

#### **REMARKS**

· When performing operation above 60Hz using the frequency setting analog signal, change *Pr. 125 (Pr. 126) (frequency setting gain)*. If only *Pr. 1* or *Pr. 18* is changed, operation above 60Hz cannot be performed

# (2) Set minimum frequency

- Use Pr. 2 Minimum frequency to set the lower limit of the output frequency.
- The output frequency is clamped by the *Pr. 2* setting even the set frequency is lower than the *Pr. 2* setting (The frequency will not decrease to the *Pr. 2* setting.)

#### **REMARKS**

- · When Pr. 15 Jog frequency is equal to or less than Pr. 2, the Pr. 15 setting has precedence over the Pr. 2 setting.
- · When stall prevention is activated to decrease the output frequency, the output frequency may drop to Pr. 2 or below.

# **CAUTION**

If the *Pr. 2* setting is higher than the *Pr. 13 Starting frequency* value, note that the motor will run at the set frequency according to the acceleration time setting by merely switching the start signal on, without entry of the command frequency.

#### ◆ Parameters referred to ◆

Pr. 13 Starting frequency Refer to page 98

Pr. 15 Jog frequency Refer to page 90

Pr. 125 Terminal 2 frequency setting gain frequency, Pr. 126 Terminal 4 frequency setting gain frequency @ Refer to page 167

# 4.4.2 Avoiding mechanical resonance points (Frequency jump) (Pr. 31 to Pr. 36)

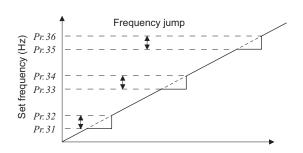
When it is desired to avoid resonance attributable to the natural frequency of a mechanical system, these parameters allow resonant frequencies to be jumped.

Parameter Number	Name	Initial Value	Setting Range	Description
31	Frequency jump 1A	9999	0 to 400Hz, 9999	
32	Frequency jump 1B	9999	0 to 400Hz, 9999	44 45 64 65 64 65 6
33	Frequency jump 2A	9999	0 to 400Hz, 9999	1A to 1B, 2A to 2B, 3A to 3B is
34	Frequency jump 2B	9999	0 to 400Hz, 9999	frequency jumps 9999: Function invalid
35	Frequency jump 3A	9999	0 to 400Hz, 9999	occo. I allocati ilivalia
36	Frequency jump 3B	9999	0 to 400Hz, 9999	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Example 1

Example 2



- Up to three areas may be set, with the jump frequencies set to either the top or bottom point of each area.
- The settings of frequency jumps 1A, 2A, 3A are jump points, and operation is performed at these frequencies in the jump areas.

Pr.34:35Hz ------Pr.33:30Hz --- To fix the frequency to 30Hz in the range 30Hz to 35Hz, set 35Hz in Pr. 34 and 30Hz in Pr. 33.

Pr.33:35Hz ---Pr.34:30Hz ---

To jump the frequency to 35Hz in the range 30Hz to 35Hz, set 35Hz in Pr. 33 and 30Hz in Pr. 34.

# = CAUTION

During acceleration/deceleration, the running frequency within the set area is valid.



# 4.5 V/F pattern

Purpose	Parameter	Refer to Page	
Set motor ratings	Base frequency, base frequency voltage	84	
Select a V/F pattern according to applications	Load pattern selection	Pr. 14	86
Use special motor	Adjustable 5 points V/F	Pr. 71, Pr. 100 to Pr. 109	87

# 4.5.1 Base frequency, voltage (Pr. 3, Pr. 19, Pr. 47)

Used to adjust the inverter outputs (voltage, frequency) to the motor rating.

Parameter Number	Name	Initial Value	Setting Range	Description
3	Base frequency	60Hz	0 to 400Hz	Set the frequency when the motor rated torque is generated. (50Hz/60Hz)
			0 to 1000V	Set the base voltage.
19 *	Base frequency voltage	9999	8888	95% of power supply voltage
			9999	Same as power supply voltage
47 *	Second V/F (base frequency)	9999	0 to 400Hz	Set the base frequency when the RT signal is on.
			9999	Second V/F invalid

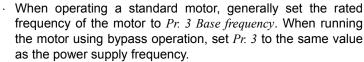
<sup>\*</sup> The parameters can be set when Pr. 160 User group read selection = "0" (Refer to page 175)

Output frequency

► (Hz)

*Pr.3* 

# (1) Setting of base frequency (Pr. 3)



- If the frequency given on the motor rating plate is "50Hz" only, always set to "50Hz". Leaving the base frequency unchanged from "60Hz" may make the voltage too low and the torque insufficient. It may result in an inverter trip due to overload. Caution must be taken especially when *Pr. 14 Load pattern selection* = "1" (variable torque load).
- When using the Mitsubishi constant-torque motor, set *Pr. 3* to 60Hz.

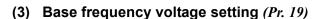
# (2) Set multiple base frequencies (Pr. 47)

- · When you want to change the base frequency when switching two motors with one inverter, use the *Pr. 47 Second V/F* (base frequency).
- · Pr. 47 Second V/F (base frequency) is valid when the RT signal is on.

#### REMARKS

Output voltage (V)

- The RT signal acts as the second function selection signal and makes the other second functions valid. (*Refer to page 118*)
  In the initial setting, the RT signal is assigned to the RT terminal, By setting "3" to any of *Pr. 178 to Pr. 189 (Input terminal functions)*
- In the initial setting, the RT signal is assigned to the RT terminal. By setting "3" to any of *Pr. 178 to Pr. 189 (Input terminal function selection)*, you can assign the RT signal to the other terminal.



- · Use Pr. 19 Base frequency voltage to set the base voltage (e.g. rated motor voltage).
- · If the setting is equal to or less than the power supply voltage, the maximum output voltage of the inverter is as set in *Pr. 19*.
- · Pr. 19 can be utilized in the following cases.
  - (a) When regeneration frequency is high (e.g. continuous regeneration)
     During regeneration, the output voltage becomes higher than the reference and may cause an overcurrent trip (E.OC□) due to an increased motor current.
  - (b) When power supply voltage variation is large
    When the power supply voltage exceeds the rated voltage of the motor, speed variation or motor overheat may be caused by excessive torque or increased motor current.

#### = CAUTION =

- · When *Pr. 71 Applied motor* is set to "2" (adjustable 5 points V/F characteristic), the *Pr. 47* setting becomes invalid. In addition, you cannot set "8888" or "9999" in *Pr. 19*.
- · Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.

#### → Parameters referred to →

Pr. 14 Load pattern selection Refer to page 86

Pr. 29 Acceleration/deceleration pattern selection Refer to page 99

Pr. 71 Applied motor Refer to page 105

Pr. 80 Motor capacity(Simple magnetic flux vector control) Refer to page 75.

Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115.

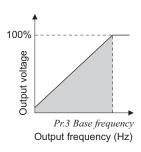


# 4.5.2 Load pattern selection (Pr. 14)

You can select the optimum output characteristic (V/F characteristic) for the application and load characteristics.

Parameter Number	Name	Initial Value	Setting Range	Description
14	Load pattern selection	1	0	For constant-torque load
"	Load pattern selection	'	1	For variable-torque loads

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)



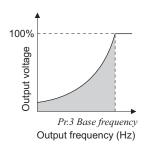
## (1) For constant-torque load (setting "0")

- · At or less than the base frequency voltage, the output voltage varies linearly with the output frequency.
- · Set this value when driving the load whose load torque is constant if the speed varies, e.g. conveyor, cart or roll drive.

# POINT

If the load is a fan or pump, select "For rated torque load (setting "0")" in any of the following cases.

- · When a blower of large moment of inertia (J) is accelerated in a short time
- · For constant-torque load such as rotary pump or gear pump
- · When load torque increases at low speed, e.g. screw pump



# (2) For variable-torque load (setting "1", initial value)

- · At or less than the base frequency voltage, the output voltage varies with the output frequency in a square curve.
- · Set this value when driving the load whose load torque varies in proportion to the square of the speed, e.g. fan or pump.

#### **REMARKS**

• The RT signal is assigned to the terminal RT in the initial setting. By setting "3" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*, you can assign the RT signal to the other terminal.

# ◆ Parameters referred to ◆

Pr. 3 Base frequency Refer to page 84

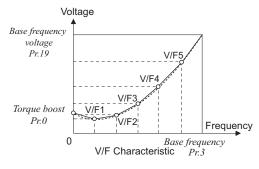
Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115

#### 4.5.3 Adjustable 5 points V/F (Pr. 71, Pr. 100 to Pr. 109)

A dedicated V/F pattern can be made by freely setting the V/F characteristic between a startup and the base frequency and base voltage under V/F control (frequency voltage/frequency). The torque pattern that is optimum for the machine's characteristic can be set.

Parameter Number	Name	Initial Value	Setting Range	Description		
71	Applied motor	0	0, 1, 2, 20	Set "2" for adjustable 5 points V/F control.		
100	V/F1(first frequency)	9999	0 to 400Hz, 9999			
101	V/F1(first frequency voltage)	0V	0 to 1000V			
102	V/F2(second frequency)	9999	0 to 400Hz, 9999			
103	V/F2(second frequency voltage)	0V	0 to 1000V	]		
104	V/F3(third frequency)	9999	0 to 400Hz, 9999	Set each points (frequency, voltage) of V/F pattern.		
105	V/F3(third frequency voltage)	0V	0 to 1000V	9999: No V/F setting		
106	V/F4(fourth frequency)	9999	0 to 400Hz, 9999	Second with seaming		
107	V/F4(fourth frequency voltage)	0V	0 to 1000V			
108	V/F5(fifth frequency)	9999	0 to 400Hz, 9999	]		
109	V/F5(fifth frequency voltage)	0V	0 to 1000V			

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)



- Any V/F characteristic can be provided by presetting the parameters of V/F1 (first frequency voltage/first frequency) to V/F5.
- For a machine of large static friction coefficient and small dynamic static friction coefficient, for example, set a V/F pattern that will increase the voltage only in a low-speed range since such a machine requires large torque at a start.

# (Setting procedure)

- 1)Set the rated motor current in Pr. 19 Base frequency voltage. (No function at the setting of "9999" (initial value) or "8888".)
- 2)Set Pr. 71 Applied motor to "2" (Adjustable 5 points V/F characteristic).
- 3)Set the frequency and voltage you want to set in Pr. 100 to Pr. 109.

# **CAUTION**

# Incorrect setting may cause the motor to overheat and burn.

Set this parameter correctly according to the motor used.

#### CAUTION

- Adjustable 5 points V/F characteristics function only under V/F control or Optimum excitation control. They do not function for Simple magnetic flux vector control.
- When Pr. 19 Base frequency voltage = "8888" or "9999", Pr. 71 cannot be set to "2". To set Pr. 71 to "2", set the rated voltage value in Pr. 19.
- When the frequency values at each point are the same, a write disable error ( $\mathcal{E}_{\mathcal{F}}$   $\mathcal{E}_{\mathcal{F}}$ ) appears.
- Set the points (frequencies, voltages) of Pr. 100 to Pr. 109 within the ranges of Pr. 3 Base frequency and Pr. 19 Base frequency voltage.
- When "2" is set in Pr. 71, Pr. 47 Second V/F (base frequency) will not function.
- When Pr. 71 is set to "2", the electronic thermal relay function makes calculation as a standard motor.

## **REMARKS**

- A greater energy saving effect can be expected by combining Pr. 60 Energy saving control selection and adjustable 5 points V/F.
- For the 5.5K and 7.5K, the Pr.0 Torque boost and Pr.12 DC injection brake operation voltage settings are automatically changed according to the Pr. 71 setting.

Pr. 71	Standard Motor Setting 0, 2, 20	Constant-torque Motor Setting 1
Pr. 0	3%	2%
Pr. 12	4%	2%

#### ◆ Parameters referred to ◆

- · Pr. 3 Base frequency, Pr. 19 Base frequency voltage Refer to page 84
- · Pr. 12 DC injection brake operation voltage Refer to page 106
- · Pr. 47 Second V/F (base frequency) Refer to page 84
- · Pr. 60 Energy saving control selection Refer to page 152
- · Pr. 71 Applied motor Refer to page 105
- Pr. 80 Motor capacity(Simple magnetic flux vector control), Pr. 90 Motor constant (R1) Refer to page 75



# 4.6 Frequency setting by external terminals

Purpose	Parameter	Parameter that must be Set		
Make frequency setting by combination of terminals	Multi-speed operation	Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239	88	
Perform jog operation	Jog operation	Pr. 15, Pr. 16	90	
Added compensation for multi-speed setting and remote setting	Multi-speed input compensation selection	Pr. 28	92	
Infinitely variable speed setting by terminals	Remote setting function	Pr. 59	93	

# 4.6.1 Multi-speed setting operation (Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239)

Can be used to change the preset speed in the parameter with the contact terminals. Any speed can be selected by merely turning on-off the contact signals (RH, RM, RL, REX signals).

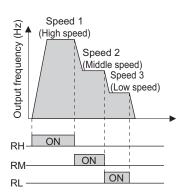
Parameter Number	Name	Initial Value	Setting Range	Description
4	Multi-speed setting (high speed)	60Hz	0 to 400Hz	Set the frequency when RH turns on.
5	Multi-speed setting (middle speed)	30Hz	0 to 400Hz	Set the frequency when RM turns on.
6	Multi-speed setting (low speed)	10Hz	0 to 400Hz	Set the frequency when RL turns on.
24 *	Multi-speed setting (speed 4)	9999	0 to 400Hz, 9999	
25 *	Multi-speed setting (speed 5)	9999	0 to 400Hz, 9999	
26 *	Multi-speed setting (speed 6)	9999	0 to 400Hz, 9999	
27 *	Multi-speed setting (speed 7)	9999	0 to 400Hz, 9999	]
232 *	Multi-speed setting (speed 8)	9999	0 to 400Hz, 9999	Frequency from speed 4 to speed 15 can
233 *	Multi-speed setting (speed 9)	9999	0 to 400Hz, 9999	be set according to the combination of
234 *	Multi-speed setting (speed 10)	9999	0 to 400Hz, 9999	the RH, RM, RL and REX signals. 9999: not selected
235 *	Multi-speed setting (speed 11)	9999	0 to 400Hz, 9999	- 9999. Not selected
236 *	Multi-speed setting (speed 12)	9999	0 to 400Hz, 9999	
237 *	Multi-speed setting (speed 13)	9999	0 to 400Hz, 9999	]
238 *	Multi-speed setting (speed 14)	9999	0 to 400Hz, 9999	
239 *	Multi-speed setting (speed 15)	9999	0 to 400Hz, 9999	

The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.

\* The above parameters can be set when *Pr. 160 User group read selection* = "0". (*Refer to page 175*)

#### (1) Multi-speed setting (Pr. 4 to Pr. 6)

· Operation is performed at the frequency set in *Pr. 4* when the RH signal turns on, *Pr. 5* when the RM signal turns on, and *Pr. 6* when the RL signal turns on.



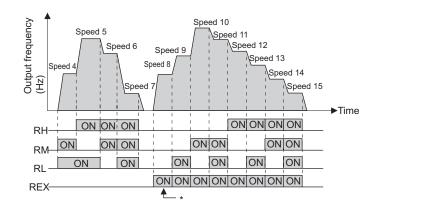
## **REMARKS**

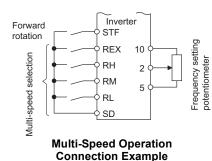
- In the initial setting, if two or three speeds are simultaneously selected, priority is given to the set frequency of the lower signal. For example, when the RH and RM signals turn on, the RM signal (*Pr. 5*) has a higher priority.
- The RH, RM, RL signals are assigned to the terminal RH, RM, RL in the initial setting.

  By setting "0 (RL)", "1 (RM)", "2 (RH)" in any of *Pr.178 to Pr.189 (input terminal function assignment)*, you can assign the signals to other terminals.

# (2) Multi-speed setting higher than speed 4 (Pr. 24 to Pr. 27, Pr. 232 to Pr. 239)

- Frequency from speed 4 to speed 15 can be set according to the combination of the RH, RM, RL and REX signals. Set the running frequencies in *Pr. 24 to Pr. 27, Pr. 232 to Pr. 239*. (In the initial value setting, speed 4 to speed 15 are invalid.)
- · For the terminal used for REX signal input, set "8" in any of Pr. 178 to Pr. 186 to assign the function.





\* When "9999" is set in *Pr.232 Multi-speed setting (speed 8)*, operation is performed at frequency set in *Pr.6* when RH, RM and RL are turned off and REX is turned on.

#### **REMARKS**

- The priorities of the frequency commands by the external signals are "jog operation > multi-speed operation > terminal 4 analog input > terminal 2 analog input". (Refer to page 160 for the frequency command by analog input)
- Valid in External operation mode or PU/external combined operation mode (Pr. 79 = "3" or "4").
- · Multi-speed parameters can also be set in the PU or External operation mode.
- · Pr. 24 to Pr. 27 and Pr. 232 to Pr. 239 settings have no priority between them.
- · When a value other than "0" is set in Pr. 59 Remote function selection, the RH, RM and RL signals are used as the remote setting signals and the multi-speed setting becomes invalid.
- When making analog input compensation, set "1" in Pr. 28 Multi-speed input compensation selection.

#### = CAUTION =

• The RH, RM, RL, REX signals can be assigned to the input terminal using any of *Pr. 178 to Pr. 189 (input terminal function selection)*. Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.

#### ♦ Parameters referred to ♦

Pr. 1 Maximum frequency, Pr. 2 Minimum frequency Refer to page 82

Pr. 15 Jog frequency Refer to page 90

Pr. 28 Multi-speed input compensation selection Refer to page 92

Pr. 59 Remote function selection Refer to page 93

Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115



# 4.6.2 Jog operation (Pr. 15, Pr. 16)

You can set the frequency and acceleration/deceleration time for jog operation. Jog operation can be performed from either the outside or PU.

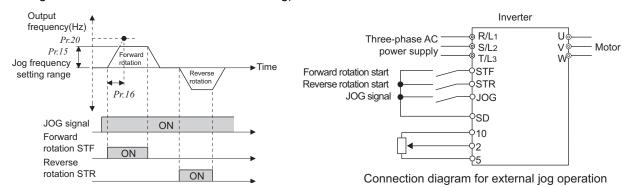
Can be used for conveyor positioning, test operation, etc.

Parameter Number	Name	Initial Value	Setting Range	Description
15	Jog frequency	5Hz	0 to 400Hz	Set the frequency for jog operation.
16	Jog acceleration/ deceleration time	0.5s	0 to 3600/360s*	Set the acceleration/deceleration time for jog operation. As the acceleration/deceleration time set the time taken to reach the frequency set in <i>Pr. 20 Acceleration/deceleration reference frequency</i> . (Initial value is 60Hz)  The acceleration and deceleration times cannot be set separately.

The above parameters are displayed as simple mode parameters only when the parameter unit (FR-PU04/FR-PU07) is connected. When the operation panel (FR-DU07) is connected, the above parameters can be set only when *Pr. 160 User group read selection* = "0". (*Refer to page 175*)

#### (1) Jog operation from outside

· When the jog signal is on, a start and stop can be made by the start signal (STF, STR). (The JOG signal is assigned to the terminal JOG in the initial setting)



# Operation

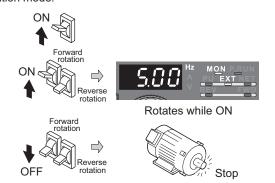
\_Indication \_

- 1. Screen at powering on
- Confirm that the External operation mode is selected. ([EXT] lit)

If not displayed, press (PU) to change to the external [EXT] operation mode.

If the operation mode still does not change, set *Pr.* 79 to change to the External operation mode.

- 2. Turn the JOG switch on.
- 3. Turn the start switch (STF or STR) on.
- The motor rotates while start switch (STF or STR) is ON.
- Rotates at 5Hz. (Initial value of Pr. 15)
- 4. Turn the start switch (STF or STR) off.



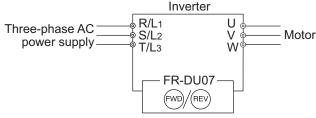
#### **REMARKS**

- · When you want to change the running frequency, change Pr. 15 Jog frequency. (initial value "5Hz")
- · When you want to change the running frequency, change Pr. 16 Jog acceleration/deceleration time . (initial value "0.5"s)

<sup>\*</sup> When the setting of *Pr. 21 Acceleration/deceleration time increments* is "0" (initial value), the setting range is "0 to 3600s" and the setting increments are "0.1s", and when the setting is "1", the setting range is "0 to 360s" and the setting increments are "0.01s"

# (2) Jog operation from PU

Set the PU (FR-DU07/FR-PU04/FR-PU07) to the jog operation mode. Operation is performed only while the start button is pressed.



## Operation Indication 1. Confirmation of the RUN indication and operation mode indication The monitor mode should have been selected. The inverter should be at a stop. 2. Press $\frac{PU}{EXT}$ to choose the PU JOG operation mode. (FWD) 3. Press (FWD) (or (REV)) Hold down. ●While (FWD) (or (REV)) is pressed, the motor rotates. Rotates at 5Hz. (initial value of Pr. 15) 4. Release (FWD) (or (REV)). Release Stop [When changing the frequency of PU JOG operation] The parameter number read 5. Press (MODE) to choose the parameter previously setting mode. appears. 6.Turn until Pr. 15 Jog frequency appears. **7.** Press (SET) to show the present set value. (5Hz) to set the value to "*¦᠒᠒᠒*". (10Hz)

10. Perform the operations in steps 1 to 4. The motor rotates at 10Hz.

9. Press (SET) to set.

Flicker · · · Parameter setting complete!!

#### CAUTION

When Pr. 29 Acceleration/deceleration pattern selection = "1" (S-pattern acceleration/deceleration A), the acceleration/ deceleration time is the period of time required to reach Pr. 3 Base frequency.

- The *Pr. 15* setting should be equal to or higher than the *Pr. 13 Starting frequency* setting. The JOG signal can be assigned to the input terminal using any of *Pr. 178 to Pr. 189 (input terminal function selection)*. Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.
- During jog operation, the second acceleration/deceleration via the RT signal cannot be selected. (The other second functions are valid. (Refer to page 117))
- REV) When Pr. 79 Operation mode selection = "4", push (FWD) of the PU (FR-DU07/FR-PU04/FR-PU07) to make a start or to make a stop. push
- This function is invalid when Pr. 79 = "3"

#### ♦ Parameters referred to ♦

- Pr. 13 Starting frequency Refer to page 98
- Pr. 29 Acceleration/deceleration pattern selection Refer to page 99
- Pr. 20 Acceleration/deceleration reference frequency, Pr. 21 Acceleration/deceleration time increments 🕮 Refer to page 96
- Pr. 79 Operation mode selection Refer to page 177
- Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115



# 4.6.3 Input compensation of multi-speed and remote setting (Pr. 28)

By inputting the frequency setting compensation signal (terminal 1, 2), the speed (frequency) can be compensated for relative to the multi-speed setting or the speed setting by remote setting function.

Parameter Number	Name	Initial Value	Setting Range	Description
28	Multi-speed input	0	0	Without compensation
20	compensation selection		1	With compensation

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

#### **REMARKS**

· Select the compensation input voltage (0 to ±5V, 0 to ±10V) and used terminal (terminal 1, 2) using *Pr. 73 Analog input selection*.

# ◆ Parameters referred to ◆

Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239 (multi-speed operation) Refer to page 88

Pr. 73 Analog input selection Refer to page 160

Pr. 59 Remote function selection Refer to page 93

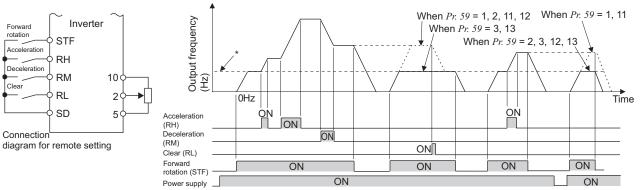
# 4.6.4 Remote setting function (Pr. 59)

- Even if the operation panel is located away from the enclosure, you can use contact signals to perform continuous variable-speed operation, without using analog signals.
- By merely setting this parameter, you can use the acceleration, deceleration and setting clear functions of the motorized speed setter (FR-FK).

					Description	
Parameter Number	Name	Initial Value	Setting Range	RH, RM, RL Signal Function	Frequency Setting Storage Function	Deceleration to the Frequency Lower Than the Set Frequency
			0	Multi-speed setting		_
			1	Remote setting	Used	Disabled
		0	2	Remote setting Not used		Disabled
59 (Ver.UP)	Remote function selection		3	Remote setting	Not used (Turning STF/STR OFF clears remotely- set frequency.)	Disabled
Vel . Ur	Selection		11	Remote setting	Used	Enabled
			12	Remote setting	Not used	Enabled
			13	Remote setting	Not used (Turning STF/STR OFF clears remotely- set frequency.)	Enabled

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

**Ver.UP** .... Specifications differ according to the date assembled. *Refer to page 322* to check the SERIAL number.



<sup>\*</sup> External operation frequency (other than multi-speed) or PU running frequency



# (1) Remote setting function

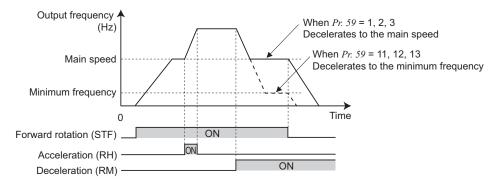
- · Use *Pr. 59* to select whether to use the remote setting function or not and whether to use the frequency setting storage function in the remote setting mode or not.
  - When *Pr.* 59 setting is any of "1 to 3, 11 to 13" (remote setting function valid), the functions of the RH, RM and RL signals are changed to acceleration (RH), deceleration (RM) and clear (RL).
- · When the remote function is used, the output frequency of the inverter can be compensated for as follows:
  - External operation ... Frequency set with RH and RM operation + external operation frequency other than multispeed (PU operation frequency when Pr:79 = "3" (external, PU combined)) and terminal 4 input

(When making analog input compensation, set "1" to Pr. 28 Multi-speed input compensation selection

When Pr. 28 is set to "0" and acceleration/deceleration is made to reach the set frequency of the analog voltage input (terminal 2 or terminal 4) by RH/RM, the auxiliary input by terminal 1 becomes invalid.)

PU operation......Frequency set by RH/RM operation + PU running frequency

· By setting Pr. 59 = "11 to 13", the speed can be decelerated to the frequency lower than the main speed (set by the external operation frequency (except multi-speed setting) or PU operation frequency).



# (2) Frequency setting storage

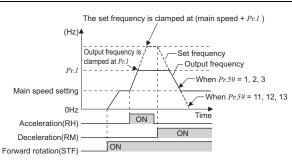
• The frequency setting storage function stores the remotely-set frequency (frequency set by RH/RM operation) into the memory (EEPROM). When power is switched OFF once, then ON, operation is resumed with the remotely set frequency. (*Pr.* 59 = 1, 11)

#### <Frequency setting storage conditions>

- · The frequency when the start signal (STF or STR) turns OFF
- Remotely-set frequency is stored every minute after turning OFF (ON) the RH (acceleration) and RM (deceleration) signals together. (The frequency is overwritten if the latest frequency is different from the previous frequency when comparing the two. The state of the RL signal does not affect writing.)

## CAUTION

 The range of frequency change by RH (acceleration) and RM (deceleration) is 0 to maximum frequency (Pr. 1 or Pr. 18 setting).
 Note that the maximum value of set frequency is (main speed + maximum frequency).



- When the acceleration or deceleration signal switches ON, acceleration/deceleration time is as set in *Pr. 44 Second acceleration/deceleration time* and *Pr. 45 Second deceleration time*. Note that when the time set in *Pr. 7* or *Pr. 8* is longer than the time set in *Pr. 44* or *Pr. 45*, the acceleration/deceleration time is as set in *Pr. 7* or *Pr. 8*. (when RT signal is OFF)
- When the RT signal is ON, acceleration/deceleration is made in the time set to *Pr. 44 Second acceleration/deceleration time* and *Pr. 45 Second deceleration time*, regardless of the Pr. 7 or Pr. 8 setting.
- Even if the start signal (STF or STR) is OFF, turning ON the acceleration (RH) or deceleration (RM) signal changes the preset frequency.
- When switching the start signal from ON to OFF, or changing frequency by the RH or RM signal frequently, set the frequency setting value storage function (write to EEPROM) invalid (*Pr. 59* ="2, 3, 12, 13"). If set valid (*Pr. 59* ="1, 11"), frequency is written to EEPROM frequently, and this will shorten the life of the EEPROM.
- The RH, RM, RL signals can be assigned to the input terminal using any of *Pr. 178 to Pr. 189 (input terminal function selection)*. Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.
- · This parameter can be also used for the Network operation mode.

ON

ON

# REMARKS

During jog operation or PID control operation, the remote setting function is invalid.

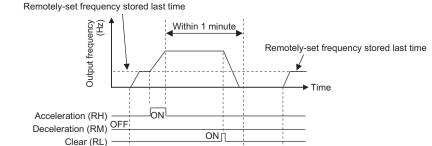
Forward rotation

Power supply

(STF

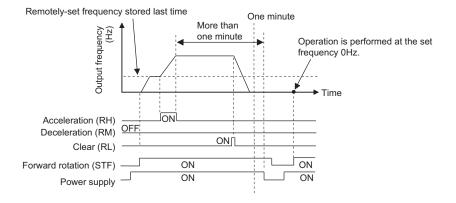
## Setting frequency is "0"

- Even when the remotely-set frequency is cleared by turning on the RL (clear) signal after turn off (on) of both the RH and RM signals, the inverter operates at the remotely-set frequency stored in the last operation if power is reapplied before one minute has elapsed since turn off (on) of both the RH and RM signals
- When the remotely-set frequency is cleared by turning on the RL (clear) signal after turn off (on) of both the RH and RM signals, the inverter operates at the frequency in the remotely-set frequency cleared state if power is reapplied after one minute has elapsed since turn off (on) of both the RH and RM signals.



ON

ON



# **A** CAUTION

 $\Lambda$  When selecting this function, re-set the maximum frequency according to the machine.

## ♦ Parameters referred to ♦

Pr. 1 Maximum frequency, Pr. 18 High speed maximum frequency Refer to page 82

Pr. 7 Acceleration time, Pr. 8 Deceleration time, Pr. 44 Second acceleration/deceleration time, Pr. 45 Second deceleration time. Refer to page 96

Pr. 28 Multi-speed input compensation selection Refer to page 92

Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115



# 4.7 Setting of acceleration/deceleration time and acceleration/deceleration pattern

Purpose	Parameter that	Refer to page	
Motor acceleration/deceleration time setting	Acceleration/deceleration times	Pr.7, Pr.8, Pr.20, Pr.21, Pr.44, Pr.45	96
Starting frequency	Starting frequency and start- time hold	Pr.13, Pr.571	98
Set acceleration/deceleration pattern suitable for application	Acceleration/deceleration pattern and backlash measures	Pr.29, Pr.140 to Pr.143	99

# 4.7.1 Setting of the acceleration and deceleration time (Pr.7, Pr.8, Pr.20, Pr.21, Pr.44, Pr.45)

Used to set motor acceleration/deceleration time.

Set a larger value for a slower speed increase/decrease or a smaller value for a faster speed increase/decrease.

For the acceleration time at automatic restart after instantaneous power failure, refer to *Pr. 611 Acceleration time at a restart (page 141)*.

Parameter Number	Name	Initial Value		Setting Range	Desc	ription	
7	7 Acceleration time	7.5K or less 5s		0 to 3600/ 360s *2	Set the motor accel	aration time	
,	Acceleration time	11K or more	15s	0 10 3000/ 3003 2	Set the motor accen	cration time.	
8	Deceleration time	7.5K or less	10s	0 to 3600/ 360s *2	Set the motor decel	oration time	
8	Deceleration time	11K or more	30s	0 10 3000/ 3008 2	Set the motor decem	eration time.	
20 *1	Acceleration/ deceleration reference frequency	60Hz		1 to 400Hz	Set the frequency that will be the basis of acceleration/deceleration time. As acceleration/deceleration time, set the frequency change time from stop to <i>Pr. 20</i>		
	Acceleration/	0		0	Increments: 0.1s Range: 0 to 3600s	Increments and setting range of	
21 *1				1	Increments: 0.01s Range: 0 to 360s	acceleration/ deceleration time setting can be changed.	
44 *1	Second acceleration/ deceleration time	5s		0 to 3600/360s *2	Set the acceleration/deceleration time when the RT signal is on.		
45 *1	Second 45 *1 deceleration time	9999		0 to 3600/360s *2 Set the deceleration time when the signal is on.		time when the RT	
	deceleration time				Acceleration time = deceleration time		

<sup>\*1</sup> The parameters can be set when Pr. 160 User group read selection = "0" (Refer to page 175)

# Running frequency Time Acceleration Pr.7 Deceleration Pr.8 time

# (1) Acceleration time setting (Pr. 7, Pr. 20)

- · Use *Pr. 7 Acceleration time* to set the acceleration time required to reach *Pr. 20 Acceleration/deceleration reference frequency* from OHz.
- · Set the acceleration time according to the following formula.

Acceleration time setting = 
$$\frac{Pr.20}{\text{Maximum operating frequency - }Pr.\ 13} \times \text{Acceleration time from stop to maximum operating frequency}$$

Example) How to find the setting value for Pr.7 when increasing the output frequency to the maximum frequency of 50Hz in 10s with Pr.20 = 60Hz (initial setting) and Pr.13 = 0.5Hz.

$$Pr.7 = \frac{60 \text{Hz}}{50 \text{Hz} - 0.5 \text{Hz}} \times 10 \text{s} \stackrel{.}{=} 12.1 \text{s}$$

<sup>\*2</sup> Depends on the *Pr. 21 Acceleration/deceleration time increments* setting. The initial value for the setting range is "0 to 3600s" and the setting increments is "0.1s".

# (2) Deceleration time setting (Pr.8, Pr.20)

- · Use *Pr. 8 Deceleration time* to set the deceleration time required to reach 0Hz from *Pr. 20 Acceleration/deceleration reference frequency*.
- · Set the deceleration time according to the following formula.

Deceleration		Pr.20		Deceleration time from maximum
time setting	= _	Maximum operating frequency - Pr. 10	×	operating frequency to stop.

Example) How to find the setting value for Pr.8 when decreasing the output frequency from the maximum frequency of 50Hz in 10s with Pr.20 = 120Hz and Pr.10 = 3Hz.

$$Pr.8 = \frac{120\text{Hz}}{50\text{Hz} - 3\text{Hz}} \times 10\text{s} \stackrel{.}{\rightleftharpoons} 25.5\text{s}$$

# (3) Change the setting range and increments of the acceleration/deceleration time (Pr.21)

· Use Pr. 21 to set the acceleration/deceleration time and minimum setting range.

Setting "0" (initial value)......0 to 3600s (minimum setting increments 0.1s)

Setting "1" ......0 to 360s (minimum setting increments 0.01s)

#### CAUTION

Changing the Pr. 21 setting changes the acceleration/deceleration time setting (Pr. 7, Pr. 8, Pr. 16, Pr. 44, Pr. 45).
 (The Pr. 611 Acceleration time at a restart setting is not affected.)
 Example>

When Pr. 21 = "0", setting "5.0" s in Pr. 7 and "1" in Pr. 21 automatically changes the Pr. 7 setting to "0.5" s.

# (4) Set multiple acceleration/deceleration time (RT signal, Pr.44, Pr.45)

- · Pr. 44 and Pr. 45 are valid when the RT signal is on.
- · When "9999" is set in Pr. 45, the deceleration time becomes equal to the acceleration time (Pr. 44).

#### = CAUTION =

- · In S-shaped acceleration/deceleration pattern A (refer to page 99), the set time is the period required to reach the base frequency set in Pr.3 Base frequency.
- · Acceleration/deceleration time formula when the set frequency is the base frequency or higher

$$t = \frac{4}{9} \times \frac{T}{(Pr.3)^2} \times f^2 + \frac{5}{9}T$$
 T: Acceleration/deceleration time setting value(s) f: Set frequency(Hz)

· Guideline for acceleration/deceleration time when Pr. 3 Base frequency = 60Hz (0Hz to set frequency)

Frequency setting (Hz) Acceleration/ deceleration time (s)	60	120	200	400
5	5	12	27	102
15	15	35	82	305

• The RT signal can be assigned to the input terminal using any of *Pr. 178 to Pr. 189 (Input terminal function selection)*. Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.

#### **REMARKS**

- · The RT signal acts as the second function selection signal and makes the other second function valid. (Refer to page 118)
- The RT signal is assigned to the RT terminal in the default setting. By setting "3" to any of *Pr. 178 to Pr. 189 (Input terminal function selection)*, you can assign the RT signal to the other terminal.
- If the *Pr. 20* setting is changed, the *Pr. 125* and *Pr. 126* (frequency setting signal gain frequency) settings do not change. Set *Pr. 125* and *Pr. 126* to adjust the gains.
- · When the *Pr. 7, Pr. 8, Pr. 44 and Pr. 45* settings are 0.03s or less, the acceleration/deceleration time is 0.04s. At that time, set *Pr. 20* to "120Hz" or less.
- · If the acceleration/deceleration time is set, the actual motor acceleration/deceleration time cannot be made shorter than the shortest acceleration/deceleration time determined by the mechanical system J (moment of inertia) and motor torque.

#### ◆ Parameters referred to ◆

Pr. 3 Base frequency Refer to page 84

Pr. 10 DC injection brake operation frequency Refer to page 106

Pr. 29 Acceleration/deceleration pattern selection Refer to page 99

Pr. 125, Pr. 126 (Frequency setting gain frequency) Refer to page 167

Pr. 178 to Pr.189 (Input terminal function selection) Refer to page 115

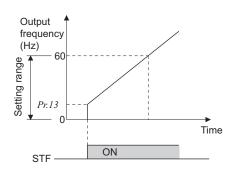


# 4.7.2 Starting frequency and start-time hold function (Pr.13, Pr.571)

You can set the starting frequency and hold the set starting frequency for a certain period of time. Set these functions when you need the starting torque or want to smooth motor drive at a start.

Parameter Number	Name	Initial Value	Setting Range	Description
13	Starting frequency	0.5Hz	0 to 60Hz	Frequency at start can be set in the range 0 to 60Hz. You can set the starting frequency at which the start signal is turned on.
571	Holding time at a start	9999	0.0 to 10.0s	Set the holding time of <i>Pr. 13</i> Starting frequency.
			9999	Holding function at a start is invalid

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)



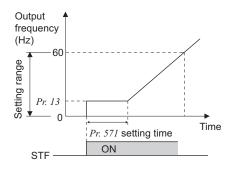
## (1) Starting frequency setting (Pr.13)

- · Frequency at start can be set in the range 0 to 60Hz.
- You can set the starting frequency at which the start signal is turned on.

#### CAUTION

The inverter will not start if the frequency setting signal is less than the value set in Pr. 13.

For example, when 5Hz is set in Pr. 13, the motor will not start running until the frequency setting signal reaches 5Hz.



#### (2) Start-time hold function (Pr.571)

- This function holds the output frequency set in *Pr. 13 Starting frequency* during the period set in *Pr. 571*.
- · This function performs initial excitation to smooth the motor drive at a start.

#### REMARKS

When Pr. 13 = "OHz", the starting frequency is held at 0.01Hz.

#### = CAUTION =

- · When the start signal was turned off during start-time hold, deceleration is started at that point.
- At switching between forward rotation and reverse rotation, the starting frequency is valid but the start-time hold function is invalid.

# **⚠** CAUTION

Note that when *Pr. 13* is set to any value lower than *Pr. 2 Minimum frequency*, simply turning on the start signal will run the motor at the preset frequency even if the command frequency is not input.

## ♦ Parameters referred to ♦

Pr.2 Minimum frequency Refer to page 82

# 4.7.3 Acceleration/deceleration pattern (Pr.29, Pr.140 to Pr.143)

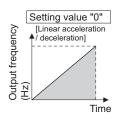
You can set the acceleration/deceleration pattern suitable for application.

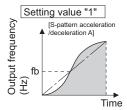
You can also set the backlash measures that stop acceleration/deceleration once at the parameter-set frequency and time during acceleration/deceleration.

Parameter Number	Name	Initial Value	Setting Range	Description
29 (Ver.UP)	Acceleration/deceleration pattern selection	0	0	Linear acceleration/ deceleration
			1	S-pattern acceleration/deceleration A
			2	S-pattern acceleration/deceleration B
			3	Backlash measures
			6	Variable-torque acceleration/ deceleration
140	Backlash acceleration stopping frequency	1Hz	0 to 400Hz	Set the stopping frequency and time for backlash measures. Valid when $Pr. 29 = 3$
141	Backlash acceleration stopping time	0.5s	0 to 360s	
142	Backlash deceleration stopping frequency	1Hz	0 to 400Hz	
143	Backlash deceleration stopping time	0.5s	0 to 360s	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver. UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.





# (1) Linear acceleration/ deceleration (Pr. 29 = "0", initial value)

 When the frequency is changed for acceleration, deceleration, etc. in inverter operation, the output frequency is changed linearly (linear acceleration/ deceleration) to reach the set frequency without straining the motor and inverter. Linear acceleration/deceleration has a uniform frequency/time slope.

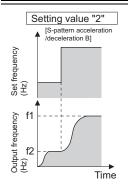
# (2) S-pattern acceleration/deceleration A (Pr. 29 = "1")

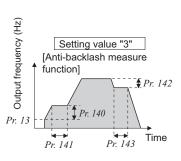
· For machine tool spindle applications, etc.

Used when acceleration/deceleration must be made in a short time to a high-speed range of not lower than the base frequency. In this acceleration/deceleration pattern, *Pr. 3 Base frequency* (fb) is the inflection point of the S pattern and you can set the acceleration/deceleration time appropriate for motor torque reduction in a constant-power operation range of base frequency (fb) or higher.

# CAUTION =

· As the acceleration/deceleration time of S-pattern acceleration/deceleration A, set the time taken until *Pr. 3* Base frequency is reached, not *Pr. 20 Acceleration/deceleration reference frequency*.





# (3) S-pattern acceleration/deceleration B (Pr. 29 = "2")

· For prevention of load shifting in conveyor and other applications. Since acceleration/deceleration is always made in an S shape from current frequency (f2) to target frequency (f1), this function eases shock produced at acceleration/deceleration and is effective for load collapse prevention, etc.

#### (4) Backlash measures (Pr. 29 = "3", Pr. 140 to Pr. 143)

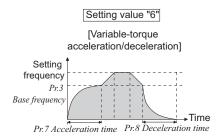
· What is backlash?

Reduction gears have an engagement gap and have a dead zone between forward rotation and reverse rotation. This dead zone is called backlash, and this gap disables a mechanical system from following motor rotation.

More specifically, a motor shaft develops excessive torque when the direction of rotation changes or when constant-speed operation shifts to deceleration, resulting in a sudden motor current increase or regenerative status.

To avoid backlash, acceleration/deceleration is temporarily stopped.
 Set the acceleration/deceleration stopping frequency and time in *Pr. 140 to Pr. 143*.





## (5) Variable-torque acceleration/deceleration (Pr.29 = "6")

This function is useful for variable-torque load such as a fan and blower to accelerate/decelerate in short time. In areas where output frequency > base frequency, the speed accelerates/ decelerates linearly.

#### CAUTION

As the acceleration/deceleration time of variable-torque acceleration/deceleration, set the time taken to reach Pr. 3 Base frequency, not Pr. 20 Acceleration/deceleration reference frequency.

#### REMARKS

- When the base frequency is not 45 to 65Hz, the speed accelerates/decelerates linearly even though Pr. 29 = "6".
- Variable-torque acceleration/deceleration overrides Pr. 14 = "1" setting (for variabletorque load). Thus, when Pr. 14 = "1" while variable-torque acceleration/deceleration is valid, inverter operates as Pr. 14 = "0" (for constant-torque load).

#### = CAUTION

Setting the backlash measures increases the acceleration/deceleration time by the stopping time.

#### ◆ Parameters referred to ◆

Pr. 3 Base frequency Refer to page 84
Pr. 7 Acceleration time, Pr. 8 Deceleration time, Pr. 20 Acceleration/deceleration reference frequency Refer to page 96
Pr. 14 Load pattern selection Refer to page 86

## 4.8 Selection and protection of a motor

Purpose	Parameter that n	Refer to page	
Motor protection from overheat	Electronic thermal O/L relay	Pr. 9, Pr. 51	101
Use the constant-torque motor	Applied motor	Pr. 71	105

## 4.8.1 Motor protection from overheat (Electronic thermal relay function) (Pr. 9, Pr. 51)

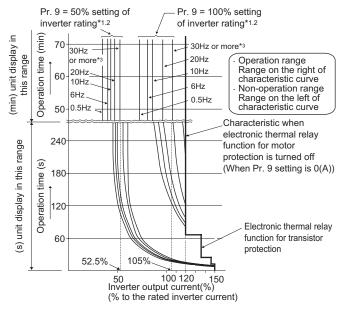
Set the current of the electronic thermal O/L relay to protect the motor from overheat. This feature provides the optimum protective characteristics, including reduced motor cooling capability, at low speed.

Parameter Number	Name	Initial Value	Setting Range		Description
9	Electronic thermal	Rated inverter	55K or less	0 to 500A	Set the rated motor current.
9	O/L relay	current	75K or more	0 to 3600A	Set the rated motor current.
			55K or less	0 to 500A	Valid when the RT signal is on.
51 <b>*</b> 2	Second electronic	9999	75K or more	0 to 3600A Set the rated motor current.	Set the rated motor current.
01 2	thermal O/L relay *3	3333	9999		Second electronic thermal O/L relay invalid

<sup>\*1</sup> The parameters can be set when Pr. 160 User group read selection = "0" (Refer to page 175)

## (1) Electronic thermal relay function operation characteristic (THM)

[Electronic thermal relay function operation characteristic (E.THM)]



This function detects the overload (overheat) of the motor and the inverter trips. (The operation characteristic is shown on the left)

- Set the rated current [A] of the motor in *Pr. 9*. (If the motor has both 50Hz and 60Hz rating and the *Pr.3 Base frequency* is set to 60 Hz, set the 1.1 times of the 60Hz rated motor current.)
- Set "0" in Pr. 9 when you do not want to activate the electronic thermal relay function, e.g. when using an external thermal relay with the motor. (Note that the output transistor protection of the inverter functions (E.THT).)
- · When using the Mitsubishi constant-torque motor
  - 1) Set "1" in *Pr. 71*. (This provides a 100% continuous torque characteristic in the low-speed range.)
  - 2) Set the rated current of the motor in Pr. 9.
- \*1 When 50% of the inverter rated output current (current value) is set in *Pr. 9*
- \*2 The % value denotes the percentage to the inverter rated current. It is not the percentage to the motor rated current.
- \*3 When you set the electronic thermal relay function dedicated to the Mitsubishi constant-torque motor, this characteristic curve applies to operation at 6Hz or higher.

#### = CAUTION =

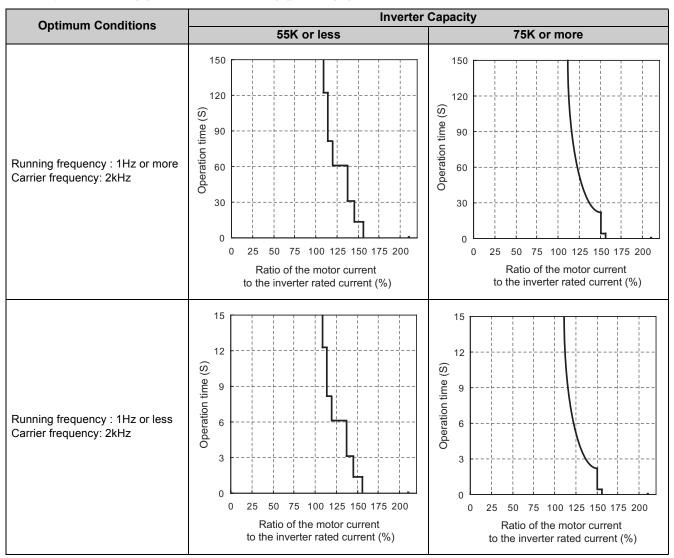
- · Protective function by electronic thermal relay function is reset by inverter power reset and reset signal input. Avoid unnecessary reset and power-off.
  - When multiple motors are operated by a single inverter, protection cannot be provided by the electronic thermal relay function. Install an external thermal relay to each motor.
- · When the difference between the inverter and motor capacities is large and the setting is small, the protective characteristics of the electronic thermal relay function will be deteriorated. In this case, use an external thermal relay.
- A special motor cannot be protected by the electronic thermal relay function. Use the external thermal relay.
- If electric thermal is set to 5% or lower of the inverter rated current, electronic thermal may not operate.

<sup>\*2</sup> When parameter is read using the FR-PU04, a parameter name different from an actual parameter is displayed.



## (2) Electronic thermal relay function operation characteristic (THT)

Electronic thermal relay function (transistor protection thermal) operation characteristics of the inverter when the ratio of the motor current to the inverter rated current is presented as transverse is shown. Transverse is calculated as follows: (motor current [A]/inverter rated current [A])  $\times$  100 [%].



#### = CAUTION =

<sup>·</sup> Protective function by electronic thermal relay function is reset by inverter power reset and reset signal input. Avoid unnecessary reset and power-off.

The operation time of the transistor protection thermal relay shortens when the Pr. 72 PWM frequency selection setting increases

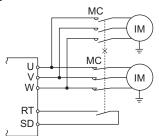
## (3) Set multiple electronic thermal relay functions (Pr. 51)

Use this function when rotating two motors of different rated currents individually by a single inverter. (When rotating two motors together, use external thermal relays.)

- · Set the rated current of the second motor in Pr. 51.
- · When the RT signal is on, thermal protection is provided based on the Pr. 51 setting.

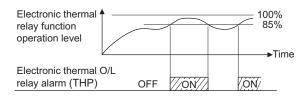
#### **REMARKS**

- The RT signal acts as the second function selection signal and makes the other second functions valid. (Refer to page 117)
- The RT signal is assigned to the RT terminal in the initial setting. By setting "3" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*, you can assign the RT signal to the other terminal.



### (4) Electronic thermal relay function plealarm (TH) and alarm signal (THP signal)

100%: Electronic thermal relay function alarm operation value

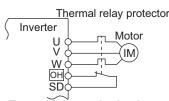


- The alarm signal (THP) is output and electronic thermal relay function prealarm (TH) is displayed when the electronic thermal value reaches 85% of the level set in *Pr. 9* or *Pr. 51*. If it reaches 100% of the *Pr. 9 Electronic thermal O/L relay* setting, an electronic thermal relay protection (E.THM/E.THT) activates.
- The inverter does not trip even when the alarm signal (THP) is output.
- · For the terminal used for the THP signal output, assign the function by setting "8" (positive logic) or "108" (negative logic) in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### CAUTION =

· Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.

## (5) External thermal relay input (OH signal)



- To protect the motor against overheat, use the OH signal when using an external thermal relay or the built-in thermal protector of the motor.
- · When the thermal relay operates, the inverter trips and outputs the fault signal (E.OHT).
- For the terminal used for OH signal input, assign the function by setting "7" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*

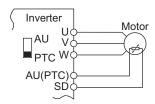
## External thermal relay input connection example

#### CAUTION =

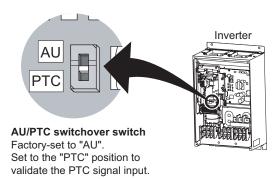
· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.



## (6) PTC thermistor input (PTC signal)



PTC thermistor input connection example



Built-in PTC thermistor of the motor can be input to the PTC signal (AU terminal).

- For the terminal used for PTC signal input, assign the function by setting "63" in *Pr. 184 AU terminal function selection* and also set the AU/PTC switchover switch to the PTC terminal function. (The initial setting is the AU terminal function.)
- If a motor overheat state is detected for more than 10s according to the input from the PTC thermistor, the inverter shuts off the output and outputs the PTC thermal fault signal (E.PTC).
- The input specifications of the PTC thermistor are shown on the right.

r	Motor Temperature	PTC Thermistor Resistance Value ( $\Omega$ )
	Normal	0 to 500
	Boundary	500 to 4k
	Overheat	4k or higher

#### = CAUTION =

- · When the PTC signal was not assigned to *Pr. 184* and the AU/PTC switchover switch was set to the PTC terminal function, the function assigned to the AU terminal is always off. Reversely, when the PTC signal was assigned to *Pr. 184* and the AU/PTC switchover switch was set to the AU terminal function, a PTC thermal error (E.PTC) occurs since the function is always in a motor overheat state.
- · When you want to input a current, assign the AU signal to the other signal.
- · Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.

### ♦ Parameters referred to ♦

Pr. 71 Applied motor Refer to page 105

Pr. 72 PWM frequency selection Refer to page 158

Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115

Pr. 190 to Pr. 196 (Output terminal function selection) Refer to page 121

Specifications of the AU terminal Refer to page 26



## 4.8.2 Applied motor (Pr. 71)

Setting of the used motor selects the thermal characteristic appropriate for the motor. Setting is necessary when using a constant-torque motor. Thermal characteristic of the electronic thermal relay function suitable for the motor is set.

Parameter Number	Name	Initial Value	Setting Range	Description
71	Applied motor	0	0, 1, 2, 20	Selecting the standard motor or constant- torque motor sets the corresponding motor thermal characteristic.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Refer to the following list and set this parameter according to the motor used.

Pr. 71		Motor (O : used motor)	
Setting	Thermal Characteristic of the Electronic Thermal Relay Function	Standard (SF-JR, etc.)	Constant-torque (SF-HRCA, etc.)
0 (initial value)	Thermal characteristics of a standard motor	0	
1	Thermal characteristics of the Mitsubishi constant-torque motor		0
2	Thermal characteristics of a standard motor Adjustable 5 points V/F(Refer to page 87)	0	
20	Mitsubishi standard motor SF-JR 4P(1.5kW or less)	0	

## **REMARKS**

For the 5.5K and 7.5K, the *Pr. 0 Torque boost* and *Pr. 12 DC injection brake operation voltage* settings are automatically changed according to the *Pr. 71* setting as follows.

Pr. 71	Standard Motor Setting 0, 2, 20	Constant-torque Motor Setting 1
Pr. 0	3%	2%
Pr. 12	4%	2%

## **⚠** CAUTION

Set this parameter correctly according to the motor used. Incorrect setting may cause the motor to overheat and burn.

#### ♦ Parameters referred to ♦

Pr. 0 Torque boost Refer to page 74

Pr. 12 DC injection brake operation voltage Refer to page 106 Pr. 100 to Pr. 109 (Adjustable 5 points V/F) Refer to page 87



#### 4.9 Motor brake and stop operation

Purpose	Parameter that must b	e set	Refer to Page
Motor braking torque adjustment	DC injection brake	Pr. 10 to Pr. 12	106
Improve the motor braking torque with an option	Selection of a regenerative brake	Pr. 30, Pr. 70	107
Performing operation by DC current input	DC current feeding mode	Pr. 30	107
Coast the motor to a stop	Selection of motor stopping method	Pr. 250	112
Coast the motor to a stop	Output stop function	Pr. 522	113

#### 4.9.1 DC injection brake (Pr. 10 to Pr. 12)

The DC injection brake can be operated at a motor stop to adjust the stop timing and braking torque.

In DC injection brake operation, DC voltage is directly applied to the motor to prevent the motor shaft from rotating when a motor decelerates to stop.

The motor will not return to the original position if the motor shaft rotates due to external force.

Parameter Number	Name	Initial Value		Setting Range	Description
10	DC injection brake operation frequency	3Hz		0 to 120Hz	Set the operation frequency of the DC injection brake.
	operation frequency			9999	Operated at Pr. 13 or less.
	DC injection brake		0	DC injection brake disabled	
11	operation time	0.5s		0.1 to 10s	Set the operation time of the DC injection brake.
	DC injection broke	7.5K or less	4%		Cot the DC injection broke valte as (toward) Miles
12	DC injection brake operation voltage	11K to 55K	2%	0 to 30%	Set the DC injection brake voltage (torque). When "0" is set, DC injection brake is disabled.
		75K or more	1%		o is set, be injustion brake to disabled.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

### Output frequency (Hz) 10 Operation Time DC injection Pr.12 brake Operation voltage voltage

#### (1) Operation frequency setting (Pr. 10)

- When the frequency at which the DC injection brake will be operated is set to Pr. 10, the DC voltage is applied to the motor upon reaching to the set frequency during deceleration.
- At the Pr. 10 setting of "9999", the DC injection brake is operated when deceleration is made to the frequency set in *Pr. 13 Starting frequency*.

## (2) Operation time setting (Pr. 11)

- In Pr. 11, set the time of the DC injection brake.
- When Pr. 11 = "0s", the DC injection brake is disabled. (At a stop, the motor coasts.)
- When the motor does not stop due to large load moment (J), increasing the setting produces an effect.

#### (3) Operation voltage (torque) setting (Pr. 12)

Pr. 11 Operation time

· Use *Pr. 12* to set the percentage to the power supply voltage.

►Time

- · When Pr. 12 = "0%", the DC injection brake is disabled. (At a stop, the motor coasts.)
- · When using the constant-torque motor (SF-JRCA) and energy saving motor (SF-HR, SF-HRCA), change the Pr. 12 setting as follows.

SF-JRCA: 3.7K or less ...4%, 5.5K to 55K...2%

SF-HR, SF-HRCA: 3.7K or less...4%, 5.5K and 7.5K...3%, 11K to 55K...2% (30K...1.5%)

For the 5.5K and 7.5K, when the Pr. 12 setting is as below, changing the Pr. 71 Applied motor setting changes the Pr. 12 setting automatically, it is not necessary to change the Pr. 12 setting.

(a) When Pr. 12 is 4% (initial value)

The Pr. 12 setting is automatically changed to 2% if the Pr. 71 value is changed from the value selecting the standard motor (0, 2) to the value selecting the constant motor (1).

(b) When Pr. 12 is 2%

The Pr. 12 setting is automatically changed to 4% if the Pr. 71 value is changed from the value selecting the constant motor (1) to the value selecting the standard motor (0, 2).

Even if the Pr. 12 setting is increased, braking torque is limited so that the output current is within the rated inverter current.

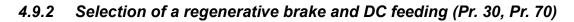
## CAUTION

🗥 As stop holding torque is not produced, install a mechanical brake.

#### ◆ Parameters referred to ◆

Pr. 13 Starting frequency Refer to page 98

Pr. 71 Applied motor Refer to page 105



- •When making frequent starts/stops, use the optional brake unit (FR-BU2, BU, FR-BU, MT-BU) to increase the regenerative brake duty.
- ●Use a power regeneration common converter (FR-CV) or power regeneration converter (MT-RC) for continuous operation in regenerative status.
  - Use a high power factor converter (FR-HC, MT-HC) to reduce harmonics, improve the power factor, or continuously use the regenerative mode.
- ●You can select DC feeding mode 1, which operates with DC power supply (terminal P/+, N/-), or DC feeding mode 2, which normally operates with AC power supply (terminal R/L1, S/L2, T/L3) and with DC power supply such as battery at power failure occurrence.

Parameter Number	Name	Initial Value	Setting Range	Description	
				Regeneration unit	Terminal for power supply to the inverter
			0		R/L1, S/L2, T/L3
			10	Inverter without regenerative function, brake unit (FR-BU2,	P/+, N/- (DC feeding mode 1)
30 Regenerative function selection			20	20 FR-BU, BU type)	R/L1, S/L2, T/L3 - P/+, N/- (DC feeding mode 2)
	e function 0	1		R/L1, S/L2, T/L3	
	selection	lection	11	Brake unit (MT-BU5), power regeneration converter (MT-	P/+, N/- (DC feeding mode 1)
			21	RC)	R/L1, S/L2, T/L3 - P/+, N/- (DC feeding mode 2)
			2	High power factor converter (FR-HC, MT-HC), power regeneration common converter (FR-CV)	P/+, N/-
70	Special regenerative brake duty	0%	0 to 10%	Set the %ED of the brake transistor operation when using a brake unit (MT-BU5). (Setting can be made only for the 75K or more)	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

#### <55K or less>

Regeneration Unit	Power Supply to the Inverter	Pr. 30 Setting
Invertor without regenerative function	R/L1, S/L2, T/L3	0 (initial value)
Inverter without regenerative function, brake unit (FR-BU2, FR-BU, BU)	P/+, N/-	10
brake drift (FTV BO2, FTV BO, BO)	R/L1, S/L2, T/L3 - P/+, N/-	20
High power factor converter (FR-HC), power regeneration common converter (FR-CV)	P/+, N/-	2

#### <75K or more>

Regeneration Unit	Power Supply to the Inverter	Pr. 30 Setting	Pr. 70 Setting
Drake weit (FD DLI2)	R/L1, S/L2, T/L3	0 (initial value)	
Brake unit (FR-BU2)	P/+, N/-	10	_
	R/L1, S/L2, T/L3 - P/+, N/-	20	
Power regeneration converter (MT-RC)	R/L1, S/L2, T/L3	1	0% (initial value)
	R/L1, S/L2, T/L3	1	
Brake unit (MT-BU5)	P/+, N/-	11	10%
	R/L1, S/L2, T/L3 - P/+, N/-	21	
High power factor converter (FR-HC)	P/+, N/-	2	_



## (1) When the brake unit (FR-BU2, BU, FR-BU) is used

· Set "0 (initial value), 10 or 20" in Pr. 30. The Pr. 70 setting is invalid.

#### = CAUTION

- · Set "1" in Pr. 0 Brake mode selection of the FR-BU2 to use GRZG type discharging resistor.
- Do not operate the MT-BU5 type brake unit and FR-BU2 in parallel. Doing so could cause an alarm or brake unit failure. Use the FR-BU2 only when performing parallel operation.

## (2) When using a brake unit (MT-BU5) and power regeneration converter (MT-RC) (75K or more)

- · Set "1, 11 or 21" in Pr. 30.
- Set "10%" In Pr. 70 when using a brake unit (MT-BU5).
- · Set "0%" in Pr. 70 when using a power regeneration converter (MT-RC).

#### CAUTION

· Set "2" in Pr. 0 Brake mode selection of the FR-BU2 to use MT-BR5 type resistor unit.

## (3) When using the high power factor converter (FR-HC, MT-HC) or power regeneration common converter (FR-CV)

- · Set "2" in Pr. 30. The Pr. 70 setting is made invalid.
- · Use any of *Pr. 178 to Pr. 189 (Input terminal function assignment)* to assign the following signals to the contact input terminals.
  - (a) X10 signal: FR-HC, MT-HC connection, FR-CV connection (inverter operation enable signal)

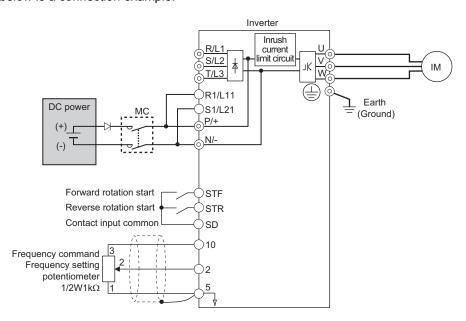
    To make protective coordination with the FR-HC, MT-HC or FR-CV, use the inverter operation enable signal to shut off the inverter output. Input the RDY signal of the FR-HC, MT-HC (RDYB signal of the FR-CV).
  - (b) X11 signal: FR-HC, MT-HC connection (instantaneous power failure detection signal) When the setting has been made to hold the mode at occurrence of an instantaneous power failure for RS-485 communication operation, use this signal to hold the mode. Input the Y1 or Y2 signal (instantaneous power failure detection signal) of the FR-HC, MT-HC.
- For the terminal used for X10 or X11 signal input, assign its function by setting "10" (X10) or "11" (X11) in any of *Pr. 178 to Pr. 189*.

#### REMARKS

· When Pr. 30 = "2", "Err" is displayed on the operation panel as the inverter is reset by the setting.

#### (4) DC feeding mode 1 ( $Pr. 3\theta = "10, 11"$ )

- · Setting "10, 11" in Pr. 30 enables DC power supply operation.
- Leave the AC power supply connection terminal R/L1, S/L2, and T/L3 open and connect the DC power supply to terminal P/+ and N/-. Also, remove jumpers across terminal R/L1 and R1/L11 as well as S/L2 and S1/L21, and connect terminals R1/L11 and S1/L21 to terminal P/+ and N/-.
- · The diagram below is a connection example.

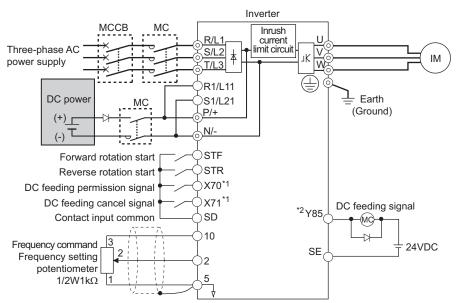




- · When "20 or 21" is set in *Pr. 30*, operation is performed with AC power supply normally and with DC power supply such as battery at power failure.
- · Connect the AC power supply to terminal R/L1, S/L2, and T/L3 and connect the DC power supply to terminal P/+ and N/-. Also, remove jumpers across terminal R/L1 and R1/L11 as well as S/L2 and S1/L21, and connect terminals R1/L11 and S1/L21 to terminal P/+ and N/-.
- Turning ON the DC feeding operation permission signal (X70) enables DC power supply operation. Refer to the table below for I/O signals.

Sigr	nal	Name	Description	Parameter Setting
Input	X70	DC feeding operation permission signal	When performing operation with DC feeding, turn ON the X70 signal. When the inverter output is shut off because of power failure, the inverter can be started in about 150ms after switching OFF the X70 signal then ON again. (When automatic restart operation is valid, the inverter starts after additional $Pr. 57$ set time has elapsed.) When the X70 signal turns OFF during inverter operation, output is shutoff $(Pr. 261 = 0)$ or the inverter is decelerated to a stop $(Pr. 261 \neq 0)$ .	Set 70 in any of <i>Pr. 178</i> to <i>Pr. 189</i> .
	X71	DC feeding cancel signal	Turn this signal ON to stop DC feeding. When the X71 signal is turned ON during inverter operation with turning ON the X70 signal, output is shutoff ( $Pr.\ 261 = 0$ ) or the inverter is decelerated to a stop ( $Pr.\ 261 \neq 0$ ), then the X85 signal turns OFF after the inverter stop. After turning ON the X71 signal, operation cannot be performed even if the X70 signal is turned ON.	Set 71 in any of <i>Pr. 178</i> to <i>Pr. 189</i> .
Output	Y85	DC feeding signal	This signal turns ON during power failure or under voltage of AC power.  The signal turns OFF when the X71 signal turns ON or power is restored.  The Y85 signal does not turn OFF during inverter operation even if the power is restored and turns OFF after an inverter stop.  When the Y85 signal turns ON because of undervoltage, the Y85 signal does not turn OFF even if undervoltage is eliminated.  ON/OFF status is retained at an inverter reset.	Set "85 (positive logic) or 185 (negative logic)" in any of <i>Pr. 190</i> to <i>Pr. 196</i>

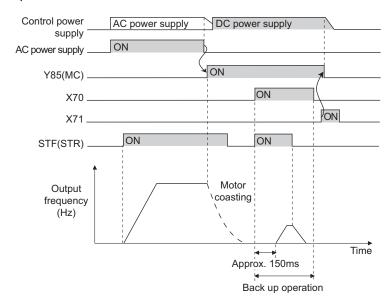
· The following shows the connection diagram when switching to DC power supply using inverter power failure detection.



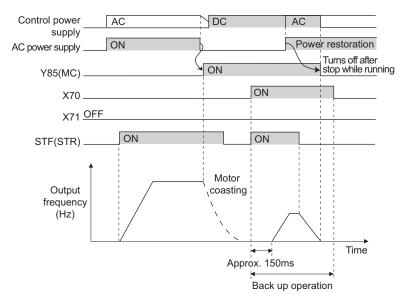
- \*1 Assign the function using Pr. 178 to Pr. 189 (input terminal function selection).
- \*2 Assign the function using Pr. 190 to Pr. 196 (output terminal function selection).



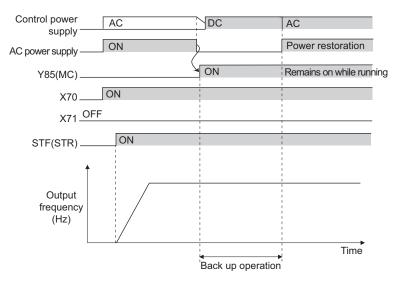
· Operation example 1 at power failure



· Operation example 2 at power failure (when DC power is restored)



· Operation example 3 at power failure (when continuous operation is performed)



## (6) Power supply specification at DC feeding

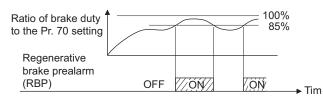
200V class	Rated input DC voltage	283VDC to 339VDC		
200 V Class	Permissible fluctuation	240VDC to 373VDC		
400V class	Rated input DC voltage	537VDC to 679VDC		
400 V Class	Permissible fluctuation	457VDC to 740VDC		

#### CAUTION

 As voltage between P/+, N/- becomes 415V (830V) or more temporarily at regeneration, make selection of DC power supply carefully.

#### (7) Regenerative brake duty alarm output and alarm signal (RBP signal) (75K or more)

100%: regenerative overvoltage protection operation value



- [RB] appears on the operation panel and an alarm signal (RBP) is output when 85% of the regenerative brake duty set in Pr.~70 is reached. If the regenerative brake duty reaches 100% of the Pr.~70 setting, a regenerative overvoltage (E.OV1 to E.OV3) occurs.
- The inverter does not shut off the output when the alarm signal is output.
- For the terminal used for the RBP signal output, assign the function by setting "7" (positive logic) or "107" (negative logic) in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### **REMARKS**

- The MRS signal can also be used instead of the X10 signal. (Refer to page 115.)
- Refer to pages 35 to 42 for connection of the brake unit, high power factor converter (FR-HC, MT-HC) and power regeneration common converter (FR-CV).
- When AC power is connected to terminal R/L1, S/L2, T/L3 during DC feeding with "2, 10 or 11" (DC feeding) set in Pr. 30, an option alarm (E.OPT) occurs.
- · When DC feeding operation is performed with "2, 10, 11, 20, or 21" (DC feeding) set in *Pr. 30*, undervoltage protection (E.UVT) and instantaneous power failure (E.IPF) are not detected.

#### CAUTION

· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

## **⚠ WARNING**

The value set in *Pr.* 70 must not exceed the setting of the brake resistor used. Otherwise, the resistor can overheat.

### ♦ Parameters referred to ♦

Pr. 57 Restart coasting time Refer to page 141

Pr. 178 to Pr. 189 (input terminal function selection) TF Refer to page 115

Pr. 190 to Pr.196 (output terminal function selection) Refer to page 121

Pr. 261 Power failure stop selection Refer to page 145



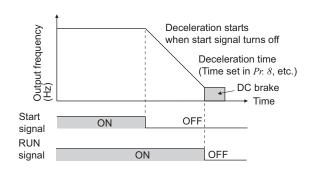
## 4.9.3 Stop selection (Pr. 250)

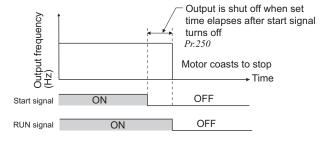
Used to select the stopping method (deceleration to a stop or coasting) when the start signal turns off. Used to stop the motor with a mechanical brake, etc. together with switching off of the start signal.

You can also select the operations of the start signals (STF/STR). (Refer to page 119 for start signal selection)

Parameter	Name	Initial Value		Description		
Number			Setting Range	Start Signal (STF/STR) (Refer to page 119)	Stop Operation	
	Stop selection	9999	0 to 100s	STF signal: Forward rotation start STR signal: Reverse rotation start	The motor is coasted to a stop when the preset time elapses after the start signal is turned off.The	
250			1000s to 1100s	STF signal: Start signal STR signal: Forward/ reverse signal	motor is coasted to a stop ( <i>Pr. 250</i> - 1000)s after the start signal is turned off.	
200			9999	STF signal: Forward rotation start STR signal: Reverse rotation start	When the start signal is turned off, the motor	
			8888	STF signal: Start signal STR signal: Forward/ reverse signal	decelerates to stop.	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)





## (1) Decelerate the motor to a stop

- · Set Pr. 250 to "9999" (initial value) or "8888".
- The motor decelerates to a stop when the start signal (STF/STR) turns off.

#### (2) Coast the motor to a stop.

- · Use Pr. 250 to set the time from when the start signal turns off until the output is shut off. When any of "1000" to "1100" is set, the output is shut off after (Pr. 250 1000)s.
- The output is shut off when the time set in Pr. 250 has elapsed after the start signal had turned off. The motor coasts to a stop.
- · The RUN signal turns off when the output stops.

#### REMARKS

Stop selection is invalid when the following functions are activated.

- $\cdot$  Power failure stop function (Pr. 261)
- · PU stop (Pr. 75)
- · Deceleration stop because of communication error (Pr. 502)
- · Emergency stop by LonWorks communication

When setting of *Pr.* 250 is not 9999 nor 8888, acceleration/deceleration is performed according to the frequency command, until start signal is OFF and output is shutoff.

#### CAUTION

· When the start signal is turned on again during motor coasting, the motor starts at Pr. 13 Starting frequency.

### ◆ Parameters referred to ◆

Pr. 7 Acceleration time , Pr. 8 Deceleration time Refer to page 96

Pr. 13 Starting frequency Refer to page 98

## 4.9.4 Output stop function (Pr.522)

The motor coasts to a stop (inverter output shutoff) when inverter output frequency falls to Pr. 522 setting or lower.

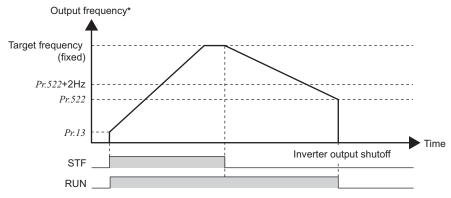
Parameter Number	Name	Initial Value	Setting Range	Description
522	0	9999	0 to 400Hz	Set the frequency to start coasting to a stop (output shutoff).
Ver.UP	Output stop frequency		9999	No function

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

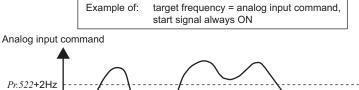
Ver.UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

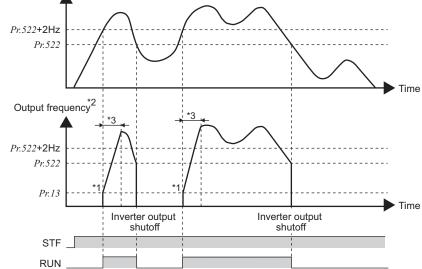
- · When both of the frequency setting signal and output frequency falls to the frequency set in *Pr. 522* or lower, the inverter stops the output and the motor coasts to a stop.
- · After a stop, the inverter output re-starts when the frequency signal is set higher than *Pr.522* + 2Hz. The motor reaccelerates at the *Pr.13 Starting frequency*.

Example of when target frequency>Pr.522+2Hz, and start signal is ON/OFF



 $<sup>^{\</sup>star}$  The output frequency before the slip compensation is compared with the Pr.522 setting.





- 1 After a stop, inverter re-starts accelerating at Pr.13 Starting frequency.
- \*2 The output frequency before the slip compensation is compared with the *Pr.522* setting.
- \*3 Steepness of the slope depends on the acceleration/deceleration time settings such as Pr.7.



#### REMARKS

- · When  $Pr.522 \neq$  "9999", output stop function disables DC injection brake operation, so the motor coasts to a stop when the output frequency falls to Pr.522 or lower.
- · Output stop function is disabled during PID control, JOG control, and power failure stop.
- · Output stop function does not operate during reverse rotation deceleration. However, when the frequency setting signal and output frequency falls to *Pr.*522 or lower, the inverter coasts to a stop.
- During the output stop due to the output stop function (when forward/reverse command is given, but frequency command is not given), FWD/REV LED indication on the operation panel flickers fast.

#### ◆ Parameters referred to ◆ -

Pr. 10 DC injection brake operation frequency, Pr. 11 DC injection brake operation time, Pr. 12 DC injection brake operation voltage Refer to page 106
Pr. 13 Starting frequency Refer to page 98



Purpose	Parameter Th	at Must be Set	Refer to Page
Assign function to input terminal	Input terminal function selection	Pr. 178 to Pr. 189	115
Set MRS signal (output shutoff) to NC contact specification	MRS input selection	Pr. 17	117
Make the second function valid only during constant speed operation.	RT signal function validity condition selection	Pr. 155	118
Assign start signal and forward/ reverse command to other signals	Start signal (STF/STR) operation selection	Pr. 250	119
Assign function to output terminal	Output terminal function assignment	Pr. 190 to Pr. 196	121
Detect output frequency.	Up-to-frequency sensitivity Output frequency detection	Pr. 41 to Pr. 43, Pr. 50	125
Detect output current.	Output current detection Zero current detection	Pr. 150 to Pr. 153, Pr. 166, Pr. 167	126
Remote output function	Remote output	Pr. 495 to Pr. 497	128
Detect specified output power	Pulse train output of output power	Pr. 799	129

## 4.10.1 Input terminal function selection (Pr. 178 to Pr. 189)

Use these parameters to select/change the input terminal functions.

Parameter Number	Name	Initial Value	Initial Signal	Setting Range
178 <b>Ver.</b> UP	STF terminal function selection	60	STF (forward rotation command)	0 to 8, 10 to 12, 14, 16, 24, 25, 60, 62, 64 to 67, 70 to 72, 9999
179 <b>Ver.UP</b>	STR terminal function selection	61	STR (reverse rotation command)	0 to 8, 10 to 12, 14, 16, 24, 25, 61, 62, 64 to 67, 70 to 72, 9999
180 (Ver.UP)	RL terminal function selection	0	RL (low-speed operation command)	
181 (Ver.UP)	RM terminal function selection	1	RM (middle-speed operation command)	0 to 8, 10 to 12, 14, 16, 24, 25, 62, 64 to 67, 70 to 72,
182 (Ver.UP)	RH terminal function selection	2	RH (high speed operation command)	9999
183 (Ver.UP)	RT terminal function selection	3	RT (second function selection)	
184 (Ver.UP)	AU terminal function selection	4	AU (terminal 4 input selection)	0 to 8, 10 to 12, 14, 16, 24, 25, 62 to 67, 70 to 72, 9999
185 (Ver.UP)	JOG terminal function selection	5	JOG (Jog operation selection)	
186 <b>Ver.UP</b>	CS terminal function selection	6	CS (selection of automatic restart after instantaneous power failure)	0 to 8, 10 to 12, 14, 16, 24,
187 <b>Ver.UP</b>	MRS terminal function selection	24	MRS (output stop)	25, 62, 64 to 67, 70 to 72,
188 (Ver.UP)	STOP terminal function selection	25	STOP (start self-holding selection)	9999
189 (Ver.UP)	RES terminal function selection	62	RES (inverter reset)	

The above parameters can be set when  $Pr.\ 160\ User\ group\ read\ selection$  = "0". (Refer to page 175)

**Yer.UP** .... Specifications differ according to the date assembled. *Refer to page 322* to check the SERIAL number.

### (1) Input terminal function assignment

- · Use Pr. 178 to Pr. 189 to set the functions of the input terminals.
- · Refer to the following table and set the parameters:

Setting	Signal Name		Function	Related Parameters	Refer to Page
0	RL	Pr. 59 = 0 (initial value)	Low-speed operation command	Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239	88
	<i>Pr.</i> 59 ≠ 0 *1		Remote setting (setting clear)	Pr. 59	93
1	RM	Pr. 59 = 0 (initial value)	Middle-speed operation command	Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239	88
		<i>Pr.</i> 59 ≠ <b>0</b> *1	Remote setting (deceleration)	Pr. 59	93



Setting	Signal Name	Function		Related Parameters	Refer to Page
2	RH		High-speed operation command	Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr. 232 to Pr. 239	88
			Remote setting (acceleration)	Pr. 59	93
3	RT	Second function selection		Pr. 44 to Pr. 51	118
4	AU	Terminal 4 input selection		Pr. 267	160
5	JOG	Jog operation selection		Pr. 15, Pr. 16	90
6	CS	Selection of automatic resta flying start	art after instantaneous power failure,	Pr. 57, Pr. 58, Pr.162 to Pr.165, Pr. 299, Pr. 611	141
_		Electronic bypass function		Pr. 57, Pr. 58 Pr. 135 to Pr. 139, Pr. 159	233
7	OH	External thermal relay input	t *2	Pr. 9	101
8	REX	,	ation with three speeds RL, RM, RH)	Pr. 4 to Pr. 6, Pr. 24 to Pr. 27, Pr.232 to Pr.239	88
10	X10		al (FR-HC, MT-HC/FR-CV connection)	Pr. 30	107
11	X11		instantaneous power failure detection	Pr. 30	107
12	X12	PU operation external inter	lock	Pr. 79	177
14	X14	PID control valid terminal		Pr. 127 to Pr. 134, Pr. 575 to Pr. 577	221
16	X16	PU-external operation swit (external operation when X		Pr. 79, Pr. 340	183
		Output stop		Pr. 17	117
24	MRS	Electronic bypass function		Pr. 57, Pr. 58, Pr. 135 to Pr. 139, Pr. 159	233
25	STOP	Start self-holding selection		_	119
60	STF	Forward rotation command (assigned to STF terminal		_	119
61	STR	Reverse rotation command (assigned to STR terminal		_	119
62	RES	Inverter reset		_	_
63	PTC	PTC thermistor input (assign	gned to AU terminal (Pr. 184) only)	Pr. 9	101
64	X64	PID forward/reverse action	switchover	Pr. 127 to Pr. 134	221
65	X65	PU-NET operation switcho (PU operation when X65 to		Pr. 79, Pr. 340	185
66	X66	External-NET operation sw (NET operation when X66		Pr. 79, Pr. 340	185
67	X67	Command source switchover (Pr.338 and Pr.339 commands are valid when X67 turns on)		Pr. 338, Pr. 339	186
70	X70	DC feeding operation permission		Pr. 30, Pr. 70	107
71	X71	DC feeding cancel		Pr. 30, Pr. 70	107
72	X72	PID integral value reset		Pr. 127 to Pr. 134, Pr. 241, Pr. 553, Pr. 554, Pr. 575 to Pr. 577, C42 to C45	221
9999		No function			

<sup>\*1</sup> When Pr. 59 Remote function selection ≠ "0", the functions of the RL, RM and RH signals change as listed above.

#### **REMARKS**

- · Same function can be assigned to two or more terminals. In this case, the logic of terminal input is OR.
- The priorities of the speed commands are in order of jog > multi-speed setting (RH, RM, RL, REX) > PID (X14).
- · When the X10 signal (FR-HC, MT-HC, FR-CV connection inverter operation enable signal) is not set or when the PU operation external interlock (X12) signal is not assigned at the *Pr. 79 Operation mode selection* setting of "7", the MRS signal shares this function.
- · Same signal is used to assign multi-speeds (7 speeds) and remote setting. They cannot be set individually. (Same signal is used since multi-speed (7 speeds) setting and remote setting are not used to set speed at the same time.)

#### CAUTION

Changing the terminal assignment using Pr. 178 to Pr. 189 (input terminal function selection) may affect the other functions. Also
check that wiring is correct, since the terminal name and the signal function became different. Please make setting after
confirming the function of each terminal.

<sup>\*2</sup> The OH signal turns on when the relay contact "opens".

## (2) Response time of each signal

• The response time of the X10 signal is within 2ms. However, when the X10 signal is not assigned at the *Pr. 30 Regenerative function selection* setting of "2" (FR-HC/MT-HC/FR-CV connection), the response time of the MRS signal is within 2ms.

Pr. 17 MRS input selection is made invalid.

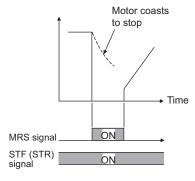
Pr. 30	MRS	X10	Respon	Pr. 17		
Setting	Assignment	nment Assignment MRS		X10	11.17	
	0	×	Within 2ms		Invalid	
2	×	0	_	Within 2ms		
	0	0	Within 20ms	Within 2ms	Valid	
	0	×	Within 20ms	_	Valid	
Other than 2	×	0	_			
	0	0	Within 20ms		Valid	

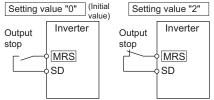
## 4.10.2 Inverter output shutoff signal (MRS signal, Pr. 17)

The inverter output can be shut off from the MRS signal. The logic of the MRS signal can also be selected.

Parameter Number	Name	Initial Value	Setting Range	Description
17	MRS input selection	0	0	Open input always
17	wiko iliput selection		2	Close input always (NC contact input specifications)

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)





## (1) Output shutoff signal (MRS signal)

- Turning on the output shutoff signal (MRS) during inverter running shuts off the output immediately.
- · Terminal MRS may be used as described below.
- (a) When mechanical brake (e.g. electromagnetic brake) is used to stop motor
  - The inverter output is shut off when the mechanical brake operates.
- (b) To provide interlock to disable operation by the inverter With the MRS signal on, the inverter cannot be operated if the start signal is entered into the inverter.
- (c) Coast the motor to a stop.
  - When the start signal is turned off, the inverter decelerates the motor to a stop in the preset deceleration time, but when the MRS signal is turned on, the motor coasts to a stop.

#### (2) MRS signal logic inversion (Pr. 17)

 When Pr. 17 is set to "2", the MRS signal (output stop) can be changed to the normally closed (NC contact) input specification.
 When the MRS signal turns on (opens), the inverter shuts off the output.

#### **REMARKS**

- The MRS signal is assigned to the terminal MRS in the initial setting. By setting "24" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*, the RT signal can be assigned to the other terminal.
- The MRS signal can shut off the output, independently of the PU, external or network operation mode.

#### **CAUTION**

· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115



## 4.10.3 Condition selection of function validity by the second function selection signal (RT) (RT signal, Pr. 155)

You can select the second function using the external terminal (RT signal). You can also set the RT signal operation condition (reflection time).

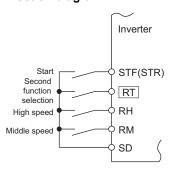
Parameter Number	Name	Initial Value	Setting Range	Description
DT sine	DT signal function validity	0	0	Second function is immediately valid with on of the RT signal.
155	RT signal function validity condition selection		10	Second function is valid only during the RT siganl is on and constant speed operation. (invalid during acceleration/deceleration)

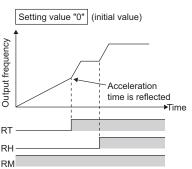
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

- · When the RT signal turns on, the second function becomes valid.
- The second function has the following applications.
  - (a) Switching between normal use and emergency use
  - (b) Switching between heavy load and light load
  - (c) Changing of acceleration/deceleration time by broken line acceleration/deceleration
  - (d) Switching of characteristic between main motor and sub motor

## Second function connection diagram

## Second acceleration/deceleration time example





#### · Functions that can be set as second functions

Function	First Function Parameter Number	Second Function Parameter Number	Refer to Page
Torque boost	Pr. 0	Pr. 46	74
Base Frequency	Pr. 3	Pr. 47	84
Acceleration time	Pr. 7	Pr. 44	96
Deceleration time	Pr. 8	Pr. 44, Pr. 45	96
Electronic thermal relay function	Pr. 9	Pr. 51	101
Stall prevention	Pr. 22	Pr. 48, Pr. 49	77
Output frequency detection	Pr. 42(Pr. 43)	Pr. 50	125

#### REMARKS

- The RT signal is assigned to the RT terminal in the initial setting. By setting "3" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*, the RT signal can be assigned to the other terminal.
- · When the RT signal is on, the other functions such as the second acceleration/deceleration time are also selected.

#### = CAUTION

· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 178 to Pr.189 (input terminal function selection) Refer to page 115

## 4.10.4 Start signal selection (STF, STR, STOP signal, Pr. 250)

You can select the operation of the start signal (STF/STR).

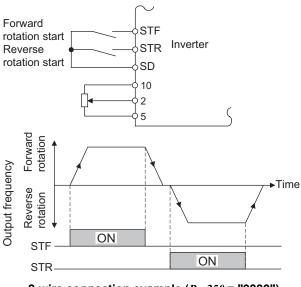
Used to select the stopping method (deceleration to a stop or coasting) when the start signal turns off. Used to stop the motor with a mechanical brake, etc. together with switching off of the start signal. (Refer to *page 112* for stop selection)

Parameter	Parameter Name Initial Value		Setting	Description		
			Range	Start Signal (STF/STR)	Stop Operation (Refer to page 112)	
	Stop selection	9999	0 to 100s	STF signal: Forward rotation start STR signal: Reverse rotation start	The motor is coasted to a stop when the preset time elapses after the start signal is turned off. When the setting is any of	
250			1000s to 1100s	STF signal: Start signal STR signal: Forward/reverse rotation signal	1000s to 1100s, the inverter coasts to a stop in ( <i>Pr. 250</i> - 1000)s.	
			9999	STF signal: Forward rotation start STR signal: Reverse rotation start	When the start signal is turned off, the motor decelerates to	
			8888	STF signal: Start signal STR signal: Forward/reverse rotation signal	stop.	

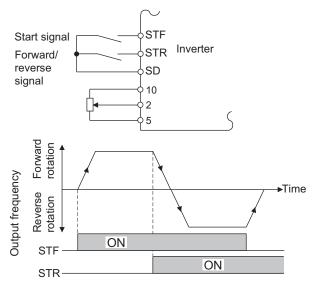
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

## (1) 2-wire type (STF, STR signal)

- · A two-wire type connection is shown below.
- · In the initial setting, the forward/reverse rotation signals (STF/STR) are used as start and stop signals. Turn on either of the forward and reverse rotation signals to start the motor in the corresponding direction. If both are turned off (or on) during operation, the inverter decelerates to a stop.
- The speed setting signal may either be given by entering 0 to 10VDC across the speed setting input terminal 2-5, by setting the required values in *Pr. 4 to Pr. 6 Multi-speed setting (high, middle, low speeds)*, etc. (For multi-speed operation, refer to *page 88*)
- · When *Pr. 250* is set in any of "1000 to 1100, 8888", the STF signal becomes a start command and the STR signal a forward/reverse command.



2-wire connection example ( $Pr. 25\theta$  = "9999")



2-wire connection example ( $Pr. 25\theta$  = "8888")

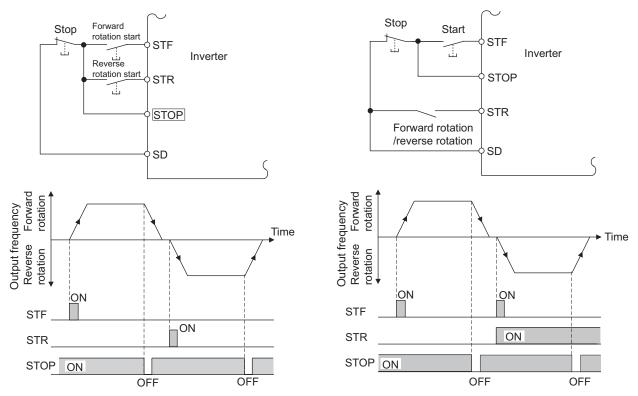
## REMARKS

- · When Pr. 250 is set in any of "0 to 100, 1000 to 1100", the motor coasts to a stop if the start command is turned off. (Refer to page 112)
- The STF and STR signals are assigned to the STF and STR terminals in the initial setting. The STF signal can be assigned to *Pr. 178 STF terminal function selection* and the STR signal to *Pr. 179 STR terminal function selection* only.



## (2) 3-wire type (STF, STR, STOP signal)

- · A 3-wire type connection is shown below.
- The start self-holding selection becomes valid when the STOP signal is turned on. In this case, the forward/reverse rotation signal functions only as a start signal.
- · If the start signal (STF or STR) is turned on and then off, the start signal is held and makes a start. When changing the direction of rotation, turn STR (STF) on once and then off.
- · To stop the inverter, turning off the STOP signal once decelerates it to a stop.



3-Wire Type Connection Example (Pr. 250 = "9999")

3-Wire Type Connection Example (Pr. 250 = "8888")

#### REMARKS

- The STOP signal is assigned to the terminal STOP in the initial setting. By setting "25" in *Pr. 178 to Pr. 189*, the STOP signal can also be assigned to the other terminal.
- · When the JOG signal is turned on to enable jog operation, the STOP signal becomes invalid.
- If the MRS signal is turned on to stop the output, the self-holding function is not canceled.

### (3) Start signal selection

STF	STR	Pr. 250 Setting Inverter Status			
317	O I K	0 to 100s, 9999	1000s to 1100s, 8888		
OFF	OFF	Stop	Stop		
OFF	ON	Reverse rotation	Stop		
ON	OFF	Forward rotation	Forward rotation		
ON	ON	Stop	Reverse rotation		

#### ◆ Parameters referred to ◆

Pr. 4 to Pr. 6 (Multi-speed setting) Refer to page 88

Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115

## 4.10.5 Output terminal function selection (Pr. 190 to Pr. 196)

You can change the functions of the open collector output terminal and relay output terminal.

Parameter Number	Name		Initial Value	Initial Signal	Setting Range	
190 (Ver.UP)	RUN terminal function selection		0	RUN (inverter running)		
191 (Ver.UP)	SU terminal function selection	0	1	SU (up to frequency)	0 to 5, 7, 8, 10 to 19, 25, 26, 45 to 48, 64, 70, 79, 85, 90 to 96, 98,	
192 (Ver.UP)	IPF terminal function selection	Open collector output	2	IPF (instantaneous power failure, undervoltage)	99, 100 to 105, 107, 108, 110 to 116, 125, 126, 145 to 148, 164,	
193 (Ver.UP)	OL terminal function selection	- terminal	3	OL (overload alarm)	170, 179, 185, 190 to 196, 198, 199, 9999	
194 (Ver.UP)	FU terminal function selection		4	FU (output frequency detection)		
195 (Ver.UP)	ABC1 terminal function selection Relay		99	ALM (fault output)	0 to 5, 7, 8, 10 to 19, 25, 26, 45 to 48, 64, 70, 79, 85, 90, 91, 94 to 96, 98, 99, 100 to 105, 107, 108, 110	
196 (Ver.UP)	ABC2 terminal function selection	-		No function	to 116, 125, 126, 145 to 148, 164, 170, 179, 185, 190, 191, 194 to 196, 198, 199, 9999	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP ... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

## (1) Output signal list

- · You can set the functions of the output terminals.
- · Refer to the following table and set the parameters: (0 to 99: Positive logic, 100 to 199: Negative logic)

Set	ting	Signal			Related	Refer
Positive Logic	Negative Logic	Name	Function	Operation	Parameters	to Page
0	100	RUN	Inverter running	Output during operation when the inverter output frequency rises to or above <i>Pr. 13 Starting frequency</i> .	_	123
1	101	SU	Up to frequency *1	Output when the output frequency is reached to the set frequency.	Pr. 41	125
2	102	IPF	Instantaneous power failure/undervoltage	Output at occurrence of an instantaneous power failure or when undervoltage protection is activated.	Pr. 57	141
3	103	OL	Overload alarm	Output while stall prevention function is activated.	Pr. 22, Pr. 23, Pr. 66, Pr. 148, Pr. 149, Pr. 154	77
4	104	FU	Output frequency detection	Output when the output frequency reaches the frequency setting in <i>Pr. 42</i> ( <i>Pr. 43</i> for reverse rotation).	Pr. 42, Pr. 43	125
5	105	FU2	Second output frequency detection	Output when the output frequency reaches the frequency setting in <i>Pr. 50</i> .	Pr. 50	125
7	107	RBP	Regenerative brake pre-alarm	Output when 85% of the regenerative brake duty set in <i>Pr. 70</i> is reached. Setting can be made for the 75K or more.	Pr. 70	107
8	108	THP	Electronic thermal O/ L relay pre-alarm	Output when the electronic thermal value reaches 85% of the trip level. (Electronic thermal relay function protection (E.THT/E.THM) actirates, when the value reached 100%.)	Pr. 9	103
10	110	PU	PU operation mode	Output when the PU operation mode is selected.	Pr. 79	177
11	111	RY	Inverter operation ready	Output when the reset process is completed (when the inverter can be started by switching the start signal on or while it is running) after powering on the inverter.	_	123
12	112	Y12	Output current detection	Output when the output current is higher than the <i>Pr. 150</i> setting for longer than the time set in <i>Pr. 151</i> .	Pr. 150, Pr. 151	126



Positive	ting Negative	Signal Name	Function	Operation	Related Parameters	Refer to Page
Logic	Logic			Output when the output newer is lower than	1 4.14.11.00.10	10 1 4.90
13	113	Y13	Zero current detection	Output when the output power is lower than the <i>Pr. 152</i> setting for longer than the time set in <i>Pr. 153</i> .	Pr. 152, Pr. 153	126
14	114	FDN	PID lower limit	Output when the feedback value falls below the lower limit of PID control.		
15	115	FUP	PID upper limit	Output when the feedback value rises above the upper limit of PID control	Pr. 127 to Pr. 134, Pr. 575 to Pr. 577	221
16	116	RL	PID forward/reverse rotation output	Output when forward rotation is performed in PID control.		
17	_	MC1	Electric bypass MC1	Used when the bypass-inverter switchover	Pr. 135 to Pr. 139,	
18		MC2	Electric bypass MC2	function is used.	Pr. 159	233
19	—	MC3	Electric bypass MC3			
25	125	FAN	Fan fault output	Output at the time of a fan alarm.	Pr. 244	240
26	126	FIN	Heatsink overheat pre-alarm	Output when the heatsink temperature reaches about 85% of the heatsink overheat protection operation temperature.	_	266
45	145	RUN3	During inverter running and start command is on	Output when the inverter is running and start command is on.	_	123
46	146	Y46	During deceleration at occurrence of power failure	Output when the power failure-time deceleration function is executed. (retained until release)	Pr. 261 to Pr. 266	145
47	147	PID	During PID control activated	Output during PID control.	Pr. 127 to Pr. 134, Pr. 575 to Pr. 577	221
48	148	Y48	PID deviation limit	Output when the absolute value of deviation exceeds the limit value.	Pr. 127 to Pr. 134, Pr. 241, Pr. 553, Pr. 554, Pr. 575 to Pr. 577, C42 to C45	221
64	164	Y64	During retry	Output during retry processing.	Pr. 65 to Pr. 69	148
70	170	SLEEP	PID output	Output when the PID output interruption	Pr. 127 to Pr. 134,	221
70	170	JLLLF	interruption	function is executed.	Pr. 575 to Pr. 577	221
79	179	Y79	Pulse train output of output power	Output in pulses every time the accumulated output power of the inverter reaches the <i>Pr.799</i> setting.	Pr. 799	129
85	185	Y85	DC feeding	Output during power failure or under voltage of AC power.	Pr. 30, Pr. 70	107
90	190	Y90	Life alarm	Output when any of the control circuit capacitor, main circuit capacitor and inrush current limit circuit or the cooling fan approaches the end of its service life.	Pr. 255 to Pr. 259	241
91	191	Y91	Fault output 3 (power-off signal)	Output when a fault occurs due to the internal circuit failure of inverter wiring mistake.	_	124
92	192	Y92	Power saving average value updated timing	Turned on and off alternately every time the power saving average value is updated when the power saving monitor is used. Cannot be set to <i>Pr. 195 and Pr. 196</i> (relay output terminal).	Pr. 52, Pr. 54, Pr. 158, Pr. 891 to Pr. 899	153
93	193	Y93	Current average value monitor signal	Average current value and maintenance timer value are output as pulses. Cannot be set to <i>Pr. 195 and Pr. 196</i> (relay output terminal).	Pr. 555 to Pr. 557	245
94	194	ALM2	Fault output 2	Output when the fault occurs. Continues outputting the signal during inverter reset and stops outputting after reset is cancelled.	_	124
95	195	Y95	Maintenance timer signal	Output when <i>Pr. 503</i> rises to or above the <i>Pr. 504</i> setting.	Pr. 503, Pr. 504	244
96	196	REM	Remote output	Output to the terminal when a value is set to the parameter.	Pr. 495 to Pr. 497	128
98	198	LF	Alarm output	Output when an alarm (fan failure or communication error warning) occurs.	Pr. 121, Pr. 244	196, 240

Setting		Signal			Related	Refer
Positive Logic	Negative Logic	Name	Function	Operation	Parameters	to Page
99	199	ALM	Fault output	Output when the fault occurs. The signal output is stopped when the fault is reset.	_	124
99	99	_	No function	_	_	_

- \*1 Note that when the frequency setting is varied using an analog signal or of the operation panel (FR-DU07), the output of the SU (up to frequency) signal may alternate on and off depending on that varying speed and the timing of the varying speed due to acceleration/deceleration time setting. (The output will not alternate on and off when the acceleration/deceleration time setting is "0s".)
- \*2 When a power supply reset is performed, the fault output 2 signal (ALM2) turns off as soon as the power supply switches off.

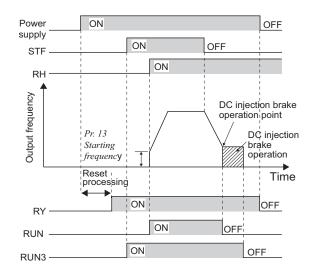
#### REMARKS

- · The same function may be set to more than one terminal.
- When the function is executed, the terminal conducts at the setting of any of "0" to "99", and does not conduct at the setting of any of "100" to "199".
- · When Pr. 76 Fault code output selection = "1", the output signals of the terminals SU, IPF, OL and FU are switched as set in Pr. 76. (When an inverter fault occurs, the signal output is switched to the fault code output.)
- The output assignment of the terminal RUN and fault output relay are as set above regardless of Pr. 76.

#### CAUTION

- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.
- Do not assign signals which repeat frequent ON/OFF to A1, B1, C1, A2, B2, C2. Otherwise, the life of the relay contact decreases.

## (2) Inverter operation ready signal (RY signal) and inverter running signal (RUN, RUN3 signal)



- · When the inverter is ready to operate, the output of the operation ready signal (RY) is on. It is also on during inverter running.
- When the output frequency of the inverter rises to or above *Pr. 13 Starting frequency*, the output of the inverter running signal (RUN) is turned on. During an inverter stop or DC injection brake operation, the output is off.
- The output of the RUN3 signal is on when the inverter running and start signals are on.
  - (For the RUN3 signal, output is on if the starting command is on even when a fault occurs or the MRS signal is on.
- When using the RY, RUN and RUN3 signals, assign functions to Pr. 190 to Pr. 196 (output terminal selection function) referring to the table below.

Output	Pr. 190 to Pr. 196 Setting			
Signal	Positive logic	Negative logic		
RY	11	111		
RUN	0	100		
RUN3	45	145		

Inverter Status	Start	Start Signal is ON	Start Signal is ON	Under DC Injection	At Fault Occurrence or MRS Signal is on (output shutoff)		Instanta	natic Restar neous Powe sting	
Output Signal	(during stop)	(during stop)	(during running)	Brake	Start signal is ON	Start signal is OFF	Start signal is ON	Start signal is OFF	Restarting
RY	ON	ON	ON	ON	0	FF	10	V *1	ON
RUN	OFF	OFF	ON	OFF	0	FF	OI	FF	ON
RUN3	OFF	ON	ON	ON	ON	OFF	ON	OFF	ON

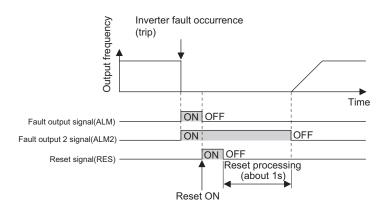
<sup>1</sup> This signal turns off during power failure or undervoltage.

#### REMARKS

Run signal is assigned to the terminal RUN in the initial setting.



## (3) Fault output signal (ALM, ALM2 signal)



- If the inverter comes to trip, the ALM and ALM2 signals are output.
- The ALM2 signal remains on during a reset period after fault occurrence.
- When using the ALM2 signal, set "94 (positive logic)" or "194 (negative logic)" to any of *Pr. 190 to Pr. 196 (output terminal function selection)* to assign the function to the output terminal.
- The ALM signal is assigned to the A1B1C1 contact in the initial setting.

#### **REMARKS**

Refer to page 260 for the inverter fault description.

### (4) Input MC shutoff signal (Y91 signal)

- The Y91 signal is output at occurrence of a fault attributable to the failure of the inverter circuit or a fault caused by a wiring mistake.
- · When using the Y91 signal, set "91 (positive logic)" or "191 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)* to assign the function to the output terminal.
- · The following table indicates the faults that will output the Y91 signal. (Refer to page 260 for the fault description.)

Fault Definition
Inrush current limit circuit fault (E.IOH)
CPU fault (E.CPU)
CPU fault (E.5)
CPU fault (E.6)
CPU fault (E.7)
Parameter storage device fault (E.PE)
Parameter storage device fault (E.PE2)
24VDC power output short circuit (E.P24)
Power supply short circuit for operation panel, power supply short circuit for RS-485 (E.CTE)
Output side earth(ground) fault overcurrent (E.GF)
Output phase loss (E.LF)
Brake transistor alarm detection/internal circuit error (E.BE)

#### ◆ Parameters referred to ◆

Pr. 13 Starting frequency Refer to page 98

Pr. 76 Fault code output selection Refer to page 150

## 4.10.6 Detection of output frequency (SU, FU, FU2 signal, Pr. 41 to Pr. 43, Pr. 50)

The inverter output frequency is detected and output to the output signal.

Parameter Number	Name	Initial Value	Setting Range	Description
41	Up-to-frequency sensitivity	10%	0 to 100%	Set the level where the SU signal turns on.
42	Output frequency detection	6Hz	0 to 400Hz	Set the frequency where the FU signal turns on.
43	Output frequency detection for reverse rotation	9999	0 to 400Hz	Set the frequency where the FU signal turns on in reverse rotation.
			9999	Same as Pr. 42 setting
50	Second output frequency detection	30Hz	0 to 400Hz	Set the frequency where the FU2 signal turns on.

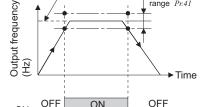
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Adjustment

range Pr:41

## (1) Up-to-frequency sensitivity (SU signal, Pr. 41)

- · When the output frequency reaches the set frequency, the up-to-frequency signal (SU) is output.
- The Pr. 41 value can be adjusted within the range  $\pm 1\%$  to  $\pm 100\%$  on the assumption that the set frequency is 100%.
- This parameter can be used to ensure that the set frequency has been reached to provide the operation start signal etc. for related equipment.

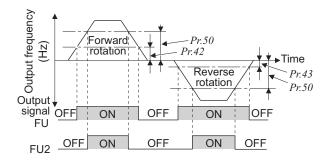


Set frequency

#### REMARKS

The output frequency compared with the set frequency changes depending on the control method.

Control Method	Compared Output Frequency
V/F control	Output frequency
Simple magnetic flux vector control	Output frequency before slip compensation



Parameter	Output	Pr. 190 to Pr. 196 Setting			
Number	Signals	Positive logic	Negative logic		
42, 43	FU	4	104		
50	FU2	5	105		

## (2) Output frequency detection (FU signal, FU2 signal, Pr. 42, Pr. 43, Pr. 50)

- · When the output frequency rises to or above the Pr. 42 setting, the output frequency detection signal (FU) is output.
- This function can be used for electromagnetic brake operation, open signal, etc.
- Frequency detection that is dedicated to reverse operation can be set by setting detection frequency to Pr. 43. This function is effective for switching the timing of electromagnetic brake operation between forward rotation (rise) and reverse rotation (fall) during vertical lift operation, etc.
- When  $Pr. 43 \neq$  "9999", the Pr. 42 setting applies to forward rotation and the Pr. 43 setting applies to reverse rotation.
- When outputting a frequency detection signal besides the FU signal, set the detection frequency in Pr. 50. The FU2 signal output when the output frequency reaches or exceeds the Pr. 50 setting.
- For each signal, assign functions to Pr. 190 to Pr. 196 (output terminal function selection) referring to the left table.

#### CAUTION

Changing the terminal assignment using Pr. 190 to Pr. 196 (output terminal function selection) may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121



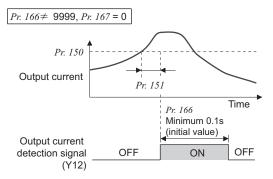
## 4.10.7 Output current detection function (Y12 signal, Y13 signal, Pr. 150 to Pr. 153, Pr. 166, Pr. 167)

The output current during inverter running can be detected and output to the output terminal.

Parameter Number	Name	Initial Value	Setting Range	Description		
150	Output current detection level	120%	0 to 150%	Set the output current detection level. 100% is the rated inverter current.		
151	Output current detection signal delay time	0s	0 to 10s	Set the output current detection period. Set the time from when the output current has risen above the setting until the output current detection signal (Y12) is output.		
152	Zero current detection level	5%	0 to 150%	Set the zero current detection level. The rated inverter current is assumed to be 100%.		
153 Ver.UP	Zero current detection time	0.5s	0 to 10s	Set the time period from when the output current drops below the <i>Pr. 152</i> value until when the zero current detection signal (Y13) is output.		
	Output ourrent detection		0 to 10s	Set the retention time when the Y12 signal is on.		
166	Output current detection signal retention time	0.1s	9999	The Y12 signal on status is retained. The signal turned off at the next start.		
				Y12 Signal - ON	Y13 Signal - ON	
167	Output ourrent detection		0	Operation continued	Operation continued	
Ver.UP	Output current detection operation selection	0	1	Fault stop (E.CDO)	Operation continued	
701.UI	opolation consolion		10	Operation continued	Fault stop (E.CDO)	
			11	Fault stop (E.CDO)	Fault stop (E.CDO)	

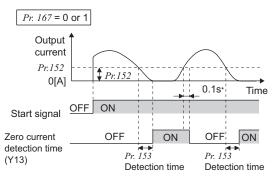
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP ... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.



## (1) Output current detection (Y12 signal, *Pr. 150, Pr. 151, Pr. 166, Pr. 167*)

- The output power detection function can be used for excessive torque detection, etc.
- If the output current remains higher than the Pr. 150 setting during inverter operation for longer than the time set in Pr. 151, the output current detection signal (Y12) is output from the inverter's open collector or relay output terminal.
- · When the Y12 signal turns ON, the ON state is held for the time set in  $Pr.\ 166$  .
- · When Pr. 166 = "9999", the ON state is held until a next start.
- · At the *Pr. 167* setting of "1" or "11", the inverter output is stopped and the output current detection fault (E.CDO) is displayed when the Y12 signal turns ON. When a fault stop occurs, the Y12 signal is ON for the time set in *Pr. 166* at the *Pr. 166* setting of other than "9999", and remains ON until a reset is made at the *Pr. 166* setting of "9999". Setting *Pr. 167* = "1" or "11" at Y12 signal ON does not cause E.CDO. Setting to *Pr. 167* becomes effective after Y12 is turned OFF.
- · For the X12 signal, set "12 (positive logic)" or "112 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)* and assign the function to the output terminal.



\* Once turned on, the zero current detection time signal (Y13) is held on for at least 0.1s.

## (2) Zero current detection (Y13 signal, *Pr. 152, Pr. 153, Pr. 167*)

- If the output current remains lower than the *Pr. 152* setting during inverter operation for longer than the time set in *Pr. 153*, the zero current detection (Y13) signal is output from the inverter's open collector or relay output terminal.
- When the inverter's output current falls to "0", torque will not be generated. This may cause a drop due to gravity when the inverter is used in vertical lift application. To prevent this, the output current zero signal (Y13) can be output from the inverter to close the mechanical brake when the output current has fallen to "0".
- When Pr:167 = "10" or "11", turning Y13 signal ON stops the inverter output and causes output current detection fault (E.CDO) to be displayed. ON status of Y13 signal is held for 0.1s at the fault. Setting Pr: 167 = "10" or "11" while Y13 signal is ON does not cause E.CDO. Setting to Pr: 167 becomes effective after Y13 is turned OFF.
- · For the Y13 signal, set "13 (positive logic)" or "113 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)* to assign the function to the output terminal.

#### CAUTION

- The response time of Y12 and Y13 signals is approximately 0.1s. Note that the response time changes according to the load condition.
  - When Pr. 152 = "0", detection is disabled.
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

## **⚠** CAUTION

- ↑ The zero current detection level setting should not be too high, and the zero current detection time setting not too long. Otherwise, the detection signal may not be output when torque is not generated at a low output current.
- ↑ To prevent the machine and equipment from resulting in hazardous conditions by use of the zero current detection signal, install a safety backup such as an emergency brake.

#### ♦ Parameters referred to ♦

Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121



## 4.10.8 Remote output function (REM signal, Pr. 495 to Pr. 497)

You can utilize the on/off of the inverter's output signals instead of the remote output terminal of the programmable controller.

Parameter Number	Name	Initial Value	Setting Range	Description	
			0	Remote output data clear at powering off	Remote output data clear at
495	Remote output selection	0	1	Remote output data retention even at powering off	inverter reset
Ver.UP		0	10	Remote output data clear at powering off	Remote output data retention
			11	Remote output data retention even at powering off	even at inverter reset
496 *	Remote output data 1	0	0 to 4095	→ Refer to the following diagram	
497 *	Remote output data 2	0	0 to 4095		

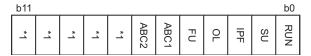
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP ... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

\* The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in Pr. 77 Parameter write selection.

#### <Remote output data>

Pr. 496



Pr. 497

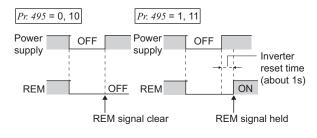
b11											b0
*	*	RA3 *3	RA2 *3	RA1 *3	Y6 *2	Y5 *2	Y4 *2	Y3 *2	Y2 *2	Y1 *2	Y0 *2

- \*1 As desired
- \*2 Y0 to Y6 are available only when the extension output option (FR-A7AY) is fitted
- \*3 RA1 to RA3 are available only when the relay output option (FR-A7AR) is fitted

- The output terminal can be turned on/off depending on the *Pr. 496* or *Pr. 497* setting. The remote output selection can be controlled on/off by computer link communication from the PU connector or RS-485 port or by communication from the communication option.
- Set "96" (positive logic) or "196" (negative logic) in any of Pr. 190 to Pr. 196 (output terminal function selection), and assign the remote output (REM) signal to the terminal used for remote output,
- · When you refer to the left diagram and set 1 to the terminal bit (terminal where the REM signal has been assigned) of *Pr. 496* or *Pr. 497*, the output terminal turns on (off for negative logic). By setting 0, the output terminal turns off (on for negative logic).

Example)When "96" (positive logic) is set to *Pr. 190 RUN terminal function selection* and "1" (H01) is set to *Pr. 496*, the terminal RUN turns on.

#### ON/OFF example for positive logic



- When  $Pr.\ 495$  = "0 (initial value), 10", performing a power supply reset (including a power failure) clears the REM signal output. (The ON/OFF status of the terminals are as set in  $Pr.\ 190$  to  $Pr.\ 196$ .) The  $Pr.\ 496$  and  $Pr.\ 497$  settings are also "0". When  $Pr.\ 495$  = "1, 11", the remote output data before power supply-off is stored into the EEPROM, so the signal output at power recovery is the same as before power supply-off. However, it is not stored when the inverter is reset (terminal reset, reset request through communication).
- (See the chart on the left)
  When *Pr.* 495 = "10, 11", the signal before reset is held even an inverter reset is made.

#### **REMARKS**

- The output terminal where the REM signal is not assigned using any of *Pr. 190* to *Pr. 196* does not turn on/off if 0/1 is set to the terminal bit of *Pr. 496* or *Pr. 497*. (It turns on/off with the assigned function.)
- When the inverter is reset (terminal reset, reset request through communication), *Pr.* 496 and *Pr.* 497 values turn to "0". When *Pr.* 495 = "1, 11", however, they are the settings at power supply-off. (The settings are stored at power supply-off.) When *Pr.* 495 = "10, 11", they are the same as before an inverter reset is made.

#### CAUTION

· When *Pr. 495*="1, 11"(remote output data retention at power OFF), connect R1/11 with P/+, and S1/L21 with N/- so that the control power is retained. If you do not take such a step, the output signals provided after power-on are not guaranteed.

#### ♦ Parameters referred to ♦

· Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121

## 4.10.9 Pulse train output of output power (Y79 signal, Pr. 799)

After power ON or inverter reset, output signal (Y79 signal) is output in pulses every time accumulated output power, which is counted after the *Pr.799 Pulse increment setting for output power* is set, reaches the specified value (or its integral multiples).

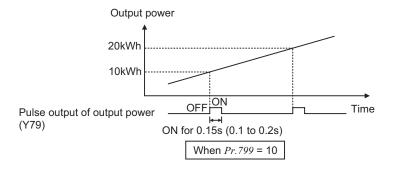
Parameter Number	Name	Initial Value	Setting Range	Description
	Pulse increment setting for output power	1kWh		Pulse train output of output power (Y79) is output in pulses at every output power (kWh) that is specified.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to the page 175)

Ver.UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

#### (1) Pulse increment setting for output power (Y79 signal, Pr. 799)

- · After power ON or inverter reset, output signal (Y79 signal) is output in pulses every time accumulated output power of the inverter exceeds *Pr.799 Pulse increment setting for output power*.
- The inverter continues to count the output power at retry function or when automatic restart after instantaneous power failure function works without power OFF of output power (not power failure of inverter control circuit power), and it does not reset the count.
- · If power failure occurs, output power is counted from 0kWh again.
- · Assign pulse output of output power (Y79: setting value 79 (positive logic), 179 (negative logic)) to any of *Pr.190 to Pr.196 (Output terminal function selection)*.



## CAUTION =

- · Because the accumulated data in the inverter is cleared when control power is lost by power failure or at an inverter reset, the value on the monitor cannot be used to charge electricity bill.
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal. (*Refer to page 121*)

#### REMARKS

· When parameter copy is performed, Pr.799 = "9999" might be set. However, the inverter operates as Pr.799 were at "1kWh" (initial value) in such case.



## 4.11 Monitor display and monitor output signal

Purpose	Parameter that must be set				
Display motor speed Set speed	Speed display and speed setting	Pr. 37, Pr. 144	130		
Change PU monitor display data	DU/PU main display data selection Cumulative monitor clear	Pr. 52, Pr. 170, Pr. 171, Pr. 268, Pr. 891	131		
Change of the monitor output from terminal FM and AM	Terminal FM, AM function selection	Pr. 54, Pr. 158, Pr. 867	131		
Set the reference of the monitor output from terminal FM and AM	Setting of reference of terminal FM and AM	Pr. 55, Pr. 56, Pr. 867	136		
Adjust terminal FM, AM outputs	Terminal FM, AM calibration	Pr. 900, Pr. 901	138		

## 4.11.1 Speed display and speed setting (Pr. 37, Pr. 144)

You can change the PU (FR-DU07/FR-PU04/FR-PU07) monitor display or frequency setting to motor speed or machine speed.

Parameter Number	Name	Initial Value	Setting Range	Description
37	Speed display	0	0	Frequency display, setting
37	Speed display	U	1 to 9998 *1	Set the machine speed at 60Hz.
144	Speed setting switchover	4	0, 2, 4, 6, 8, 10, 102, 104, 106, 108, 110	Set the number of motor poles when displaying the motor speed.

<sup>\*1</sup> The maximum value of the setting range differs according to the Pr.1 Maximum frequency and it can be calculated from the following formula.

$$Pr.37$$
 (set maximum value) <  $\frac{65535 \times 60 \text{ (Hz)}}{Pr.1(\text{Hz})}$ 

Note that Pr.37 (set maximum value) is 9998 if the result of the above formula exceeds 9998.

- The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)
- To display the machine speed, set in Pr. 37 the machine speed for 60Hz operation.
- When displaying the motor speed, set the number of motor poles (2, 4, 6, 8, 10) or number of motor poles + 100 (102, 104, 106, 108, 110) to Pr. 144. When both Pr. 37 and Pr. 144 have been set, their priorities are as given below.
- *Pr.* 144, 102 to 110 > *Pr.* 37, 1 to 9998 > *Pr.* 144, 2 to 10
- When the running speed monitor is selected, each monitor and setting are determined by the combination of Pr. 37 and Pr. 144 as listed below. (The units within the thick frame are the initial values.)

Pr. 37 Setting	Pr. 144 Setting	Output Frequency Monitor	Set Frequency Monitor	Running Speed Monitor	Frequency Setting Parameter Setting
0	0	Hz	Hz	r/min ∗₃	Hz
(initial	2 to 10	Hz	Hz	r/min ∗₃	Hz
value)	102 to 110	r/min ∗₃	r/min ∗₃	r/min ∗₃	r/min ∗₃
	0	Hz	Hz	Machine speed ∗3	Hz
1 to 9998	2 to 10	Machine speed +3	Machine speed *3	Machine speed +3	Machine speed +₃
	102 to 110	Hz	Hz	r/min ∗₃	Hz

Motor speed r/min conversion formula...... frequency  $\times$  120/number of motor poles (Pr.~144)

Machine speed conversion formula......Pr. 37 × frequency/60Hz

For Pr. 144 in the above formula, the value is "Pr. 144-100" when "102 to 110" is set in Pr. 144 and the value is "4" when Pr. 37 = 0 and Pr. 144 = 0.

### = CAUTION

- · Under V/F control, the output frequency of the inverter is displayed in terms of synchronous speed, and therefore, displayed value = actual speed + motor slip.
- When the running speed display is selected at the setting of Pr. 37 "0" and Pr. 144 "0", the monitor display is provided on the assumption that the number of motor poles is 4. (1800r/min is displayed at 60Hz)
- Refer to Pr. 52 when you want to change the PU main monitor (PU main display).
- Since the panel display of the operation panel (FR-DU07) is 4 digits in length, the monitor value of more than "9999" is displayed "--
- When an optional FR-A7ND or FR-A7NL card is mounted, frequency is displayed regardless of Pr. 37 and Pr. 144 setting

## CAUTION

Make sure that the settings of the running speed and number of motor poles are correct. Otherwise, the motor might run at extremely high speed, damaging the machine.

#### ♦ Parameters referred to ♦

Pr. 52 DU/PU main display data selection 🍱 Refer to page 131

The increments for Hz are 0.01Hz, machine speed are 1m/min, and r/min are 1r/min.

## 4.11.2 DU/PU monitor display selection (Pr. 52, Pr. 54, Pr. 158, Pr. 170, Pr. 171, Pr. 268, Pr. 563, Pr. 564, Pr. 891)

The monitor to be displayed on the main screen of the operation panel (FR-DU07)/parameter unit (FR-PU04/FR-PU07) can be selected.

Parameter Number	Name	Initial Value	Setting Range	Description	
52	DU/PU main display data selection	0 (output frequency)	0, 5, 6, 8 to 14, 17, 20, 23 to 25, 50 to 57, 100	Select the monitor to be displayed on the operation panel and parameter unit.  Refer to the following table for monitor description.	
54	FM terminal function selection	1 (output	1 to 3, 5, 6, 8 to 14, 17, 21, 24,	Select the monitor output to terminal FM.	
158	AM terminal function selection	frequency)	50, 52, 53	Select the monitor output to terminal AM.	
			0	Set "0" to clear the watt-hour meter monitor.	
170	Watt-hour meter clear	9999	10	Set the maximum value when monitoring from communication to 0 to 9999kWh.	
			9999	Set the maximum value when monitoring from communication to 0 to 65535kWh.	
171	Operation hour meter clear	9999	0, 9999	Set "0" to clear the operation time monitor. Setting "9999" has no effect.	
	Manitan danimal dinita		0	Displayed as integral value.	
268 *	Monitor decimal digits selection	9999	1	Displayed in 0.1 increments.	
	Selection		9999	No function	
563	Energization time carrying-over times	0	0 to 65535 (reading only)	Displays the numbers of cumulative energization time monitor exceeded 65535h. Reading only	
564	Operating time carrying- over times	0	0 to 65535 (reading only)	Displays the numbers of operation time monitor exceeded 65535h. Reading only	
891	Cumulative power monitor		0 to 4	Set the number of times to shift the cumulative power monitor digit. Clamps the monitor value at maximum.	
XYI	digit shifted times	9999	9999	No shift Clears the monitor value when it exceeds the maximum value.	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

#### (1) Monitor description list (Pr. 52)

- · Set the monitor to be displayed on the operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07) in *Pr. 52 DU/PU main display data selection*.
- · Set the monitor to be output to the terminal FM(pulse train output) in *Pr. 54 FM terminal function selection*.
- · Set the monitor to be output to the terminal AM (analog output (0 to 10VDC voltage output)) in *Pr. 158 AM terminal function selection*.
- · Refer to the following table and set the monitor to be displayed. (The signals marked × cannot be selected for monitoring)

		Pr. 52 Parameter Setting Value		Pr. 54 (FM) Pr. 158 (AM) Full-scale value of the			
Types of Monitor	Increments	DU LED	PU main monitor	Parameter Setting Value	terminal FM and AM	Description	
Output frequency	0.01Hz	0/1	100	1	Pr. 55	Displays the inverter output frequency	
Output current	0.01A/0.1A *5	0/1	0/100		Pr. 56	Displays the inverter output current effective value	
Output voltage	0.1V	0/100		3	200V class: 400V 400V class: 800V	Displays the inverter output voltage	
Fault display		0/100		×	_	Displays 8 past faults individually	
Frequency setting value	0.01Hz	5 *1		5	Pr. 55	Displays the set frequency	

<sup>\*</sup> The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.



		Pr. 52 Parameter Setting Value		Pr. 54 (FM) Pr. 158 (AM)	Full-scale value of the	
Types of Monitor	DU LED PU main monitor Parameter Setting Value and AM		terminal FM	Description		
Running speed	1(r/min)	6	*1	6	The value converted with the <i>Pr. 37</i> value from <i>Pr. 55</i>	Displays the motor speed (The display differs depending on the <i>Pr. 37</i> and <i>Pr. 144</i> settings.) (For details, refer to page 130.)
Converter output voltage	0.1V	8	*1	8	200V class: 400V 400V class: 800V	Displays the DC bus voltage value
Regenerative brake duty	0.1%	9	*1	9	Pr. 70	Brake duty set in <i>Pr. 30</i> and <i>Pr. 70</i> (Setting can be made for the 75K or more)
Electronic thermal relay function load factor	0.1%	10	*1	10	100%	Displays the motor thermal cumulative value on the assumption that the thermal operation level is 100%.
Output current peak value	0.01A/0.1A *5	11	*1	11	Pr. 56	Retains the peak value of the output current monitor and displays (clears at every start)
Converter output voltage peak value	0.1V	12	*1	12	200V class: 400V 400V class: 800V	Retains the peak value of the DC bus voltage value and displays (clears at every start)
Input power	0.01kW/ 0.1kW *5	13	*1	13	Rated inverter power × 2	Displays power of the inverter input side
Output power	0.01kW/ 0.1kW *5	14	*1	14	Rated inverter power × 2	Displays power of the inverter output side
Load meter	0.1%	1	7	17	100%	Displays the torque current in % on the assumption that the <i>Pr. 56</i> setting is 100%
Cumulative energization time +2	1h	20		×	_	Displays the cumulative energization time since the inverter shipment You can check the numbers of the monitor value exceeded 65535h with <i>Pr.</i> 563.
Reference voltage output			_	21	_	Terminal FM:1440 pulse/s is output Terminal AM: 10V is output
Actual operation time *2*3	1h	2	3	×	_	Displays the cumulative inverter running time. You can check the numbers of the monitor value exceeded 65535h with <i>Pr. 564</i> . Use <i>Pr. 171</i> to clear the value. ( <i>Refer to page 135</i> .)
Motor load factor	0.1%	2	4	24	200%	Displays the output current value in % on the assumption that the rated inverter current value is 100%.  Monitor value = output current monitor value/rated inverter current × 100 [%]
Cumulative power	0.01kWh/ 0.1kWh *4,*5	2	5	×	_	Displays the cumulative power amount according to the output power monitor Use <i>Pr. 170</i> to clear the value. ( <i>Refer to page 135.</i> )
Power saving effect	Variable	5	0	50	Inverter capacity	Displays energy saving effect monitor You can change the monitor to power
Cumulative saving power -6	according to parameters	51		×	_	saving, power saving average value, charge display and % display using parameters.  (For details, refer to page 154.)
PID set point	0.1%	52		52	100%/ C42 or C44	Displays the set point, measured value and
PID measured value	0.1%	53		53	100%/ C42 or C44	deviation during PID control (For details, refer to page 228.)
PID deviation	0.1%	54		×		
Input terminal status	_	*1		×	_	Displays ON/OFF status of the input terminal on the PU (Refer to page 134 for DU display)
Output terminal status	_	55 *1		×	_	Displays ON/OFF status of the output terminal on the PU (Refer to page 134 for DU display)

		Pr. 52 Parameter Setting Value		Pr. 54 (FM) Pr. 158 (AM)	Full-scale value of the		
Types of Monitor	Increments	DU LED	PU main monitor	Parameter Setting Value	terminal FM and AM	Description	
Option input terminal status	_	56	×	×	_	Displays ON/OFF status of the input terminal of the digital input option (FR- A7AX) on the DU <i>(refer to page 134 for details)</i>	
Option output terminal status	_	57	×	×	_	Displays ON/OFF status of the output terminal of the digital output option (FR-A7AY) and relay output option (FR-A7AR) on the DU (refer to page 134 for details)	

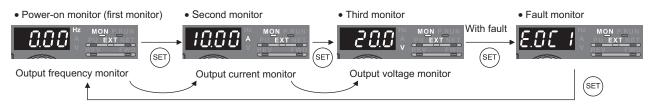
- \*1 Frequency setting to output terminal status on the PU main monitor are selected by "other monitor selection" of the parameter unit (FR-PU04, FR-PU07).
- \*2 The cumulative energization time and actual operation time are accumulated from 0 to 65535 hours, then cleared, and accumulated again from 0. When the operation panel (FR-DU07) is used, the time is displayed up to 65.53 (65530h) in the indication of 1h = 0.001, and thereafter, it is added up from 0.
- \*3 The actual operation time is not added up if the cumulative operation time before power supply-off is less than 1h.
- \*4 When using the parameter unit (FR-PU04/FR-PU07), "kW" is displayed.
- \*5 The setting depends on capacities. 55K or less/75K or more)
- \*6 Since the panel display of the operation panel is 4 digits in length, the monitor value of more than "9999" is displayed as "----".

#### REMARKS

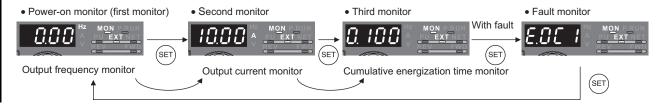
- By setting "0" in Pr. 52, the monitoring of output speed to fault display can be selected in sequence by (SET)
- · When the operation panel (FR-DU07) is used, the displayed units are Hz, V and A only and the others are not displayed.
- · The monitor set in Pr. 52 is displayed in the third monitor position. (The output voltage monitor is changed.)

#### Initial value

\* The monitor displayed at powering on is the first monitor. Display the monitor you want to display on the first monitor and hold down (SET) for 1s. (To return to the output frequency monitor, hold down (SET) for 1s after displaying the output frequency monitor.)



Example)When *Pr. 52* is set to "20" (cumulative energization time), the monitor is displayed on the operation panel as described below.



# (2) Display set frequency during stop (*Pr. 52*)

When Pr. 52 is set to "100", the set frequency monitor is displayed during a stop and the output frequency monitor is displayed during operation. (LED of Hz flickers during stop and is lit during running.)

When Pr.52="100", the set frequency displayed at a stop indicates frequency to be output when the start command is on. Different from the frequency setting based on displayed when Pr.52="5", the value maximum/minimum frequency and frequency jump is displayed.

	11, 52						
	0	100					
	During running/stop	During stop	During running				
Output frequency	Output frequency	Set frequency	Output frequency				
Output current	Output current						
Output voltage	Output voltage						
Fault display	Fault display						

Pr 52

#### **REMARKS**

- · During an error, the output frequency at error occurrence appears.
- During MRS, the values displayed are the same as during a stop.



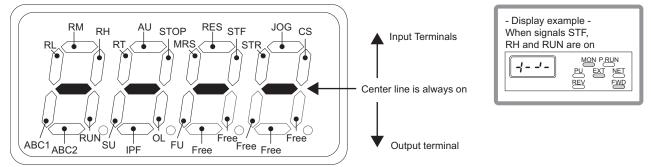
## (3) Operation panel (FR-DU07) I/O terminal monitor (Pr. 52)

- · When Pr. 52 is set to any of "55 to 57", the I/O terminal states can be monitored on the operation panel (FR-DU07).
- The I/O terminal monitor is displayed on the third monitor.
   The LED is on when the terminal is on, and the LED is off when the terminal is off. The center line of LED is always

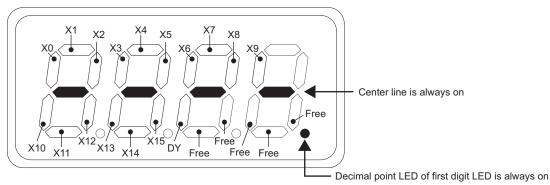
Pr. 52 Setting	Monitor Description				
55	Displays the I/O and output terminal ON/OFF states of the inverter unit.				
56 *	Displays the input terminal ON/OFF states of the digital input option (FR-A7AX).				
57 *	Displays the output terminal ON/OFF states of the digital output option (FR-A7AY) or relay output option (FR-A7AR).				

You can set "56" or "57" even if the option is not fitted. When the option is not fitted, the monitor displays are all off.

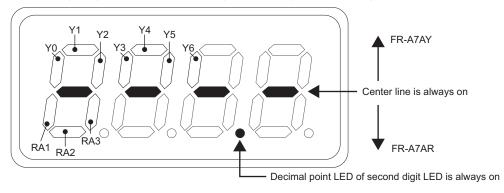
· On the unit I/O terminal monitor (Pr. 52 = "55"), the upper LEDs denote the input terminal states and the lower the output terminal states.



· On the input option terminal monitor (Pr. 52= "56"), the decimal point LED of the first digit LED is on.



· On the input option terminal monitor (Pr. 52= "57"), the decimal point LED of the second digit LED is on.



## (4) Cumulative power monitor and clear (Pr. 170, Pr. 891)

- On the cumulative power monitor (Pr. 52 = "25"), the output power monitor value is added up and is updated in 1h increments.
- The operation panel (FR-DU07), parameter unit (FR-PU04/FR-PU07) and communication (RS-485 communication, communication option) display units and display ranges are as indicated below.

Operation Panel *1		Parameter Unit *2		Communication		
Range	Unit	Range	Unit	Range		Unit
				<i>Pr. 170</i> = <b>10</b>	<i>Pr. 170</i> = 9999	Oill
0 to 99.99kWh	0.01kWh	0 to 999.99kWh	0.01kWh	0 to 9999kWh	0 to 65535kWh (initial value)	1kWh
100.0 to 999.9kWh	0.1kWh	1000.0 to 9999.9kWh	0.1kWh			
1000 to 9999kWh	1kWh	10000 to 99999kWh	1kWh			

Power is measured in the range 0 to 9999.99kWh, and displayed in 4 digits.

- · The monitor data digit can be shifted to the right by the number of Pr. 891 settings.
  - For example, if the cumulative power value is 1278.56kWh when Pr. 891 = "2", the PU/DU display is 12.78 (display in 100kWh increments) and the communication data is 12.
- If the maximum value exceeded at Pr. 891 = "0 to 4", the power is clamped at the maximum value, indicating that a digit shift is necessary. If the maximum value exceeded at Pr. 891 = "9999", the power returns to 0 and is recounted. If the maximum value is exceeded at Pr. 891 = "9999", the power returns to 0 and is recounted.
- · Writing "0" in *Pr. 170* clears the cumulative power monitor.

#### **REMARKS**

If "0" is written in Pr. 170 and Pr. 170 is read again, "9999" or "10" is displayed.

## (5) Cumulative energization time and actual operation time monitor (Pr. 171, Pr. 563, Pr. 564)

- · On the cumulative energization time monitor (Pr. 52 = "20"), the inverter running time is added up every hour.
- On the actual operation time monitor (Pr. 52 = "23"), the inverter running time is added up every hour. (Time is not added up during a stop.)
- · If the numbers of monitor value exceeds 65535, it is added up from 0. You can check the numbers of cumulative energization time monitor exceeded 65535h with Pr. 563 and the numbers of actual operation time monitor exceeded 65535h with Pr. 564.
- · Writing "0" in Pr. 171 clears the actual operation time monitor. (Energization time monitor cannot be cleared.)

#### REMARKS

- The actual operation time is not added up unless the inverter is operated one or more hours continuously.
- If "0" is written in Pr. 171 and Pr. 171 is read again, "9999" is always displayed. Setting "9999" does not clear the actual operation

### (6) You can select the decimal digits of the monitor (Pr. 268)

· As the operation panel (FR-DU07) display is 4 digits long, the decimal places may vary at analog input, etc. The decimal places can be hidden by selecting the decimal digits. In such a case, the decimal digits can be selected by Pr. 268.

Pr. 268 Setting	Description	
9999 (initial value)	No function	
0	When 1 or 2 decimal places (0.1 increments or 0.01 increments) are monitored, the decimal places are dropped and the monitor displays an integer value (1 increments). The monitor value of 0.99 or less is displayed as 0.	
1	When 2 decimal places (0.01 increments) are monitored, the 0.01 decimal place is dropped and th monitor displays the first decimal place (0.1 increments).  When the monitor display digit is originally in 1 increments, it is displayed unchanged in 1 increments.	

#### **REMARKS**

The number of display digits on the cumulative energization time (Pr. 52 = "20"), actual operation time (Pr. 52 = "23"), cumulative power (Pr. 52 = "25") or cumulative saving power monitor (Pr. 52 = "51") does not change.

#### ♦ Parameters referred to ♦ -

Pr. 37 Speed display, Pr. 144 Speed setting switchover Refer to page 130

Pr. 55 Frequency monitoring reference, Pr. 56 Current monitoring reference TF Refer to page 136

When the monitor value exceeds "99.99", a carry occurs, e.g. "1000.0", so the value is displayed in 0.1kWh increments. Power is measured in the range 0 to 99999.99.99kWh, and displayed in 5 digits.

When the monitor value exceeds "999.99", a carry occurs, e.g. "1000.0", so the value is displayed in 0.1kWh increments.



## 4.11.3 FM, AM terminal function selection (Pr.55, Pr.56, Pr.867)

For signal output, two different output terminals are available: pulse train output terminal FM and analog output terminal AM.

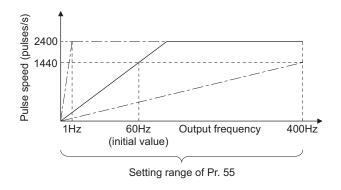
You can select the signals output to the terminals FM, AM.

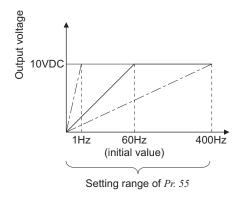
Parameter Number	Name	Initial Value	Setting Range		Setting Range		Description
55 *	Frequency monitoring reference	60Hz	0 to 4	100Hz	Full-scale value when frequency monitor value is output to terminal FM and AM.		
56 *	Current monitoring	Rated inverter	55K or less	0 to 500A	Full-scale value when current monitor		
36	reference	current	75K or more	0 to 3600A	value is output to terminal FM and AM.		
867	AM output filter	0.01s	0 to 5s		Set the output filter of terminal AM.		

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

#### (1) Frequency monitoring reference (Pr.55)

- Set the full scale value when outputting the frequency monitor from terminal FM or AM.
- For the calibration of terminal FM, set the full-scale value of the connected meter when the pulse speed of terminal FM is 1440 pulse/s.
  - Set the frequency to be indicated as the full scale value on the frequency meter (1mA analog meter) connected between terminal FM and SD. (For example, 60Hz or 120Hz.)
  - Pulse speed is proportional to the output frequency of the inverter. (Maximum pulse train output is 2400 pulse/s.
- For the calibration of terminal AM, set the full-scale value of the connected meter when output voltage of terminal AM is 10VDC.
  - Set the frequency to be indicated as the full scale value on the meter (10VDC voltmeter) connected between terminal AM and 5. (For example, 60Hz or 120Hz)
  - Output voltage is proportional to the frequency. (Maximum output voltage is 10VDC.)



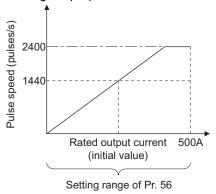


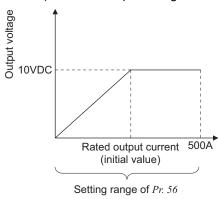
<sup>\*</sup> The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.

## (2) Current monitoring reference (Pr.56)

- Set the full scale value when outputting the current monitor from terminal FM or AM.
- For calibration of terminal FM, set the full-scale value of the connected current meter when the pulse speed of terminal FM is 1440 pulse/s.
  - Set the current to be indicated as the full scale value on the meter (1mA analog meter) connected between terminal FM and SD.
  - Pulse speed is proportional to the monitored value of output current. (Maximum pulse train output is 2400 pulse/s.)
- For the calibration of terminal AM, set the full-scale value of the connected current meter when the output voltage of terminal AM is 10VDC.
  - Set the current to be indicated as the full scale value on the meter (10VDC voltmeter) connected between terminal AM and 5.

Output voltage is proportional to the monitored value of output current. (Maximum output voltage is 10VDC.)





## (3) Terminal AM response adjustment (Pr.867)

- Using Pr. 867, the output voltage response of the terminal AM can be adjusted within the range 0 to 5s.
- Increasing the setting stabilizes the terminal AM output more but reduces the response level. (Setting "0" sets the response level to 7ms)

#### → Parameters referred to •

Pr. 37 Speed display 🕼 Refer to page 130



# 4.11.4 Terminal FM, AM calibration (Calibration parameter C0 (Pr. 900), C1 (Pr. 901))

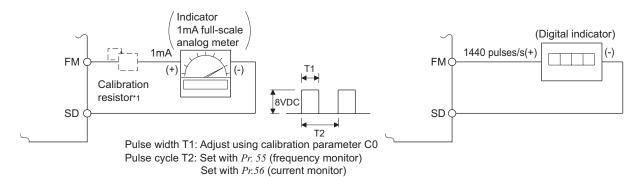
By using the operation panel or parameter unit, you can calibrate terminal FM and terminal AM to full scale deflection.

Parameter Number	Name	Initial Value	Setting Range	Description	
C0(900)	FM terminal calibration	_	_	Calibrates the scale of the meter connected to terminal FM.	
C1(901)	AM terminal calibration	_	_	Calibrates the scale of the analog meter connected to terminal AM.	

- The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)
- \*2 The parameter number in parentheses is the one for use with the parameter unit (FR-PU04/FR-PU07).
- \*3 The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.

#### (1) FM terminal calibration $(C\theta(Pr.900))$

- The terminal FM is preset to output pulses. By setting the *Calibraton parameter C0 (Pr. 900)*, the meter connected to the inverter can be calibrated by parameter setting without use of a calibration resistor.
- · Using the pulse train output of the terminal FM, a digital display can be provided by a digital counter. The monitor value is 1440 pulses/s output at the full-scale value of the table on the previous page (*Pr. 54 FM terminal function selection*).



- Not needed when the operation panel (FR-DU07) or parameter unit (FR-PU04/FR-PU07) is used for calibration.

  This resistor is used when calibration must be made near the frequency meter for such a reason as a remote frequency meter.

  Note that the needle of the frequency meter may not deflect to full-scale when the calibration resistor is connected. In this case, use this resistor and perform calibration of operation panel or parameter unit.
- \*2 The initial settings are 1mA full-scale and 1440 pulses/s terminal FM frequency at 60Hz.
- · Calibrate the terminal FM in the following procedure.
  - 1) Connect an indicator (frequency meter) across the terminals FM-SD of the inverter. (Note the polarity. The terminal FM is positive.)
  - 2) When a calibration resistor has already been connected, adjust the resistance to "0" or remove the resistor.
  - 3) Refer to the monitor description list (page 131) and set Pr. 54. When you selected the running frequency or inverter output current as the monitor, preset the running frequency or current value, at which the output signal will be 1440 pulses/s, to Pr. 55 Frequency monitoring reference or Pr. 56 Current monitoring reference. At 1440 pulses/s, the meter generally deflects to full-scale.

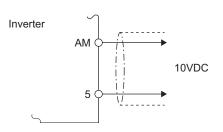
#### REMARKS

- · When calibrating a monitor output signal, which cannot be adjusted to 100% value without an actual load and a measurement equipment, set *Pr. 54* to "21" (reference voltage output). 1440 pulses/s are output from the terminal FM. 1440 pulses/s are output from the terminal FM.
- · The wiring length of the terminal FM should be 200m maximum.

### = CAUTION =

- The initial value of *the calibration parameter C0 (Pr. 900)* is set to 1mA full-scale and 1440 pulses/s FM output frequency at 60Hz. The maximum pulse train output of terminal FM is 2400 pulses/s.
- · When a frequency meter is connected to across terminals FM-SD to monitor the running frequency, the FM terminal output is filled to capacity at the initial setting if the maximum output frequency reaches or exceeds 100Hz. In this case, the *Pr. 55* setting must be changed to the maximum frequency.

## (2) AM terminal calibration (C1(Pr.901))



- Terminal AM is factory-set to provide a 10VDC output in the full-scale status of the corresponding monitor item. Calibration parameter C1 (Pr. 901) allows the output voltage ratios (gains) to be adjusted according to the meter scale. Note that the maximum output voltage is 10VDC.
- · Calibrate the AM terminal in the following procedure.
  - 1) Connect a 0-10VDC meter (frequency meter) to across inverter terminals AM-5. (Note the polarity. The terminal AM is positive.)
  - 2) Refer to the monitor description list (page 131) and set Pr. 158.

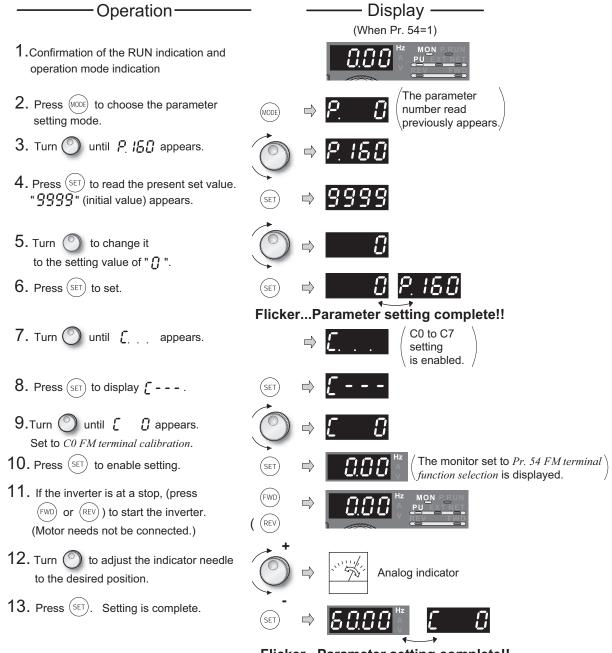
    When you selected the running frequency or inverter output current as the monitor, preset the running frequency or current value, at which the output signal will be 10V, to Pr. 55 or Pr. 56.
  - 3) When outputting the item that cannot achieve a 100% value easily by operation, e.g. output current, set "21" (reference voltage output) in *Pr. 158* and perform the following operation. After that, set "2" (output current, for example) in *Pr. 158*.

#### **REMARKS**

When calibrating a monitor output signal, which cannot be adjusted to 100% value without an actual load and a measurement equipment, set *Pr. 158* to "21" (reference voltage output).10VDC is output from the terminal AM.



### (3) How to calibrate the terminal FM when using the operation panel (FR-DU07)



## Flicker...Parameter setting complete!!

- By turning ( ), you can read another parameter.
- Press (SET) to return to the [ - indication (step 8).
- Press (SET) twice to show the next parameter ( Pr.[].

#### **REMARKS**

- · Calibration can also be made for external operation. Set the frequency in External operation mode, and make calibration in the above procedure.
- · Calibration can be made even during operation.
- For the operating procedure using the parameter unit (FR-PU04/FR-PU07), refer to the parameter unit instruction manual.

#### ◆ Parameters referred to ◆

Pr. 54 FM terminal function selection & Refer to page 136 Pr. 55 Frequency monitoring reference & Refer to page 136 Pr.56 Current monitoring reference & Refer to page 136

Pr.158 AM terminal function selection Refer to page 136



Purpose	Parameter t	Refer to Page	
At instantaneous power failure occurrence, restart inverter without stopping motor	Automatic restart operation after instantaneous power failure / flying start	Pr. 57, Pr. 58, Pr. 162 to Pr. 165, Pr. 299, Pr. 611	141
When undervoltage or a power failure occurs, the inverter can be decelerated to a stop.	Power failure-time deceleration-to-stop function	Pr. 261 to Pr. 266	145

# 4.12.1 Automatic restart after instantaneous power failure / flying start (Pr. 57, Pr. 58, Pr. 162 to Pr. 165, Pr. 299, Pr. 611)

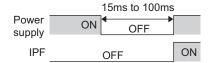
You can restart the inverter without stopping the motor in the following cases.

- · when bypass operation is switched to inverter operation
- $\cdot\,\,$  when power comes back on after an instantaneous power failure
- · when motor is coasting at start

Parameter Number	Name	Initial Valu	ıe	Setting R	ange	Description		
57	Restart coasting	9999		0		0		1.5K or less
57	time	9999		55K or less	0.1 to 5s	Set the waiting time for inverter-triggered restart		
				75K or more	0.1 to 30s	after an instantaneous power failure.		
				9999		No restart		
58	Restart cushion time	1s		0 to 60	s	Set a voltage starting time at restart.		
	Automatic			0		With frequency search		
162	restart after instantaneous	0		1		Without frequency search (Reduced voltage system)		
	power failure			10		Frequency search at every start		
	selection			11		Reduced voltage system at every start		
163	First cushion time for restart	0s		0 to 20	s	Set a voltage starting time at restart.		
164	First cushion voltage for restart	0%		0 to 100	)%	Consider using these parameters according to the load (moment of inertia, torque) magnitude.		
165	Stall prevention operation level for restart	120%		0 to 150	)%	Considers the rated inverter current as 100% and set the stall prevention operation level during restart operation.		
	Rotation			0		Without rotation direction detection		
	direction			1		With rotation direction detection		
299	detection selection at restarting	9999		9999		· · · · · · · · · · · · · · · · · · ·		When <i>Pr.</i> 78="0", the rotation direction is detected. When <i>Pr.</i> 78="1","2", the rotation direction is not detected.
611	Acceleration time at a restart	55K or less 75K or more	5s 15s	0 to 3600s, 9999		0 to 3600s, 9999		Set the acceleration time to reach <i>Pr. 20 Acceleration/deceleration reference frequency</i> at a restart.  Acceleration time for restart is the normal acceleration time (e.g. <i>Pr. 7</i> ) when "9999" is set.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)





### (1) Automatic restart after instantaneous power failure operation

- · When Instantaneous power failure protection (E.IPF) and undervoltage protection (E.UVT) are activated, the inverter output is shut off. (Refer to page 266 for E.IPF and E.UVT.)
  - When automatic restart after instantaneous power failure operation is set, the motor can be restarted if power is restored after an instantaneous power failure and under voltage. (E.IPF and E.UVT are not activated.)
- When E.IPF and E.UVT are activated, instantaneous power failure/under voltage signal (IPF) is output.
- The IPF signal is assigned to the terminal IPF in the initial setting. The IPF signal can also be assigned to the other terminal by setting "2 (positive logic) or 102 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### MC2 **MCCB** MC<sub>1</sub> MC3 R/L1 S/L2 IM T/L3 W R1/L11 S1/L21 CS SD switchover sequence For use for only CS automatic restart SD after instantaneous power failure or flying start. short CS-SD in advance.

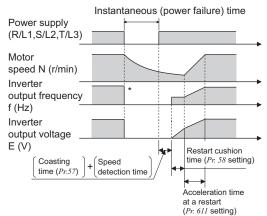
## (2) Connection (CS signal)

- When the automatic restart after instantaneous power failure selection signal (CS) is turned on, automatic restart operation is enabled.
- · When *Pr.* 57 is set to other than "9999" (automatic restart operation enabled), the inverter will not operate if used with the CS signal remained off.

#### REMARKS

The CS signal is assigned to the terminal CS in the initial setting. By setting "6" in any of *Pr. 178 to Pr. 189 (input terminal function selection)*, you can assign the CS signal to the other terminal.

## When Pr. 162 = 0, 10 (with frequency search)



\* The output shut off timing differs according to the load condition.

## (3) Automatic restart operation selection (Pr. 162, Pr. 299)

#### With frequency search

- When "0 (initial value), 10" is set in *Pr. 162*, the inverter smoothly starts after detecting the motor speed upon power restoration.
- During reverse rotation, the inverter can be restarted smoothly as the direction of rotation is detected.
- You can select whether to make rotation direction detection or not with *Pr. 299 "Rotation direction detection selection at restarting"*. When capacities of the motor and inverter differ, set "0" (without rotation direction detection) in *Pr. 299*.

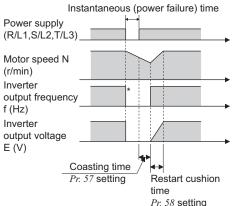
Pr.299 Setting	Pr.78 Setting						
11.299 Setting	0	1	2				
9999 (initial value)	0	×	×				
0	×	×	×				
1	0	0	0				

O: with rotation direction detection x: with rotation direction detection

#### **REMARKS**

- Speed detection time (frequency search) changes according to the motor speed. (maximum 500ms)
- When the inverter capacity is two rank or more larger than the motor capacity, the inverter may not start due to overcurrent trip (E.OC□).
- If two or more motors are connected to one inverter, the inverter functions abnormally. (The inverter does not start smoothly.)
- Since the DC injection brake is operated instantaneously when the speed is detected at a restart, the speed may reduce if the moment of inertia of the load is small.
- When reverse rotation is detected when Pr. 78="1" (reverse rotation disabled), the rotation direction is changed to forward rotation after decelerates in reverse rotation when the start command is forward rotation. The inverter will not start when the start command is reverse rotation.

#### When Pr: 162 = 1, 11 (without frequency search)



\* The output shut off timing differs according to the load condition.

#### Without frequency search

When Pr. 162 = "1, 11", automatic restart operation is performed in a reduced voltage system, where the voltage is gradually risen with the output frequency unchanged from prior to an instantaneous power failure independently of the coasting speed of the motor.

#### **REMARKS**

This system stores the output frequency prior to an instantaneous power failure and increases the voltage. Therefore, if the instantaneous power failure time exceeds 0.2s, the inverter starts at *Pr. 13 Starting frequency* (initial value = 0.5Hz) since the stored output frequency cannot be retained.

#### Restart operation at every start

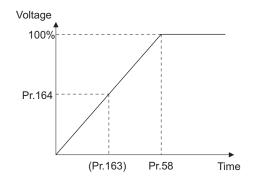
When Pr. 162 = "10" or "11", automatic restart operation is also performed every start, in addition to the automatic restart after instantaneous power failure. When Pr. 162 = "0", automatic restart operation is performed at the first start after power supply-on, but not performed at the second time or later.

## (4) Restart coasting time (Pr. 57)

- · Coasting time is the time from when the motor speed is detected until automatic restart control is started.
- Set *Pr. 57* to "0" to perform automatic restart operation. The coasting time is automatically set to the value below. Generally this setting will pose no problems.
- 1.5K or less..... 0.5s, 2.2K to 7.5K..... 1s, 11K to 55K..... 3.0s, 75K or more..... 5.0s
- Operation may not be performed well depending on the magnitude of the moment of inertia(J) of the load or operation frequency. Adjust the coasting time between 0.1s and 5s according to the load specifications.

## (5) Restart cushion time (Pr. 58)

- · Cushion time is the length of time taken to raise the voltage appropriate to the detected motor speed (output frequency prior to instantaneous power failure when Pr. 162 = "1" or "11).
- · Normally the initial value need not be changed for operation, but adjust it according to the magnitude of the moment of inertia(J) of the load or torque magnitude.



# (6) Automatic restart operation adjustment (Pr. 163 to Pr. 165, Pr. 611)

- · Using *Pr. 163* and *Pr. 164*, you can adjust the voltage rise time at a restart as shown on the left.
- Using Pr. 165, you can set the stall prevention operation level at a restart.
- · Using *Pr. 611*, you can set the acceleration time until *Pr. 20 Acceleration/deceleration reference frequency* is reached after automatic restart operation is performed besides the normal acceleration time.

### **REMARKS**

If the setting of *Pr. 21 Acceleration/deceleration time increments* is changed, the setting increments of *Pr. 611* do not change.

#### = CAUTION =

- · Changing the terminal assignment using *Pr. 178 to Pr. 196 (I/O terminal function selection)* may affect the other functions. Make setting after confirming the function of each terminal.
- · When automatic restart operation is selected, undervoltage protection (E.UVT) and instantaneous power failure protection (E.IPF) among the fault output signals will not be provided at occurrence of an instantaneous power failure.
- · The SU and FU signals are not output during a restart. They are output after the restart cushion time has elapsed.
- · Automatic restart operation will also be performed after a reset when a retry is made by the retry function.



Provide mechanical interlocks for MC1 and MC2. The inverter will be damaged if the power supply is input to the inverter output section.

⚠ When automatic restart after instantaneous power failure has been selected, the motor and machine will start suddenly (after the reset time has elapsed) after occurrence of an instantaneous power failure. Stay away from the motor and machine. When you have selected automatic restart after instantaneous power failure function, apply in easily visible places the CAUTION stickers supplied to the instruction manual (basic).

#### ◆ Parameters referred to ◆

Pr. 7 Acceleration time, Pr. 21 Acceleration/deceleration time increments Refer to page 96

Pr. 13 Starting frequency Refer to page 98

Pr. 65, Pr. 67 to Pr. 69 Retry function Refer to page 148

Pr. 78 Reverse rotation prevention selection Refer to page 175

Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115

## 4.12.2 Power failure-time deceleration-to-stop function (Pr. 261 to Pr. 266)

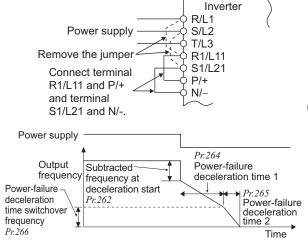
When a power failure or undervoltage occurs, the inverter can be decelerated to a stop or can be decelerated and re-accelerated to the set frequency.

Parameter Number	Name	Initial Value	Setting Range	Description						
				Operation at undervoltage or power failure	At power restoration during power failure deceleration	Deceleration time to a stop				
			0	Coasts to a stop	Coasts to a stop	_				
261	Power failure stop	0	1	Decelerates to a stop	Decelerates to a stop	Depends on <i>Pr. 262</i> to <i>Pr. 266</i> settings				
(Ver.UP)	selection	· ·	2	Decelerates to a stop	Accelerates again	Depends on <i>Pr. 262</i> to <i>Pr. 266</i> settings				
			21	Decelerates to a stop	Decelerates to a stop	Automatically adjusts the deceleration time				
			22	Decelerates to a stop	Accelerates again	Automatically adjusts the deceleration time				
262	Subtracted frequency at deceleration start	3Hz	0 to 20Hz	Normally operation can be performed with the initial value unchanged. But z adjust the frequency according to the magnitude of the load specifications (moment of inertia, torque).						
263	Subtraction starting frequency	60Hz	0 to 120Hz	When output frequency Decelerate from the s When output frequency Decelerate from outp	peed obtained from output fi < Pr. 263	requency minus Pr. 262.				
			9999	Decelerate from the spe	ed obtained from output fred	quency minus Pr. 262.				
264	Power-failure deceleration time 1	5s	0 to 3600/ 360s *	Set a deceleration slope	down to the frequency set i	n <i>Pr. 266</i> .				
265	Power-failure deceleration time 2	9999	0 to 3600/ 360s *	Set a deceleration slope	below the frequency set in	Pr. 266.				
	ueceleration time 2		9999	Same slope as in Pr. 264	!					
266	Power failure deceleration time switchover frequency	60Hz	0 to 400Hz	Set the frequency at which the deceleration slope is switched from the <i>Pr. 264</i> setting to the <i>Pr. 265</i> setting.						

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

\* When the setting of *Pr. 21 Acceleration/deceleration time increments* is "0" (initial value), the setting range is "0 to 3600s" and the setting increments are "0.1s", and when the setting is "1", the setting range is "0 to 360s" and the setting increments are "0.01s"



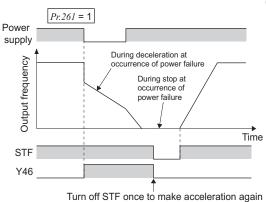
## (1) Connection and parameter setting

- Remove the jumpers across terminals R/L1-R1/L11 and across terminals S/L2-S1/L21, and connect terminals R1/L11 and P/+ and terminals S1/L21 and N/-.
- · When setting of Pr. 261 is not "0", the inverter decelerates to a stop if an undervoltage, power failure or input phase loss (when Pr. 872 ="1"(input phase loss enabled)) occurs.

# (2) Operation outline of deceleration to stop at power failure

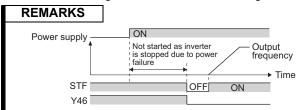
- If an undervoltage or power failure occurs, the output frequency is dropped by the frequency set in Pr. 262.
- Deceleration is made in the deceleration time set in Pr. 264.
   (The deceleration time setting is the time required from Pr. 20 Acceleration/deceleration reference frequency to a stop.)
- When the frequency is low and enough regenerative energy is not provided, for example, the deceleration time (slope) from  $Pr.\ 265$  to a stop can be changed.





## (3) Power failure stop function (Pr. 261 = "1")

If power is restored during power failure deceleration, deceleration to a stop is continued and the inverter remains stopped. To restart, turn off the start signal once, then turn it on again.

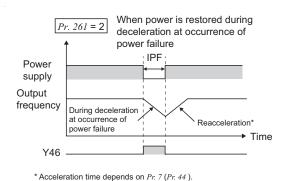


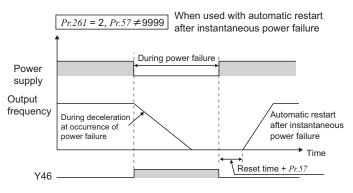
When automatic restart after instantaneous power failure is selected ( $Pr. 57 \neq$  "9999"), deceleration to stop function is invalid and the restart after instantaneous power failure operation is performed.

After a power failure stop, the inverter will not start even if the power is restarted with the start signal (STF/STR) input. After switching on the power supply, turn off the start signal once and then on again to make a start.

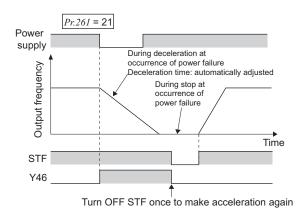
## (4) Operation continuation at instantaneous power failure function (Pr. 261 = "2")

- · When power is restored during deceleration after an instantaneous power failure, acceleration is made again up to the set frequency.
- · When this function is used in combination with the automatic restart after instantaneous power failure operation, deceleration can be made at a power failure and acceleration can be made again after power restoration. When power is restored after a stop by deceleration at an instantaneous power failure, automatic restart operation is performed if automatic restart after instantaneous power failure has been selected (*Pr.* 57 ≠ "9999")

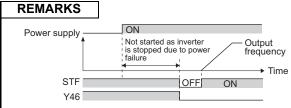




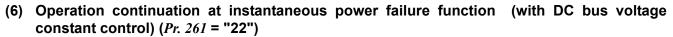
## (5) Power failure stop function (with DC bus voltage constant control) (Pr. 261 = "21").



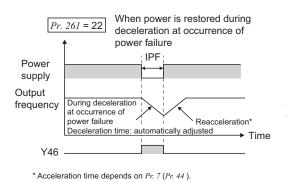
- Deceleration time is automatically adjusted to keep (DC bus) voltage constant in the converter when the inverter decelerates to a stop. Even if power is restored during power failure deceleration, deceleration to a stop is continued and the inverter remains stopped. To restart, turn OFF the start signal once, then turn it ON again.
- · Setting Pr. 261 = "21" disables the settings of Pr. 262 to Pr. 266.

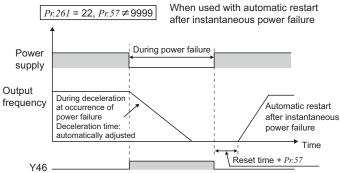


- When automatic restart after instantaneous power failure is selected (Pr. 57 ≠ "9999"), deceleration to stop function is invalid and the restart after instantaneous power failure operation is performed.
- · After a power failure stop, the inverter will not start if the power supply is switched ON with the start signal (STF/STR) input. After switching ON the power supply, turn OFF the start signal once and then ON again to make a start.



- Deceleration time is automatically adjusted to keep (DC bus) voltage constant in the converter when the inverter decelerates to a stop. When power is restored during deceleration after an instantaneous power failure, acceleration is made again up to the set frequency.
- · When this function is used in combination with the automatic restart after instantaneous power failure operation, deceleration can be made at a power failure and acceleration can be made again after power restoration. When power is restored after a stop by deceleration at an instantaneous power failure, automatic restart operation is performed if automatic restart after instantaneous power failure has been selected (*Pr.* 57 ≠ "9999").
- Setting Pr. 261 = "22" disables the settings of Pr. 262 to Pr. 266.





## (7) Power failure deceleration signal (Y46 signal)

- · After a power failure stop, inverter cannot start even if power is restored and the start command is given. In this case, check the power failure deceleration signal (Y46 signal). (at occurrence of input phase loss protection (E.ILF), etc.)
- The Y46 signal is on during deceleration at an instantaneous power failure or during a stop after deceleration at an instantaneous power failure.
- · For the Y46 signal, set "46 (forward action)" or "146 (reverse action)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)* to assign the function.

#### **REMARKS**

 $\cdot$  Stop selection function is disabled while inverter decelerates due to a power failure, even though stop selection (Pr.250) is set.

#### CAUTION

- · When Pr. 30 Regenerative function selection = "2" (FR-HC, MT-HC, FR-CV is used), the power failure deceleration function is invalid.
- · When the (output frequency *Pr. 262*) at undervoltage or power failure occurrence is negative, the calculation result is regarded as 0Hz. (DC injection brake operation is performed without deceleration).
- · During a stop or trip, the power failure stop selection is not performed.
- Y46 signal turns on when undervoltage occurs even when the motor is not decelerating at an instantaneous power failure. For this reason, Y46 signal outputs instantly at powering off, which is not a fault.
- · When power failure deceleration stop function is selected, undervoltage protection (E.UVT), instantaneous power failure protection (E.IPF), and input phase loss protection (E.ILF) do not function.
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other terminals. Please make setting after confirming the function of each terminal.

## **⚠** CAUTION

Even if the power failure stop function is valid, some loads may cause the inverter to trip and the motor to coast. The motor will coast if enough regenerative energy is given from the motor.

#### ◆ Parameters referred to ◆

Pr. 12 DC injection brake operation voltage Refer to page 106

Pr. 20 Acceleration/deceleration reference frequency, Pr. 21 Acceleration/deceleration time increments 🖫 Refer to page 96

Pr. 30 Regenerative function selection Refer to page 107

Pr. 57 Restart coasting time Refer to page 141

Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121

Pr. 872 Input phase loss protection selection Refer to page 151



## 4.13 Operation setting at fault occurrence

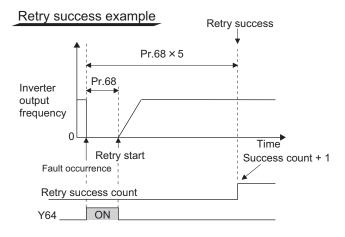
Purpose	Parameter t	Parameter that must be Set	
Recover by retry operation at fault occurrence	Retry operation	Pr. 65, Pr. 67 to Pr. 69	148
Output fault code from terminal	Fault code output function	Pr. 76	150
Do not input/output phase loss alarm	Input/output phase loss protection selection	Pr. 251, Pr. 872	151

## 4.13.1 Retry function (Pr. 65, Pr. 67 to Pr. 69)

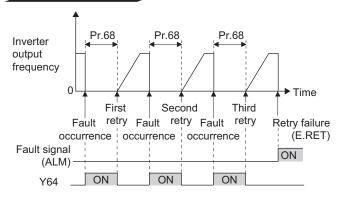
If a fault occurs, the inverter resets itself automatically to restart. You can also select the fault for a retry. When automatic restart after instantaneous power failure is selected ( $Pr. 57 Restart coasting time \neq$  "9999"), restart operation is performed at retry operation as at an instantaneous power failure. (Refer to page 141 for the restart function.)

Parameter Number	Name	Name Initial Setting Value Range		Description		
65	Retry selection	0	0 to 5	A fault for retry can be selected. (Refer to the next page)		
			0	No retry function		
67	Number of retries at fault	0	1 to 10	Set the number of retries at fault occurrence. A fault output is not provided during retry operation.		
	occurrence	Ü	101 to 110	Set the number of retries at fault occurrence. (The setting value of minus 100 is the number of retries.) A fault output is provided during retry operation.		
68	Retry waiting time	1s	0 to 10s	Set the waiting time from when an inverter fault occurs until a retry is made.		
69	Retry count display erase	0	0	Clear the number of restarts succeeded by retry.		

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)



#### Retry failure example



- Retry operation automatically resets a fault and restarts the inverter at the starting frequency when the time set in Pr. 68 elapses after the inverter is tripped.
- Retry operation is performed by setting *Pr. 67* to any value other than "0". Set the number of retries at fault occurrence in *Pr. 67*.
- When retries fail consecutively more than the number of times set in *Pr. 67*, a retry count excess fault (E.RET) occurs, resulting in inverter trip.

(Refer to retry failure example)

- · Use *Pr.* 68 to set the waiting time from when the inverter trips until a retry is made in the range 0 to 10s.
- Reading the *Pr.* 69 value provides the cumulative number of successful restart times made by retry. The cumulative count in *Pr.* 69 is increased by 1 when a retry is regarded as successful after normal operation continues without faults occurring for more than four times longer than the time set in *Pr.* 68 after a retry start.

(When retry is successful, cumulative number of retry failure is cleared.)

- · Writing "0" in Pr. 69 clears the cumulative count.
- During a retry, the Y64 signal is on. For the Y64 signal, assign the function by setting "64 (positive operation)" or "164 (negative operation)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### CAUTION

Changing the terminal assignment using  $Pr.\ 190\ to\ Pr.\ 196$  (output terminal function selection) may affect the other functions. Make setting after confirming the function of each terminal.

- · Use *Pr. 65* to select the fault to be activated for retries. No retry will be made for the fault not indicated. (Refer to *page 260* for the fault description.)
  - indicates the errors selected for retry.

Fault for			Pr. 65	Setting	J		Fault for			Pr. 65	Setting		
Retry	0	1	2	3	4	5	Retry	0	1	2	3	4	5
E.OC1	•	•		•	•	•	E. GF	•				•	
E.OC2	•	•		•	•		E.OHT	•					
E.OC3	•	•		•	•	•	E.OLT	•				•	
E.OV1	•		•	•	•		E.OPT	•				•	
E.OV2	•		•	•	•		E.OP1	•				•	
E.OV3	•		•	•	•		E. PE	•				•	
E.THM	•						E.PTC	•					
E.THT	•						E.CDO	•				•	
E.IPF	•				•		E.SER	•				•	
E.UVT	•				•		E.ILF	•				•	
E.BE	•				•		E.PID	•				•	

#### CAUTION =

- · For a retry error, only the description of the first fault is stored.
- · When an inverter fault is reset by the retry function at the retry time, the accumulated data of the electronic thermal relay function, regenerative brake duty etc. are not cleared. (Different from the power-on reset.)
- · Retry is not performed if E.PE (Parameter storage device fault) occurred at power on.

## **A** CAUTION

↑ When you have selected the retry function, stay away from the motor and machine in the case of the inverter is tripped. The motor and machine will start suddenly (after the reset time has elapsed) after the inverter trip. When you have selected the retry function, apply in easily visible places the CAUTION stickers supplied.

### ◆ Parameters referred to ◆

Pr. 57 Restart coasting time Refer to page 141



## 4.13.2 Fault code output selection (Pr.76)

At fault occurrence, its description can be output as a 4-bit digital signal from the open collector output terminals. The fault code can be read by a programmable controller, etc., and its corrective action can be shown on a display, etc.

Parameter Number	Name	Initial Value	Setting Range	Description
			0	Without fault code output
76	Fault code output selection	0	1	With fault code output (Refer to the following table)
			2	Fault code output at fault occurrence only (Refer to the following table)

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

- · By setting *Pr.* 76 to "1" or "2", the fault code can be output to the output terminals.
- · When the setting is "2", a fault code is output at only fault occurrence, and during normal operation, the terminals output the signals assigned to *Pr. 191 to Pr. 194 (output terminal function selection)*.
- · The following table indicates fault codes to be output. (0: output transistor off, 1: output transistor on)

Operation Panel	Οι	als			
Indication (FR-DU07)	SU	IPF	OL	FU	Fault Code
Normal *	0	0	0	0	0
E.OC1	0	0	0	1	1
E.OC2	0	0	1	0	2
E.OC3	0	0	1	1	3
E.OV1 to E.OV3	0	1	0	0	4
E.THM	0	1	0	1	5
E.THT	0	1	1	0	6
E.IPF	0	1	1	1	7
E.UVT	1	0	0	0	8
E.FIN	1	0	0	1	9
E. BE	1	0	1	0	Α
E. GF	1	0	1	1	В
E.OHT	1	1	0	0	С
E.OLT	1	1	0	1	D
E.OPT	1	1	1	0	E
E.OP1	1	1	1	0	E
Other than the above	1	1	1	1	F

<sup>\*</sup> When Pr. 76 = "2", the output terminals output the signals assigned to Pr. 191 to Pr. 194.

#### CAUTION =

· When a value other than "0" is set in Pr.76

When a fault occurs, the output terminals SU, IPF, OL, FU output the signal in the above table, independently of the *Pr. 191 to Pr. 194 (output terminal function selection)* settings. Please be careful when inverter control setting has been made with the output signals of *Pr. 191 to Pr. 194*.

#### ◆ Parameters referred to ◆

Pr. 191 to Pr. 194 (output terminal function selection) Terminal Refer to page 121

## 4.13.3 Input/output phase loss protection selection (Pr. 251, Pr. 872)

You can disable the output phase loss protection function that stops the inverter output if one phase of the inverter output side (load side) three phases (U, V, W) is lost.

The input phase loss protection selection of the inverter input side (R/L1, S/L2, T/L3) can be valid.

Parameter Number	Name	Initial Value	Setting Range	Description
251	Output phase loss protection	1	0	Without output phase loss protection
251	selection	'	1	With output phase loss protection
872	Input phase loss protection	0	0	Without input phase loss protection
072	selection	U	1	With input phase loss protection

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

### (1) Output phase loss protection selection (Pr. 251)

· When Pr. 251 is set to "0", output phase loss protection (E.LF) becomes invalid.

#### (2) Input phase loss protection selection (Pr. 872)

· When *Pr.* 872 is set to "1", input phase loss protection (E.ILF) is provided if a phase loss of one phase among the three phases is detected for 1s continuously.

#### **REMARKS**

If input phase is lost when Pr.~872 = "1" (with input phase loss protection) and  $Pr.~261 \neq$  "0" (power failure stop function valid), input phase loss protection (E.ILF) is not provided but power-failure deceleration is made.

#### CAUTION

- · When an input phase loss occurs in the R/L1 and S/L2 phases, input phase loss protection is not provided but the inverter output is shut off.
- · If an input phase loss continues for a long time, the converter section and capacitor lives of the inverter will be shorter.

#### ◆ Parameters referred to ◆

Pr. 261 Power failure stop selection Refer to page 145



## 4.14 Energy saving operation and energy saving monitor

Purpose	Parameter th	Refer to Page	
Energy saving operation	Energy saving operation and Optimum excitation control	Pr. 60	152
How much energy can be saved	Energy saving monitor	Pr. 52, Pr. 54, Pr. 158, Pr. 891 to Pr. 899	153

## 4.14.1 Energy saving control and Optimum excitation control (Pr. 60)

Without a fine parameter setting, the inverter automatically performs energy saving control. This inverter is optimum for fan and pump applications.

Parameter Number	Name	Initial Value	Setting Range	Description
	Energy saving control selection *		0	Normal operation mode
60		0	4	Energy saving operation mode
			9	Optimum excitation control mode

<sup>\*</sup> When parameter is read using the FR-PU04, a parameter name different from an actual parameter is displayed.

## (1) Energy saving operation mode (Setting "4")

- · When "4" is set in *Pr.* 60, the inverter operates in the energy saving operation mode.
- In the energy saving operation mode, the inverter automatically controls the output voltage to minimize the inverter output voltage during a constant operation.

#### **REMARKS**

· For applications a large load torque is applied to or machines repeat frequent acceleration/deceleration, an energy saving effect is not expected.

## (2) Optimum excitation control mode (Setting "9")

- · When "9" is set in *Pr.* 60, the inverter operates in the Optimum excitation control mode.
- · The Optimum excitation control mode is a control method which controls excitation current to improve the motor efficiency to maximum and determines output voltage as an energy saving method.

#### **REMARKS**

· When the motor capacity is too small as compared to the inverter capacity or two or more motors are connected to the inverter, the energy saving effect is not expected.

#### CAUTION

- When the energy saving mode and Optimum excitation control mode are selected, deceleration time may be longer than the setting value. Since overvoltage fault tends to occur as compared to the constant-torque load characteristics, set a longer deceleration time
- The energy saving operation mode and Optimum excitation control function only under V/F control. When a value other than "9999" is set in *Pr. 80 Motor capacity(Simple magnetic flux vector control)*, the energy saving mode and Optimum excitation control are invalid.
- · Since output voltage is controlled in energy saving operation mode and by Optimum excitation control, output current may slightly increase.

#### ◆ Parameters referred to

Pr. 80 Motor capacity(Simple magnetic flux vector control) Refer to page 75

## 4.14.2 Energy saving monitor (Pr. 891 to Pr. 899)

From the power consumption estimated value during commercial power supply operation, the energy saving effect by use of the inverter can be monitored/output.

Parameter Number	Name	Initial Value	Setting	g Range	Description	
52	DU/PU main display data selection	0 (output frequency)		4, 17, 20, 23 to o 57, 100	50:Power saving monitor 51:Cumulative saving power monitor	
54	FM terminal function selection	1 (output		3 to 14, 17, 21,	50:Power saving monitor	
158	AM terminal function selection	frequency)	24, 50	), 52, 53	-	
891	Cumulative power monitor digit shifted times	9999	0	to 4	Set the number of times to shift the cumulative power monitor digit Clamps the monitor value at maximum.	
			99	999	No shift Clears the monitor value when it exceeds the maximum value.	
892	Load factor	100%	30 to	150%	Set the load factor for commercial power-supply operation. Multiplied by the power consumption rate (page 156) during commercial power supply operation.	
			55K or less	0.1 to 55kW	Set the motor capacity (pump	
893	Energy saving monitor reference (motor capacity)	Inverter rated capacity	75K or more	0 to 3600kW	capacity). Set when calculating power saving rate, power saving rate average value, commercial operation power.	
				0	Discharge damper control (fan)	
	Control selection during commercial power-supply	0	1		Inlet damper control (fan)	
894				2	Valve control (pump)	
	operation		3		Commercial power-supply drive (fixed value)	
895	Power saving rate	9999	0		Consider the value during commercial power-supply operation as 100%	
000	reference value	0000		1	Consider the <i>Pr. 893</i> setting as 100%.	
			99	999	No function	
896	Power unit cost	cost 9999 0 to 500		o 500	Set the power unit cost. Displays the power saving amount charge on the energy saving monitor.	
			99	999	No function	
	Dower covingita-			0	Average for 30 minutes	
897	Power saving monitor average time	9999	1 to	1000h	Average for the set time	
	avolugo iiilo		99	999	No function	
				0	Cumulative monitor value clear	
				1	Cumulative monitor value hold	
898	Power saving cumulative monitor clear	9999		10	Accumulation continued (communication data upper limit 9999)	
	monitor clear		99	999	Accumulation continued (communication data upper limit 65535)	
899	Operation time rate (estimated value)	9999	0 to	100%	Use for calculation of annual power saving amount. Set the annual operation ratio (consider 365 days × 24hr as 100%).	
			99	999	No function	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.



## (1) Energy saving monitor list

• The following items are monitored by the power saving monitor (Pr. 52, Pr. 54, Pr. 158 = "50"). (Only 1) Power saving and 3) Power saving average value can be output to Pr. 54 (terminal FM) and Pr. 158 (terminal AM))

	Energy Saving	Description and Formula	Unit	Parameter Setting			
	Monitor Item	Description and Formula	Unit	Pr. 895	Pr. 896	Pr. 897	Pr. 899
1)	Power saving	Difference between the estimated value of power necessary for commercial power supply operation and the input power calculated by the inverter Power during commercial power supply operation – input power monitor	0.01kW/ 0.1kW *3	9999			
2)	Power saving rate	Ratio of power saving on the assumption that power during commercial power supply operation is 100%  1) Power saving  Power during commercial power supply operation	0.1%	0	_	9999	
,	·	Ratio of power saving on the assumption that $Pr$ : 893 is 100%  1) Power saving $Pr$ : 893 $\times$ 100		1			
3)	Power saving average value	Average value of power saving amount per hour during predetermined time ( $Pr. 897$ ) $\Sigma$ ( 1) Power saving × $\Delta$ t) $Pr. 897$	0.01kWh /0.1kWh	9999			_
4)	Power saving rate average value	Ratio of power saving average value on the assumption that the value during commercial power supply operation is 100% $\frac{\Sigma \text{ ( 2) Power saving rate} \times \Delta \text{t)}}{Pr.~897} \times 100$	0.1%	0	9999	0 to 1000h	
	average value	Ratio of power saving average value on the assumption that <i>Pr. 893</i> is 100%  3) Power saving average value  Pr. 893  × 100		1			
5)	Power saving amount average value	Power saving average value represented in terms of charge 3) Power saving average value × <i>Pr. 896</i>	0.01/0.1	_	0 to 500		

• The following shows the items which can be monitored by the cumulative saving power monitor (Pr. 52 = "51"). (The monitor value of the cumulative monitor can be shifted to the right with Pr. 891 Cumulative power monitor digit shifted times.)

	<b>Energy Saving</b>	Description and Formula	Unit	Parameter Setting				
	Monitor Item	Description and Formula	Ollit	Pr. 895	Pr. 896	Pr. 897	Pr. 899	
6)	Power saving amount	Power saving is added up per hour. $\Sigma$ ( 1) Power saving $\times$ $\Delta$ t)	0.01kWh /0.1kWh *1*2*3		9999		9999	
7)	Power saving amount charge	Power saving amount represented in terms of charge 6) Power saving amount × <i>Pr. 896</i>	0.01/0.1		0 to 500			
8)	Annual power saving amount	Estimated value of annual power saving amount  6) Power saving amount  Operation time during accumulation of power saving amount  24 × 365 × Pr. 899 100	0.01kWh /0.1kWh *1*2*3	_	9999	_	0 to 100%	
9)	Annual power saving amount charge	Annual power saving amount represented in terms of charge 8) Annual power saving amount × <i>Pr. 896</i>	0.01/0.1		0 to 500			

For communication (RS-485 communication, communication option), the display increments are 1. For example, 10.00kWh indicates that communication data is 10.

#### **REMARKS**

When using the parameter unit (FR-PU04/FR-PU07), "kW" is displayed.

<sup>\*3</sup> The setting depends on capacities. (55K or less/75K or more)

Since four digits are displayed on the operation panel (FR-DU07), the value is displayed in 0.1 increments when a monitor

value in 0.01 increments exceeds 99.99, then rounded up to 100.0. The maximum display is "9999".

As the operation panel (FR-PU04/FR-PU07) is 5-digit display, it displays in 0.1 increments since a carry occurs, e.g. "1000.0", when a monitor value in 0.01 increments exceeds "999.99". The maximum display is "99999".

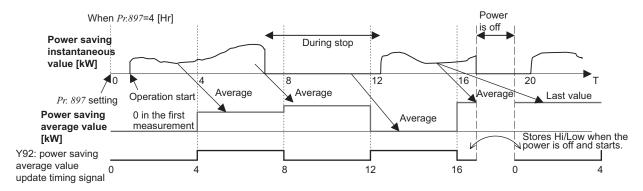
The upper limit of communication (RS-485 communication, communication option) is "65535" when Pr. 898 Power saving cumulative monitor clear = "9999". The upper limit of 0.01 increments monitor is "655.35" and that of 0.1 increments monitor is "655.35".

### (2) Power saving instantaneous monitor (1) power savings, 2) power saving rate)

- · On the power saving monitor (1)), an energy saving effect as compared to the power consumption during commercial power supply operation (estimated value) is calculated and displays on the main monitor.
- · In the following case, the power saving monitor (1)) is "0".
  - (a)Calculated values of the power saving monitor are negative values.
  - (b)During the DC injection brake operation
  - (c)Motor is not connected (output current monitor is 0A)
- · On the power saving rate monitor (2)), setting "0" in *Pr. 895 Power saving rate reference value* displays the power saving rate on the assumption that power (estimated value) during commercial power supply operation is 100%. When *Pr. 895* = "1", the power saving rate on the assumption that the *Pr. 893 Energy saving monitor reference (motor capacity)* value is 100% is displayed.

# (3) Power saving average value monitor (3) power saving average value, 4) average power saving rate average value, 5) power saving amount average value)

- · Power saving average value monitor is displayed by setting a value other than "9999" in *Pr. 897 Power saving monitor average time*.
- The power saving average value monitor (3)) displays the unit time average value of the power saving amount at averaging.
- The average value is updated every time an average time has elapsed after the *Pr.* 897 setting is changed, power is turned on or the inverter is reset, assuming as a starting point. The power savings average value update timing signal (Y92) is inverted every time the average value is updated.



- The power saving average value monitor (4)) displays the average value per unit time of power saving rate (2)) at every average time by setting "0" or "1" in *Pr. 895 Power saving rate reference value*.
- By setting the charge (power unit) per 1kWh of power amount in *Pr. 896 Power unit cost*, the power saving amount average value monitor (5)) displays the charge relative to the power saving average value (power saving average value (3)) × *Pr. 896*).

# (4) Cumulative saving power monitor (6) power saving amount, 7) power saving amount charge, 8) annual power saving amount, 9) annual power saving amount charge)

- On the cumulative saving power monitor, the monitor data digit can be shifted to the right by the number of  $Pr.\ 891$  Cumulative power monitor digit shifted times settings. For example, if the cumulative power value is 1278.56kWh when  $Pr.\ 891$  = "2", the PU/DU display is 12.78 (display in 100kWh increments) and the communication data is 12. If the maximum value is exceeded at  $Pr.\ 891$  = "0 to 4", the power is clamped at the maximum value, indicating that a digit shift is necessary. If the maximum value exceeded at  $Pr.\ 891$  = "9999", the power returns to 0 and is recounted. The other monitors are clamped at the display maximum value.
  - The cumulative saving power monitor (6)) can measure the power amount during a predetermined period. Measure according to the following steps
  - 1) Write "9999" or "10" in Pr. 898 Power saving cumulative monitor clear.
  - 2) Write "0" in *Pr. 898* at measurement start timing to clear the cumulative saving power monitor value and start accumulation of power saving.
  - 3) Write "1" in Pr. 898 at measurement end timing to hold the cumulative saving power monitor value.

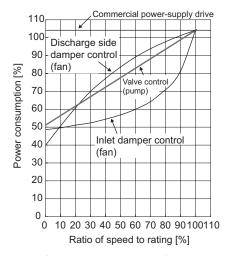
#### **REMARKS**

 The cumulative saving power monitor value is stored every hour. Hence, when the power supply is switched off within one hour, and switched on again, the previously stored monitor value is displayed and accumulation starts. (The cumulative monitor value may decrease)



## (5) Power estimated value of commercial power supply operation (Pr. 892, Pr. 893, Pr. 894)

- · Select the commercial power supply operation pattern from among the four patterns of discharge damper control (fan), inlet damper control (fan), valve control (pump) and commercial power supply drive, and set it to *Pr. 894 Control selection during commercial power-supply operation*.
- · Set the motor capacity (pump capacity) in Pr. 893 Energy saving monitor reference (motor capacity).
- The power consumption rate (%) during commercial power supply operation is estimated from the operation pattern and the ratio of speed to rating (current output frequency/*Pr. 3 Base frequency*) in the following chart.



· From the motor capacity set in *Pr. 893* and *Pr. 892 Load factor*, the power estimated value (kW) during commercial power supply operation is found by the following formula.

Power estimated value (kW) during commercial power supply operation
$$= Pr. 893 \text{ (kW)} \times \frac{\text{Power consumption (\%)}}{100} \times \frac{Pr. 892 \text{ (\%)}}{100}$$

#### **REMARKS**

· Since the speed does not increase above the power supply frequency in commercial power supply operation, it becomes constant when the output frequency rises to or above *Pr. 3 Base frequency*.

## (6) Annual power saving amount, power charge (Pr. 899)

- By setting the operation time rate [%] (ratio of time when the motor is actually driven by the inverter during a year) in *Pr.* 899, the annual energy saving effect can be predicted.
- · When the operation pattern is predetermined to some degree, the estimated value of the annual power saving amount can be found by measurement of the power saving amount during a given measurement period.
- · Refer to the following and set the operation time rate.
  - 1) Predict the average time [h/day] of operation in a day.
  - 2) Find the annual operation days [days/year]. (Monthly average operation days × 12 months)
  - 3) Calculate the annual operation time [h/year] from 1) and 2).

Annual operation time (h/year) = Average time (h/day) × Operation days (days/year)

4) Calculate the operation time rate and set it to Pr. 899.

Operation time rate (%) = 
$$\frac{\text{Annual operation time (h/year)}}{24 \text{ (h/day) x 365 (days/year)}} \times 100(\%)$$

#### **REMARKS**

 Operation time rate setting example: When operation is performed for about 21 hours per day and the monthly average operation days are 16 days

Annual operation time = 21 (h/day)  $\times$  16 (days/month)  $\times$  12 months = 4032 (h/year)

4032 (h/year)

Operation time rate (%) =  $\frac{1}{24 \text{ (h/day)} \times 365 \text{ (days/year)}} \times 100(\%) = \frac{46.03\%}{100}$ 

Set 46.03% to Pr. 899.

· Calculate the annual power saving amount from *Pr. 899 Operation time rate (estimated value)* and power saving average value monitor

• The annual power saving amount charge can be monitored by setting the power charge per hour in *Pr. 896 Power unit cost*.

Calculate the annual power saving amount charge in the following method.

Annual power saving amount charge = Annual power saving amount (kWh/year) × Pr. 896

#### REMARKS

In the regeneration mode, make calculation on the assumption that "power saving = power during commercial power supply operation (input power = 0)".

#### → Parameters referred to →

Pr. 3 Base frequency Refer to page 84

Pr. 52 DU/PU main display data selection Refer to page 131

Pr. 54 FM terminal function selection Refer to page 136

Pr. 158 AM terminal function selection Refer to page 136

## 4.15 Motor noise, EMI measures, mechanical resonance

Purpose	Parameter tha	at must be Set	Refer to Page
Reduction of the motor noise Measures against EMI and leakage currents	Carrier frequency and Soft-PWM selection	Pr. 72, Pr. 240, Pr. 260	158
Reduce mechanical resonance	Speed smoothing control	Pr. 653, Pr. 654	159

## 4.15.1 PWM carrier frequency and Soft-PWM control (Pr. 72, Pr. 240, Pr. 260)

You can change the motor sound.

Parameter Number	Name	Initial Value	Settin	g Range	Description
			55K or less 0 to 15		PWM carrier frequency can be changed. The setting displayed is in [kHz]. Note that 0 indicates
72 *	PWM frequency selection	2	75K or more	0 to 6, 25	0.7kHz, 15 indicates 14.5kHz and 25 indicates 2.5kHz. (25 is exclusively for a sine wave filter.)
	Soft-PWM operation selection		1 1		Soft-PWM is invalid
240 *		1			When $Pr. 72$ = "0 to 5" ("0 to 4" for 75K or more), soft-PWM is valid.
260	PWM frequency automatic switchover	1		0	PWM carrier frequency is constant independently of load. When the carrier frequency is set to 3kHz or more $(Pr. 72 \ge "3")$ , perform continuous operation at less than 85% of the rated inverter current.
				1	Decreases PWM carrier frequency automatically when load increases.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

### (1) PWM carrier frequency changing (Pr. 72)

- · You can change the PWM carrier frequency of the inverter.
- · Changing the PWM carrier frequency produces an effect on avoiding the resonance frequency of a mechanical system or motor or on EMI measures or on leakage current reduction caused by the PWM switching.
- · When using an option sine wave filter (MT-BSL/BSC) for the 75K or more, set "25"(2.5kHz) in Pr. 72.

#### (2) Soft-PWM control (Pr. 240)

· Soft-PWM control is a control method that changes the motor noise from a metallic tone into an unoffending complex tone.

#### (3) PWM carrier frequency automatic reduction function (Pr. 260)

- When continuous operation is performed at 85% or more of the inverter rated current (the parenthesized value of the rated output current on page 294 or more) with the carrier frequency of the inverter set to 3kHz or more (Pr. 72 ≥ "3"), the carrier frequency is automatically reduced to 2kHz to protect the output transistor of the inverter. (Motor noise increases, but it is not a failure)
- · When Pr. 260 is set to"0", the carrier frequency becomes constant (Pr. 72 setting) independently of the load, making the motor sound uniform.

Note that continuous operation should be performed at less than 85% of the inverter rating.

#### CAUTION

- · Decreasing the PWM carrier frequency effect on EMI measures and on leakage current reduction, but increases motor noise.
- When PWM carrier frequency is set to 1kHz or less (Pr.72≤1), fast-response current limit may function prior to stall prevention operation due to increase in ripple currents, resulting in insufficient torque. In such case, set fast-response current limit operation invalid using Pr.156 Stall prevention operation selection.

#### ◆ Parameters referred to ◆

Pr.156 Stall prevention operation selection Refer to page 77

<sup>\*</sup> The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.

## 4.15.2 Speed smoothing control (Pr. 653, Pr. 654)

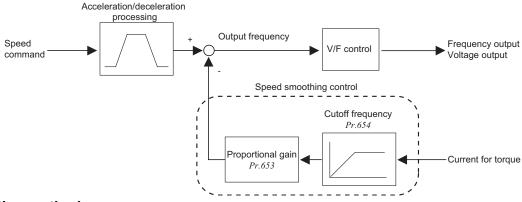
Vibration due to mechanical resonance influences the inverter control, causing the output current (torque) to be unstable. In this case, the output current (torque) fluctuation can be reduced to ease vibration by changing the output frequency.

Parameter Number	Name	Initial Value	Setting Range	Description
653 Ver.UP	Speed smoothing control	0	0 to 200%	The torque fluctuation is reduced to reduce vibration due to mechanical resonance.
654 Ver.UP	Speed smoothing cutoff frequency	20Hz	0 to 120Hz	Set the minimum value for the torque variation cycle (frequency).

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver. UP .... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

#### (1) Control block diagram



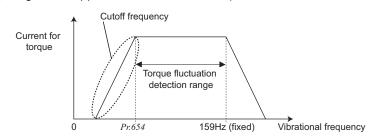
#### (2) Setting method

If vibration due to mechanical resonance occurs, set 100% in Pr.~653, run the inverter at the frequency which generates maximum vibration and check if the vibration will be reduced or not after several seconds.

If effect is not produced, gradually increase the Pr. 653 setting and check the effect repeatedly until the most effective value is set in Pr. 653.

If vibration becomes large by increasing the Pr. 653 setting, gradually decrease the Pr. 653 setting from 100% to check the effect in a similar manner.

When the vibrational frequency due to the mechanical resonance (fluctuation of torque, speed, and converter output voltage) is known using a tester and such, set 1/2 to 1 time of the vibrational frequency to Pr.654. (Setting vibrational frequency range can suppress the vibration better.)



CAUTION =

Depending on the machine, vibration may not be reduced enough or an effect may not be produced.

## 4.16 Frequency setting by analog input (terminal 1, 2, 4)

Purpose	Parameter that me	Parameter that must be Set				
Selection of voltage/current input (terminal 1, 2, 4) Perform forward/ reverse rotation by analog input.	Analog input selection	Pr. 73, Pr. 267	160			
Adjust the main speed by analog auxiliary input.	Analog auxiliary input and compensation (added compensation and override function)	Pr. 73, Pr. 242, Pr. 243, Pr. 252, Pr. 253	165			
Noise elimination at the analog input	Input filter	Pr. 74	166			
Adjustment (calibration) of analog input frequency and voltage (current)	Bias and gain of frequency setting voltage (current)	Pr. 125, Pr. 126, Pr. 241, C2 to C7 (Pr. 902 to Pr. 905)	167			

## 4.16.1 Analog input selection (Pr. 73, Pr. 267)

You can select the function that switches between forward rotation and reverse rotation according to the analog input terminal selection specifications, the override function and the input signal polarity.

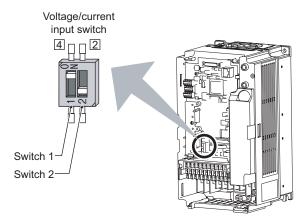
Parameter	Daramatar		Setting	Description			
Number	Name	Initial Value	Range	Voltage/current input switch			
					0 to 5, 10 to 15	Switch 2 - OFF (initial status)	You can select the input specifications of terminal 2 (0 to 5V, 0 to 10V, 0 to 20mA) and
73	Analog input selection	1	6, 7, 16, 17	Switch 2 - ON	input specifications of terminal 1 (0 to $\pm 5$ V, 0 to $\pm 10$ V). Override and reversible operation can be selected.		
007	Terminal 4 input selection	0	0	Switch 1 - ON (initial status)	Terminal 4 input 4 to 20mA		
267			1	Switch 1 - OFF	Terminal 4 input 0 to 5V		
			2	OWILOT 1 - OTT	Terminal 4 input 0 to 10V		

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

## (1) Selection of analog input selection

· For the terminals 2, 4 used for analog input, voltage input (0 to 5V, 0 to 10V) or current input (4 to 20mA) can be selected.

Change parameters (*Pr.73*, *Pr.267*) and a voltage/current input switch (switch 1, 2) to change input specifications.



Switch 1:Terminal 4 input

ON: Current input (initial status)

OFF: Voltage input

Switch 2: Terminal 2 input

ON: Current input

OFF: Voltage input (initial status)

· Rated specifications of terminal 2 and 4 change according to the voltage/current input switch setting.

Voltage input: Input resistance  $10k\Omega \pm 1k\Omega$ , Maximum permissible voltage 20VDC Current input: Input resistance  $245\Omega \pm 5\Omega$ , Maximum permissible current 30mA

#### = CAUTION

· Set *Pr.73*, *Pr.267*, and a voltage/current input switch correctly, then input an analog signal in accordance with the setting. Incorrect setting as in the table below could cause component damage. Incorrect settings other than below can cause abnormal operation.

Setting Causing Component Damage		Operation
Switch setting	Terminal input	Operation
ON (Current input)	Voltage input	This could cause component damage to the analog signal output circuit of signal output devices. (electrical load in the analog signal output circuit of signal output devices increases)
OFF (Voltage input)	Current input	This could cause component damage of the inverter signal input circuit. (output power in the analog signal output circuit of signal output devices increases)

· Refer to the following table and set Pr. 73 and Pr. 267. ( indicates the main speed setting)

Pr. 73 Setting	Terminal 2 Input	Terminal 1 Input	AU signal	minal 4 Input		Pr. 73 Setting	Compensation Input Terminal and Compensation Method	Polarity Reversible				
0	0 to 10V	0 to ±10V			Ī	0						
1 (initial value)	0 to to 5V	0 to ±10V				1 (initial value)	Terminal 1 Added compensation	No (Indicates that				
2	0 to 10V	0 to ±5V				2	Added Compensation	a frequency command				
3	0 to 5V	0 to ±5V			Γ	3		signal of				
4	0 to 10V	0 to ±10V			Γ	4	Terminal 2	negative				
5	0 to 5V	0 to ±5V				5	Override	polarity is not				
6	0 to 20mA	0 to ±10V			Ī	6		accepted.)				
7	0 to 20mA	0 to ±5V	Off	_	Ī	7		,				
10	0 to 10V	0 to ±10V				10	Terminal 1					
11	0 to 5V	0 to ±10V	1		Ī	11	Added compensation					
12	0 to 10V	0 to ±5V	1			12						
13	0 to 5V	0 to ±5V			Ī	13		Yes				
14	0 to 10V	0 to ±10V			Ī	14	Terminal 2	res				
15	0 to 5V	0 to ±5V			Ī	15	Override					
16	0 to 20mA	0 to ±10V			Ī	16	Terminal 1	1				
17	0 to 20mA	0 to ±5V	1			17	Added compensation					
0		0 to ±10V				0						
1 (initial value)	_	0 to ±10V				1 (initial value)	Terminal 1 Added compensation	No (Indicates that				
2		0 to ±5V								2	Added compensation	a frequency command
3		0 to ±5V				3		signal of				
4	0 to 10V			A	Γ	4	Terminal 2	negative				
5	0 to 5V			According to	Γ	5	Override	polarity is not				
6		0 to ±10V		Pr. 267 setting	Γ	6		accepted.)				
7	_	0 to ±5V	On	0: 4 to 20mA		7		. ,				
10		0 to ±10V		(initial value) 1: 0 to 5V	Ī	10	Terminal 1					
11		0 to ±10V		2: 0 to 10V	Ī	11	Added compensation					
12	<del></del>	0 to ±5V		2.010100		12						
13		0 to ±5V			Ī	13		Yes				
14	0 to 10V				Ī	14	Terminal 2	168				
15	0 to 5V	_			Ī	15	Override					
16		0 to ±10V			Ī	16	Terminal 1	1				
17		0 to ±5V			Ī	17	Added compensation					
					_			— : Invalid				

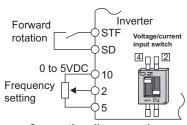
· Set the voltage/current input switch referring to the table below.

Terminal 2 Input Specifications	Pr. 73 Setting	Switch 2	Terminal 4 Input Specifications	Pr. 267 Setting	Switch 1
Voltage input (0 to 10V)	0, 2, 4, 10, 12, 14	OFF	Voltage input (0 to 10V)	2	OFF
Voltage input (0 to 5V)	1 (initial value), 3, 5, 11, 13, 15	OFF	Voltage input (0 to 5V)	1	OFF
Current input (0 to 20mA)	6, 7, 16, 17	ON	Current input (0 to 20mA)	0 (initial value)	ON

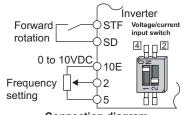
indicates an initial value.

#### = CAUTION =

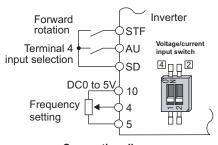
- · Turn the AU signal on to make terminal 4 valid.
- $\cdot$  Match the setting of parameter and switch. A different setting may cause a fault, failure or malfunction.
- · The terminal 1 (frequency setting auxiliary input) signal is added to the main speed setting signal of the terminal 2 or 4.
- · When an override is selected, the terminal 1 or 4 is used for the main speed setting and the terminal 2 for the override signal (50% to 150% at 0 to 5V or 0 to 10V). (When the main speed of the terminal 1 or terminal 4 is not input, compensation by the terminal 2 is made invalid.))
- Use Pr. 125 (Pr. 126) (frequency setting gain) to change the maximum output frequency at input of the maximum output frequency command voltage (current). At this time, the command voltage (current) need not be input.
   Also, the acceleration/deceleration time, which is a slope up/down to the acceleration/deceleration reference frequency, is not affected by the change in Pr. 73 setting.
- · When Pr. 22 Stall prevention operation level = "9999", the value of the terminal 1 is as set to the stall prevention operation level.



Connection diagram using terminal 2 (0 to 5VDC)



Connection diagram using terminal 2 (0 to 10VDC)



Connection diagram using terminal 4 (0 to 5VDC)

## (2) Perform operation by analog input voltage

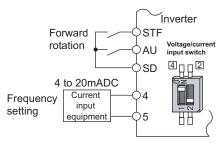
- The frequency setting signal inputs 0 to 5VDC (or 0 to 10VDC) to across the terminals 2-5. The 5V (10V) input is the maximum output frequency.
   The maximum output frequency is reached when 5V (10V) is input.
- The power supply 5V (10V) can be input by either using the internal power supply or preparing an external power supply. The internal power supply outputs 5VDC across terminals 10-5, or 10V across terminals 10E-5.

Terminal	Inverter Built-in Power Supply Voltage	Frequency Setting Resolution	Pr. 73 (terminal 2 input voltage)
10	5VDC	0.030Hz/60Hz	0 to 5VDC input
10E	10VDC	0.015Hz/60Hz	0 to 10VDC input

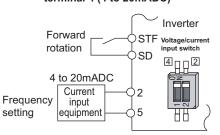
- · When inputting 10VDC to the terminal 2, set any of "0, 2, 4, 10, 12, 14" in Pr. 73. (The initial value is 0 to 5V)
- Setting "1 (0 to 5VDC)" or "2 (0 to 10VDC)" in Pr. 267 changes the terminal 4 to the voltage input specification. When the AU signal turns on, the terminal 4 input becomes valid.



The wiring length of the terminal 10, 2, 5 should be 30m maximum.



## Connection diagram using terminal 4 (4 to 20mADC)



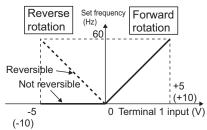
Connection diagram using terminal 2 (4 to 20mADC)

## (3) Perform operation by analog input current

- When the pressure or temperature is controlled constant by a fan, pump, etc., automatic operation can be performed by inputting the output signal 4 to 20mADC of the adjuster to across the terminals 4-5.
- The AU signal must be turned on to use the terminal 4.

• Setting any of "6, 7, 16, 17" in *Pr. 73* changes the terminal 2 to the current input specification. At this time, the AU signal need not be turned on.





## Compensation input characteristic when STF is on

- (4) Perform forward/reverse rotation by analog input (polarity reversible operation)
  - · Setting any of "10 to 17" in *Pr. 73* enables polarity reversible operation.
  - $\cdot$  Providing  $\pm$  input (0 to  $\pm$ 5V or 0 to  $\pm$ 10V) to the terminal 1 enables forward/reverse rotation operation according to the polarity.

#### ◆ Parameters referred to ◆

Pr. 22 Stall prevention operation level Refer to page 77

Pr. 125 Terminal 2 frequency setting gain frequency, Pr. 126 Terminal 4 frequency setting gain frequency @ Refer to page 167

Pr. 252, Pr. 253 Override bias/gain Refer to page 165

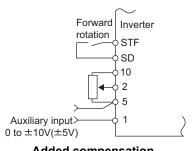
## 4.16.2 Analog input compensation (Pr. 73, Pr. 242, Pr. 243, Pr. 252, Pr. 253)

A fixed ratio of analog compensation (override) can be made by the added compensation or terminal 2 as an auxiliary input for multi-speed operation or the speed setting signal (main speed) of the terminal 2 or terminal 4.

Parameter Number	Name	Initial Value	Setting Range	Description
73	Analog input selection	1	0 to 3, 6, 7, 10 to 13, 16, 17	Added compensation
			4, 5, 14, 15	Override compensation
242	Terminal 1 added compensation amount (terminal 2)	100%	0 to 100%	Set the ratio of added compensation amount when terminal 2 is the main speed.
243	Terminal 1 added compensation amount (terminal 4)	75%	0 to 100%	Set the ratio of added compensation amount when terminal 4 is the main speed.
252	Override bias	50%	0 to 200%	Set the bias side compensation value of override function.
253	Override gain	150%	0 to 200%	Set the gain side compensation value of override function.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

### (1) Added compensation (Pr. 242, Pr. 243)



Added compensation connection example

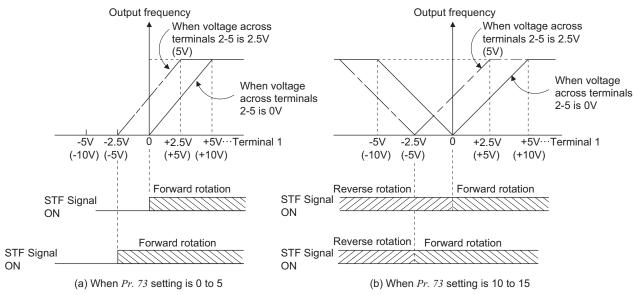
- The compensation signal can be input for the main speed setting for synchronous/continuous speed control operation, etc.
- Setting any of "0 to 3, 6, 7, 10 to 13, 16, 17" in *Pr. 73* adds the voltage across terminals 1-5 to the voltage signal across terminals 2-5.
- If the result of addition is negative, it is regarded as 0 at the *Pr. 73* setting of any of "0 to 3, 6, 7", or reverse rotation operation (polarity reversible operation) is performed when the STF signal turns on at the *Pr. 73* setting of any of "10 to 13, 16, 17".
- The compensation input of the terminal 1 can also be added to the multispeed setting or terminal 4 (initial value 4 to 20mA).
- The added compensation for terminal 2 can be adjusted by *Pr. 242*, and the compensation for terminal 4 by *Pr. 243*.

Analog command value using terminal 2

= Terminal 2 input + Terminal 1 input 
$$\times \frac{Pr. 242}{100(\%)}$$

Analog command value using terminal 4

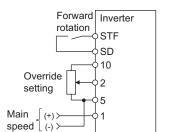
= Terminal 4 input + Terminal 1 input 
$$\times \frac{Pr. 243}{100(\%)}$$



**Auxiliary input characteristics** 

## 2, 4)

### (2) Override function (Pr. 252, Pr. 253)

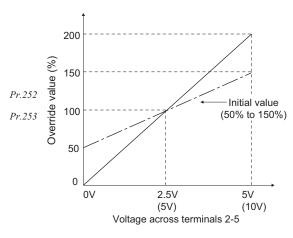


Override connection diagram

- · Use the override function to change the main speed at a fixed ratio.
- Set any of "4, 5, 14, 15" in *Pr. 73* to select an override.
- When an override is selected, the terminal 1 or terminal 4 is used for the main speed setting and the terminal 2 for the override signal. (When the main speed of the terminal 1 or terminal 4 is not input, compensation made by the terminal 2 becomes invalid.)
- Using Pr. 252 and Pr. 253, set the override range.
- How to find the set frequency for override

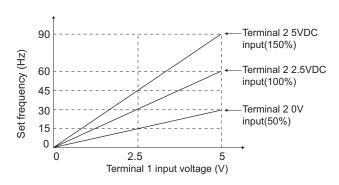
Set frequency (Hz) = Main speed set frequency (Hz)  $\times \frac{\text{Compensation amount (\%)}}{100(\%)}$ 

Main speed set frequency (Hz): Terminal 1, 4 input, multi-speed setting Compensation amount (%): Terminal 2 input



#### Example)When Pr. 73 = "5"

The set frequency changes as shown below according to the terminal 1 (main speed) and terminal 2 (auxiliary) inputs.



#### **CAUTION**

· When the *Pr. 73* setting was changed, check the voltage/current input switch setting. Different setting may cause a fault, failure or malfunction. (*Refer to page 160* for setting.)

#### **REMARKS**

- $\cdot\,\,$  The AU signal must be turned on to use the terminal 4.
- · When inputting compensation to multi-speed operation or remote setting, set "1" (compensation made) to *Pr. 28 Multi-speed input compensation selection*. (Initial value is "0")

#### ◆ Parameters referred to ◆

Pr. 28 Multi-speed input compensation selection Telegraph Refer to page 92 Pr. 73 Analog input selection Telegraph Refer to page 160

## 4.16.3 Response level of analog input and noise elimination (Pr. 74)

The time constant of the primary delay filter relative to external frequency command (analog input (terminal 1, 2, 4) signal) can be set.

Parameter Number	Name	Initial Value	Setting Range	Description
74	Input filter time constant	1	0 to 8	Set the primary delay filter time constant for the analog input. A larger setting results in slower response.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

- Effective for eliminating noise in the frequency setting circuit.
- Increase the filter time constant if steady operation cannot be performed due to noise. A larger setting results in slower response. (The time constant can be set between approximately 10ms to 1s with the setting of 0 to 8.)

# 4.16.4 Bias and gain of frequency setting voltage (current) (Pr. 125, Pr. 126, Pr. 241, C2(Pr. 902) to C7(Pr. 905))

You can set the magnitude (slope) of the output frequency as desired in relation to the frequency setting signal (0 to 5V, 0 to 10V or 4 to 20mADC).

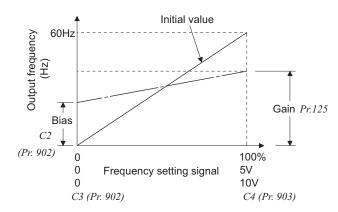
Set Pr. 73 and Pr. 267 to switch between 0 to 5VDC, 0 to 10VDC and 4 to 20mADC. (Refer to page 160)

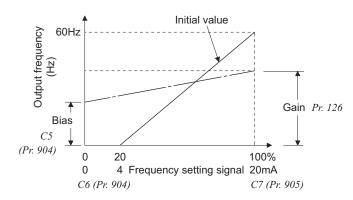
Parameter Number	Name	Initial Value	Setting Range	Description	
125	Terminal 2 frequency setting gain frequency	60Hz	0 to 400Hz	Set the frequency of terminal 2 input gain (maximum).	
126	Terminal 4 frequency setting gain frequency	60Hz	0 to 400Hz	Set the frequency of terminal 4 input gain (maximum).	
244 ** *	Analog input display unit switchover	0	0	Displayed in %	Select the unit of
241 *1, 3			1	Displayed in V/mA	analog input display.
C2(902) *1, 2	Terminal 2 frequency setting bias frequency	0Hz	0 to 400Hz	Set the frequency on the bias side of terminal 2 input.	
C3(902) *1, 2	Terminal 2 frequency setting bias	0%	0 to 300%	Set the converted % of the bias side voltage (current) of terminal 2 input.	
C4(903) *1, 2	Terminal 2 frequency setting gain	100%	0 to 300%	Set the converted % of the gain side voltage (current) of terminal 2 input.	
C5(904) *1, 2	Terminal 4 frequency setting bias frequency	0Hz	0 to 400Hz	Set the frequency on the bias side of terminal 4 input.	
C6(904) *1, 2	Terminal 4 frequency setting bias	20%	0 to 300%	Set the converted % of the bias side current (voltage) of terminal 4 input.	
C7(905) *1, 2	Terminal 4 frequency setting gain	100%	0 to 300%	Set the converted % of the gain side current (voltage) of terminal 4 input.	

The parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

The parameter number in parentheses is the one for use with the parameter unit (FR-PU04/FR-PU07). The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter* write selection.







## (1) Change the frequency at maximum analog input. (Pr. 125, Pr. 126)

• Set a value in *Pr. 125 (Pr. 126)* when changing only the frequency setting (gain) of the maximum analog input power (current). (*C2 (Pr. 902) to C7 (Pr. 905)* setting need not be changed)

## (2) Analog input bias/gain calibration (C2(Pr. 902) to C7(Pr. 905), )

- The "bias" and "gain" functions are used to adjust the relationship between the input signal entered from outside the inverter to set the output frequency, e.g. 0 to 5V, 0 to 10V or 0 to 20mADC, and the output frequency.
- Set the bias frequency of the terminal 2 input using *C2 (Pr. 902)*. (initial set to the frequency at 0V)
- · Using *Pr. 125*, set the output frequency relative to the frequency command voltage (current) set in *Pr. 73 Analog input selection*.
- · Set the bias frequency of the terminal 4 input using *C5 (Pr. 904)*. (initial set to the frequency at 4mA)
- Using *Pr. 126*, set the output frequency relative to 20mA of the frequency command current (0 to 20mA).
- There are three methods to adjust the frequency setting voltage (current) bias/gain.
- (a) Method to adjust any point by application of voltage (current) to across the terminals 2-5 (4-5).

  ## page 169
- (b) Method to adjust any point without application of a voltage (current) to across terminals 2-5(4-5). \*\* page 170\*\*
- (c) Adjusting only the frequency without adjusting the voltage (current). \*\* page 171

#### **CAUTION**

- When the terminal 2 is calibrated to change the inclination of the set frequency, the setting of the terminal 1 is also changed.
- When a voltage is input to the terminal 1 to make calibration, (terminal 2 (4) analog value + terminal 1 analog value) is the analog calibration value.
- · When the voltage/current input specifications were changed using Pr. 73 and Pr. 267, be sure to make calibration.

#### (3) Analog input display unit changing (Pr. 241)

- · You can change the analog input display unit (%/V/mA) for analog input bias/gain calibration.
- Depending on the terminal input specification set to *Pr. 73* and *Pr. 267*, the display units of *C3 (Pr. 902), C4 (Pr. 903), C6 (Pr. 904) C7 (Pr. 905)* change as shown below.

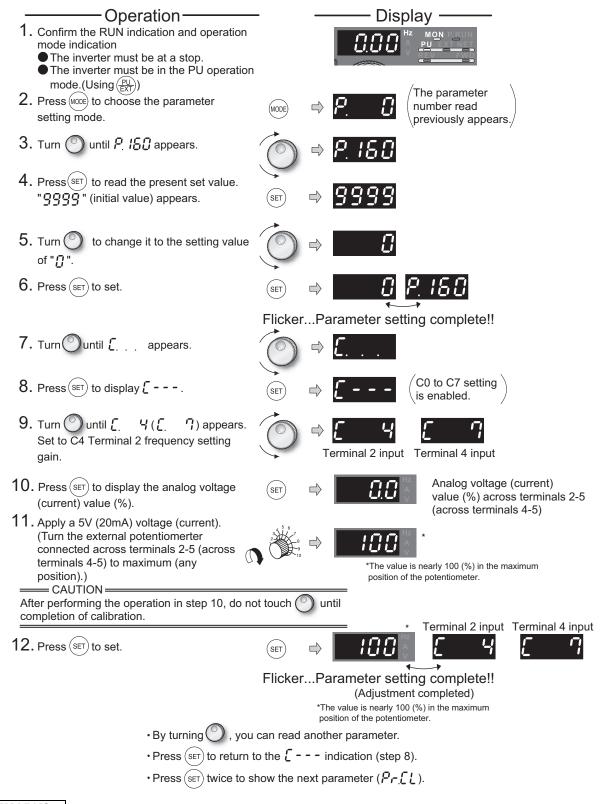
Analog Command (terminal 2, 4) (according to <i>Pr. 73, Pr. 267</i> )	<i>Pr. 241</i> = 0 (initial value)	Pr. 241 = 1
0 to 5V input	0 to 5V $\rightarrow$ displayed in 0 to 100%(0.1%).	0 to 100% $\rightarrow$ displayed in 0 to 5V(0.01V).
0 to 10V input	0 to 10V $\rightarrow$ displayed in 0 to 100%(0.1%).	0 to 100% $\rightarrow$ displayed in 0 to 10V(0.01V).
4 to 20mA input	0 to 20mA $\rightarrow$ displayed in 0 to 100%(0.1%).	0 to 100% $\rightarrow$ displayed in 0 to 20mA(0.01mA).

#### REMARKS

- Analog input display is not displayed correctly if voltage is applied to terminal 1 when terminal 1 input specifications (0 to ±5V, 0 to ±10V) and main speed (terminal 2, terminal 4 input) specifications (0 to 5V, 0 to 10V, 0 to 20mA) differ. (For example, 5V (100%) is analog displayed when 0V and 10V are applied to terminal 2 and terminal 1 respectively in the initial status.
- Set "0" (initial value is 0% display) in *Pr. 241* to use.

## (4) Frequency setting signal (current) bias/gain adjustment method

(a)Method to adjust any point by application of voltage (current) across the terminals 2-5 (4-5).

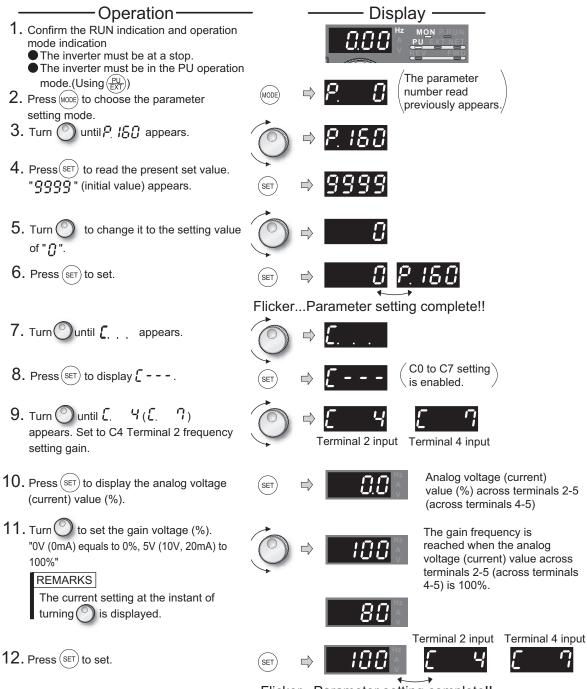


### REMARKS

- · If the frequency meter (indicator) connected to across terminals FM-SD does not indicate exactly 60Hz, set *calibration parameter C0 FM terminal calibration. (Refer to page 138)*
- · If the gain and bias of frequency setting voltage (current) are too close, an error  $(\xi_{\Gamma} \beta)$  may be displayed at setting.



(b) Method to adjust any point without application of a voltage (current) to across terminals 2-5(4-5). (To change from 4V (80%) to 5V (100%))



Flicker...Parameter setting complete!!

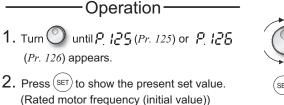
(Adjustment completed)

- By turning O, you can read another parameter.
- Press (SET) to return to the ☐ - indication (step 8).
- Press (SET) twice to show the next parameter ( Pr.[].

#### **REMARKS**

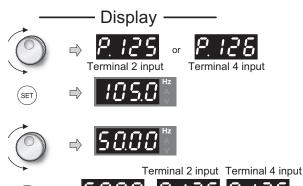
By pressing after step 10, you can confirm the current frequency setting bias/gain setting. It cannot be confirmed after execution of step 11.

(c) Method to adjust only the frequency without adjustment of a gain voltage (current). (When changing the gain frequency from 60Hz to 50Hz)



- 3. Turn to change the set value to " 5000". (50.00Hz)
- 4. Press (SET) to set.
- 5. Mode/monitor check

  Press (MODE) twice to choose the monitor/frequency monitor.
- Apply a voltage across the drive unit terminals 2-5 (across 4-5) and turn on the start command (STF, STR).
   Operation starts at 50Hz.



Flicker...Parameter setting complete!!



#### REMARKS

- · Changing C4 (Pr. 903) or C7 (Pr. 905) (gain adjustment) value will not change the Pr. 20 value. The input of terminal 1 (frequency setting auxiliary input) is added to the speed setting signal.
- For the operating procedure using the parameter unit (FR-PU04/FR-PU07), refer to the FR-PU04/FR-PU07 instruction manual.
- When setting the value to 120Hz or more, it is necessary to set *Pr. 18 High speed maximum frequency* to 120Hz or more. (*Refer to page 82*)
- Make the bias frequency setting using calibration parameter C2 (Pr. 902) or C5 (Pr. 904). (Refer to page 168)

## **⚠** CAUTION

⚠ Be cautious when setting any value other than "0" as the bias frequency at 0V (0mA). Even if a speed command is not given, merely turning on the start signal will start the motor at the preset frequency.

#### ♦ Parameters referred to ♦

Pr. 20 Acceleration/deceleration reference frequency Refer to page 96

Pr. 73 Analog input selection, Pr. 267 Terminal 4 input selection Refer to page 160

Pr. 79 Operation mode selection 👺 Refer to page 177

## 4.17 Misoperation prevention and parameter setting restriction

Purpose	Parameter that	Parameter that must be Set		
Limit reset function Trips stop when PU is disconnected Stop from PU	Reset selection/disconnected PU detection/PU stop selection	Pr. 75	172	
Prevention of parameter rewrite	Parameter write selection	Pr. 77	174	
Prevention of reverse rotation of the motor	Reverse rotation prevention selection	Pr. 78	175	
Display necessary parameters	Display of applied parameters and user group function	Pr. 160, Pr. 172 to Pr. 174	175	
Control of parameter write by communication	EEPROM write selection	Pr. 342	197	

## 4.17.1 Reset selection/disconnected PU detection/PU stop selection (Pr. 75)

You can select the reset input acceptance, disconnected PU (FR-DU07/FR-PU04/FR-PU07) connector detection function and PU stop function.

Parameter Number	Name	Initial Value	Setting Range	Description
75	Reset selection/disconnected PU detection/PU stop selection	14	0 to 3, 14 to 17	For the initial value, reset always enabled, without disconnected PU detection, and with PU stop function are set.

<sup>·</sup>The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

The Pr. 75 value can be set any time. Also, if parameter (all) clear is executed, this setting will not return to the initial value.

Pr. 75 Setting	Reset Selection	Disconnected PU Detection	PU Stop Selection	
0	Reset input normally enabled.	If the PU is disconnected, operation		
1	Reset input enabled only when the protective function is activated	will be continued.	Pressing STOP decelerates the motor to	
2	Reset input normally enabled.	When the PU is disconnected, the	a stop only in the PU operation mode.	
3	Reset input enabled only when the protective function is activated	inverter output is shut off.	a stop only in the FO operation mode.	
14 (initial value)	Reset input normally enabled.	If the PU is disconnected, operation		
15	Reset input enabled only when the protective function is activated	will be continued.	Pressing (STOP) decelerates the motor to a stop in any of the PU, external and	
16	Reset input normally enabled.	When the PU is disconnected, the	communication operation modes.	
17	Reset input enabled only when the protective function is activated	inverter output is shut off.		

#### (1) Reset selection

- You can select the enable condition of reset function (RES signal, reset command through communication) input.
- When Pr. 75 is set to any of "1, 3, 15, 17", a reset can be input only when a fault occurs.

#### CAUTION

- · When the reset signal (RES) is input during operation, the motor coasts since the inverter being reset shuts off the output. Also, the cumulative value of the electronic thermal relay function is cleared.
- · The reset key of the PU is valid only when a fault occurs, independently of the Pr. 75 setting.

## (2) Disconnected PU detection

- This function detects that the PU (FR-DU07/FR-PU04/FR-PU07) has been disconnected from the inverter for longer than 1s and causes the inverter to provide a fault output (E.PUE) and come to trip.
- When Pr. 75 is set to any of "0, 1, 14, 15", operation is continued if the PU is disconnected.

#### = CAUTION

- · When the PU has been disconnected since before power-on, it is not judged as a fault.
- · To make a restart, confirm that the PU is connected and then reset the inverter.
- The motor decelerates to a stop when the PU is disconnected during PU jog operation with *Pr.* 75 set to any of "0, 1, 14, 15" (which selects operation is continued if the PU is disconnected).
- · When RS-485 communication operation is performed through the PU connector, the reset selection/PU stop selection function is valid but the disconnected PU detection function is invalid.

#### (3) PU stop selection

- In any of the PU operation, external operation and network operation modes, the motor can be stopped by pressing of the PU.
- When the inverter is stopped by the PU stop function, " 🗗 🖣 " is displayed. A fault signal is not provided.
- When Pr. 75 is set to any of "0 to 3", deceleration to a stop by (STOP) is valid only in the PU operation mode.

#### **REMARKS**

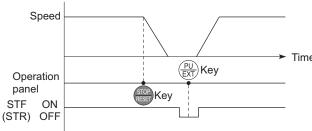
The motor will also decelerate to a stop (PU stop) when stop is input during operation in the PU mode through RS-485 communication with *Pr. 551 PU mode operation command source selection* set to "1" (PU mode RS-485 terminals).

# (4) How to restart the motor stopped by stop (PS) reset method)



## input from the PU in External operation mode (PU





Stop/restart example for external operation

- 1)After the motor has decelerated to a stop, turn off the
- STF or STR signal.

  2)Press (PU) to display PU .-----( P C canceled)
- 3)Press (PU) to return to EXI.
- 4)Turn on the STF or STR signal.

## (b) Connection of the parameter unit (FR-PU04/FR-PU07)

- After the motor has decelerated to a stop, turn off the STF or STR signal.
- 2)Press EXT .----( F 5 canceled)
- 3)Turn on the STF or STR signal.
- The motor can be restarted by making a reset using a power supply reset or RES signal.

#### = CAUTION

Even if *Pr. 250 Stop selection* is set to other than "9999" to select coasting to a stop, the motor will not coast to a stop but decelerate to a stop by the PU stop function during external operation.

## **⚠** CAUTION

♠ Do not reset the inverter with the start signal on. Doing so will cause the inverter to start immediately after a reset, leading to hazardous conditions.

#### ◆ Parameters referred to ◆

Pr. 250 Stop selection Refer to page 112



You can select whether write to various parameters can be performed or not. Use this function to prevent parameter values from being rewritten by misoperation.

Parameter Number	Name	Initial Value	Setting Range	Description
	Parameter write selection 0		0	Write is enabled only during a stop.
77		0	1	Parameter write is not enabled.
,,,			2	Parameter write is enabled in any operation mode regardless of operating status.

The above parameters can be set when *Pr. 160 User group read selection* = "0". (*Refer to page 175.*) *Pr. 77* can be always set independently of the operation mode and operating status.

#### (1) Write parameters only at a stop (setting "0", initial value)

- · Parameters can be written only during a stop in the PU operation mode.
- The parameters marked in the parameter list (page 63) can always be written, regardless of the operation mode and operating status. However, Pr. 72 PWM frequency selection and Pr. 240 Soft-PWM operation selection can be written during operation in the PU operation mode, but cannot be written in External operation mode.

## (2) Disable parameter write (setting "1")

- Parameter write is not enabled. (Reading is enabled.)
- Parameter clear and all parameter clear cannot be performed, either.
- The parameters given on the right can be written if *Pr. 77* = "1".

	Parameter Number	Name
	22	Stall prevention operation level
	75	Reset selection/disconnected PU detection/PU stop selection
	77	Parameter write selection
)	79	Operation mode selection
	160	User group read selection

## (3) Write parameters during operation (setting "2")

- · Parameters can always be written.
- · The following parameters cannot be written during operation if Pr. 77 = "2". Stop operation when changing their parameter settings.

Parameter Number	Name
23	Stall prevention operation level compensation factor at double speed
48	Second stall prevention operation current
49	Second stall prevention operation frequency
60	Energy saving control selection
66	Stall prevention operation reduction starting frequency
71	Applied motor
79	Operation mode selection
80	Motor capacity(Simple magnetic flux vector control)
90	Motor constant (R1)
100 to 109	(Adjustable 5 points V/F parameter)
135	Electronic bypass sequence selection
136	MC switchover interlock time
137	Start waiting time
138	Bypass selection at a fault
139	Automatic switchover frequency from inverter to bypass operation
178 to 196	(I/O terminal function selection)
255	Life alarm status display
256	Inrush current limit circuit life display
257	Control circuit capacitor life display
258	Main circuit capacitor life display
329	Digital input unit selection (Parameter for the plug-in option FR-A7AX)
343	Communication error count
563	Energization time carrying-over times
564	Operating time carrying-over times

#### ◆ Parameters referred to ◆

Pr. 79 Operation mode selection 🕮 Refer to page 177

## 4.17.3 Reverse rotation prevention selection (Pr. 78)

This function can prevent reverse rotation fault resulting from the incorrect input of the start signal.

Parameter Number	Name	Initial Value	Setting Range	Description
78	Reverse rotation prevention	0	0	Both forward and reverse rotations allowed
/8	selection	0	1	Reverse rotation disabled
			2	Forward rotation disallowed

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

- · Set this parameter when you want to limit the motor rotation to only one direction.
- This parameter is valid for all of the reverse rotation and forward rotation keys of the operation panel (FR-DU07), parameter unit (FR-PU04/FR-PU07), signals (STF, STR signals) via external terminals, and the forward and reverse rotation commands through communication.

## 4.17.4 Display of applied parameters and user group function (Pr. 160, Pr. 172 to Pr. 174)

Parameter which can be read from the operation panel and parameter unit can be restricted. In the initial setting, only the simple mode parameters are displayed.

Parameter Number	Name	Initial Value	Setting Range	Description
			9999	Only the simple mode parameters can be displayed.
160	User group read selection	9999	0	The simple mode and extended parameters can be displayed
			1	Only parameters registered in the user group can be displayed.
<b>172</b> *1	User group registered display/ batch clear	0	(0 to 16)	Displays the number of cases registered as a user group (Read only)
	batch clear		9999	Batch clear the user group registration
<b>173</b> *1, 2	User group registration	9999	0 to 999, 9999	Set the parameter numbers to be registered to the user group.
<b>174</b> *1, 2	User group clear	9999	0 to 999, 9999	Set the parameter numbers to be cleared from the user group.

<sup>\*1</sup> They can be set when Pr. 160 User group read selection = "0".

#### (1) Display of simple mode parameters and extended parameters (Pr. 160)

- · When *Pr. 160* = "9999" (initial value), only the simple mode parameters can be displayed on the operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07). (Refer to the parameter list, *pages 63 to 71*, for the simple mode parameters.)
- · Set "0" in *Pr. 160* to display of the simple mode parameters and extended parameters.

#### REMARKS

- When a plug-in option is fitted to the inverter, the option parameters can also be read.
- · When reading the parameters using the communication option, all parameters can be read regardless of the Pr. 160 setting.
- When reading the parameters using the RS-485 terminals, all parameters can be read regardless of the *Pr. 160* setting by setting *Pr.550 NET mode operation command source selection* and *Pr. 551 PU mode operation command source selection*.

Pr.551	Pr.550	Pr.160 Valid/Invalid
1 (RS-485)	_	Valid
0	0(OP)	Valid
(PU)	1(RS-485)	Invalid (all readable)
(initial	9999	With OP: valid
value)	(auto-detect) (initial value)	Without OP: invalid (all readable)

<sup>\*</sup> OP indicates a communication option

<sup>\*2</sup> The values read from Pr. 173 and Pr. 174 are always "9999".

<sup>·</sup> Pr. 15 Jog frequency, Pr. 16 Jog acceleration/deceleration time, Pr. 991 PU contrast adjustment are displayed as simple mode parameters when the parameter unit (FR-PU04/FR-PU07) is mounted.

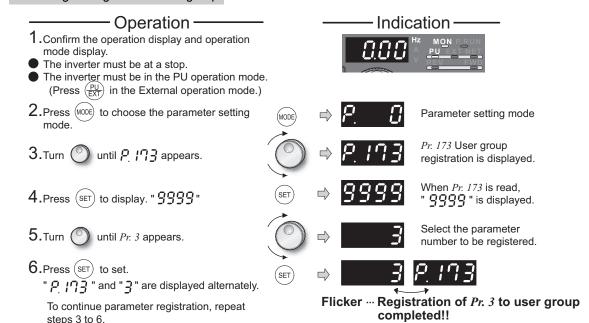
## (2) User group function (*Pr. 160, Pr. 172 to Pr. 174*)

The user group function is designed to display only the parameters necessary for setting. From among all parameters, a maximum of 16 parameters can be registered to a user group. When Pr. 160 is set to "1", only the parameters registered to the user group can be accessed. (Reading of parameters other than the user group registration is disabled.) To register a parameter to the user group, set its parameter number to *Pr. 173*.

To delete a parameter from the user group, set its parameter number to Pr. 174. To batch-delete the registered parameters, set Pr. 172 to "9999".

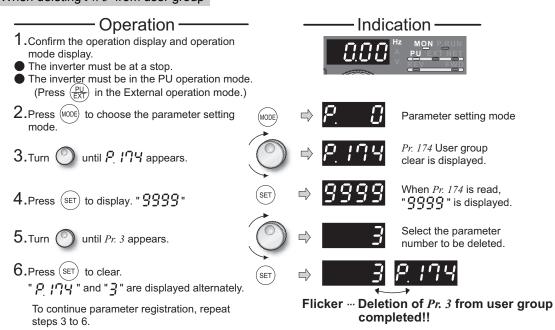
## (3) Registration of parameter to user group (Pr. 173)

When registering *Pr. 3* to user group



## (4) Deletion of parameter from user group (Pr. 174)

#### When deleting *Pr. 3* from user group



#### **REMARKS**

- Pr. 77, Pr. 160 and Pr. 991 can always be read, independently of the user group setting.
- Pr. 77, Pr. 160 and Pr. 172 to Pr. 174 cannot be registered to the user group. When Pr. 174 is read, "9999" is always displayed. Although "9999" can be written, no function is available.
- When any value other than "9999" is set to Pr. 172, no function is available.

## ◆ Parameters referred to ◆

Pr. 550 NET mode operation command source selection Refer to page 186 Pr. 551 PU mode operation command source selection Refer to page 186

## 4.18 Selection of operation mode and operation location

Purpose	Parameter that must	Refer to page	
Operation mode selection	Operation mode selection	Pr. 79	177
Started in network operation mode	Operation mode at power on	Pr. 79, Pr. 340	185
Selection of operation location	Selection of start command source, speed command source and operation location during communication operation	Pr. 338, Pr. 339, Pr. 550, Pr. 551	186

## 4.18.1 Operation mode selection (Pr. 79)

Used to select the operation mode of the inverter.

Mode can be changed as desired between operation using external command signals (external operation), operation from the PU (FR-DU07/FR-PU04/FR-PU07), combined operation of PU operation and external operation (external/PU combined operation, and network operation (when RS-485 terminals or a communication option is used).

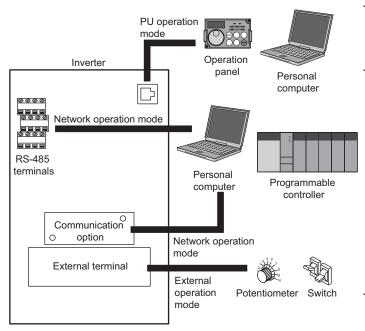
Parameter Number	Name	Initial Value	Setting Range	Descriptio	on	LED Indication ■: Off □: On		
					0	Use external/PU switchover mode (press $\frac{PU}{EXT}$ ) to switch between the PU and External operation mode. At power on, the inverter is in the External operation mode.		EXT PU operation mode
			1	Fixed to PU operation mode		PUEXTNET		
			2	Fixed to External operation mode  Operation can be performed by switching between the External and NET operation mode.		External operation mode  EXT  NET operation mode		
				External/PU combined operation mo	ode 1			
				Running Command	Start Command			
	Operation		3		3	PU (FR-DU07/FR-PU04/FR-PU07) setting or External signal input (multi-speed setting, across terminals 4-5 (valid when AU signal turns on)). *	External signal input (terminal STF, STR)	
79	mode	0	0	External/PU combined operation mode 2		PU EXT		
	selection	election			Running Command	Start Command		
				4	4	4	(Ter	External signal input (Terminal 2, 4, 1, JOG, multi-speed selection, etc.)
						PU operation mode		
			6	Switch-over mode Switchover between PU operation, external operation, and NET operation can be done while keeping the same operation status.		PU		
		External operation mode (PU operation interlock) X12 signal ON Operation mode can be switched to the PU operation mode. (output stop during external operation) X12 signal OFF Operation mode cannot be switched to the PU operation mode.		PU operation mode  PU  External operation mode				

The above parameters can be changed during a stop in any operation mode.

<sup>\*</sup> The priorities of the frequency commands when Pr. 79 = "3" are "Multi-speed operation (RL/RM/RH/REX) > PID control (X14) > terminal 4 analog input (AU) > digital input from the operation panel".



### (1) Operation mode basics

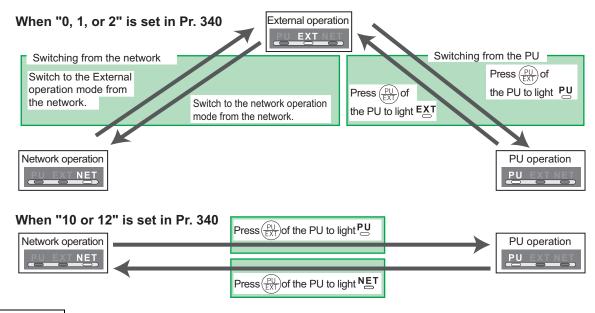


- The operation mode specifies the source of the start command and the frequency command for the inverter.
- Basically, there are following operation modes.
- External operation mode: For inputting start command and frequency command by an external potentiometer and switches which are connected to the control circuit terminal.
- PU operation mode: For inputting start command and frequency command by operation panel (FR-DU07), parameter unit (FR-PU04/FR-PU07) and RS-485 communication with PU connector.
- Network operation mode (NET operation mode): For inputting start command and frequency command by RS-485 terminal and communication options.
- The operation mode can be selected from the operation panel or with the communication instruction code.

#### REMARKS

- · Either "3" or "4" may be set to select the PU/external combined operation, and these settings differ in starting method.
- In the initial setting, the stop function by FID of the PU (FR-DU07/FR-PU07) (PU stop selection) is valid also in other than the PU operation mode. (Pr. 75 Reset selection/disconnected PU detection/PU stop selection. Refer to page 172.)

## (2) Operation mode switching method



#### **REMARKS**

· For switching of operation by external terminals, refer to the following:

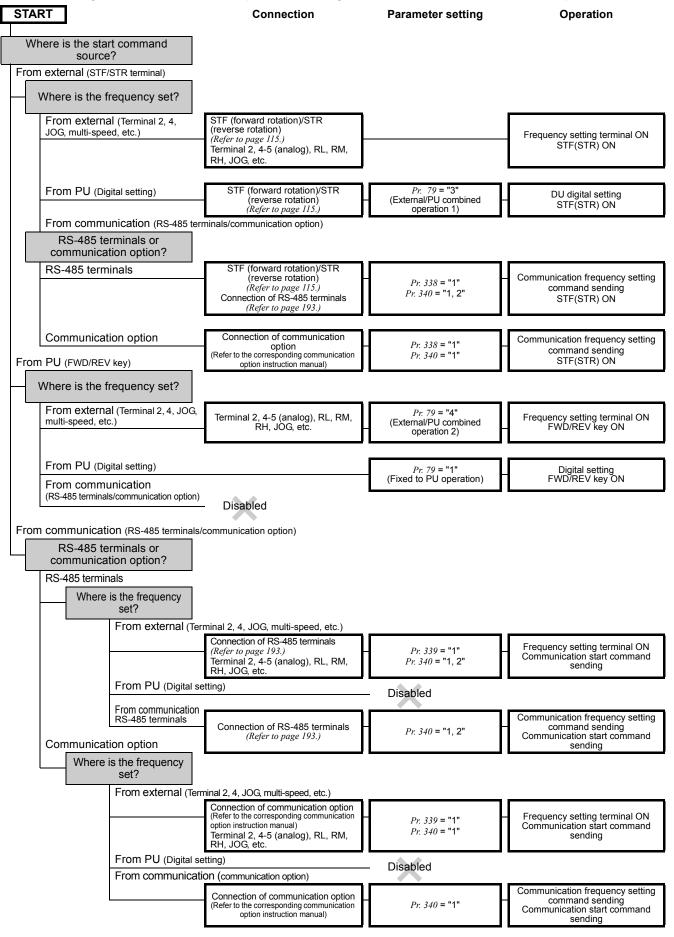
PU operation external interlock signal (X12 signal) \*\* page 182

PU-external operation switch-over signal (X16) \* page 183

PU-NET operation switchover signal (X65), External-NET operation switchover signal (X66) 🐠 page 184

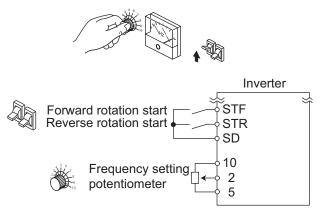
## (3) Operation mode selection flow

In the following flowchart, select the basic parameter setting and terminal connection related to the operation mode.





## (4) External operation mode (setting "0" (initial value), "2")

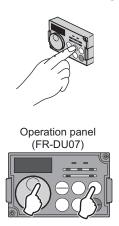


- Select the External operation mode when the start command and the frequency command are applied from a frequency setting potentiometer, start switch, etc. externally and connecting them to the control circuit terminals of the inverter.
- Basically, parameter changing is disabled in External operation mode. (Some parameters can be changed. Refer to page 63 for the parameter list.)
- · When "0" or "2" is selected for *Pr. 79*, the inverter enters the External operation mode at power on. (When using the network operation mode, refer to *page 185*.)
- When parameter changing is seldom necessary, setting
   "2" fixes the operation mode to External operation mode. When frequent parameter changing is necessary, setting
   "0" (initial value) allows the operation mode to be changed easily to PU operation mode by

pressing  $\frac{PU}{EXT}$  of the operation panel. When you switched to PU operation mode, always return to External operation mode.

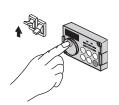
 The STF and STR signal are used as a start command, and the voltage or current signal to terminal 2, 4, multispeed signal, JOG signal, etc. are used as frequency command.

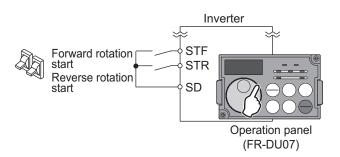
## (5) PU operation mode (setting "1")



- Select the PU operation mode when applying start and speed command by the key operation of the operation panel (FR-DU07) or parameter unit (FR-PU04/FR-PU07) alone. Also select the PU operation mode when making communication using the PU connector.
- · When "1" is selected for *Pr. 79*, the inverter enters the PU operation mode at power on. You cannot change to the other operation mode.
- The setting dial of the operation panel can be used for setting like a potentiometer. (*Pr. 161 Frequency setting/key lock operation selection, refer to page 248.*)
- When PU operation mode is selected, the PU operation mode signal (PU) can be output.
  - For the terminal used for the PU signal output, assign the function by setting "10 (positive logic) or 110 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

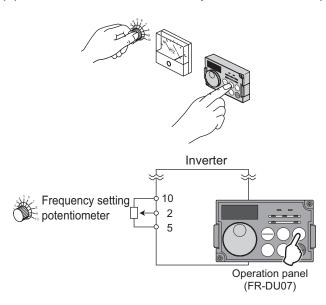
## (6) PU/External combined operation mode 1 (setting "3")





- Select the PU/external combined operation mode 1 when applying frequency command from the operation panel (FR-DU07) or parameter unit (FR-PU04/FR-PU07) and inputting the start command with the external start switch.
- · Select "3" for *Pr. 79*. You cannot change to the other operation mode.
- When a frequency is input from the external signal by multi-speed setting, it has a higher priority than the frequency setting from the PU. When AU is on, the command signal to terminal 4 is used.

## (7) PU/External combined operation mode 2 (setting "4")



- Select the PU/External combined operation mode 2 when applying frequency command from the external potentiometer, multi-speed or JOG signal and inputting the start command by key operation of the operation panel (FR-DU07) or parameter unit (FR-PU04/FR-PU07).
- · Select "4" for *Pr. 79*. You cannot change to the other operation mode.



### (8) Switch-over mode (Setting "6")

· While continuing operation, you can switch among PU operation, External operation and Network operation (when RS-485 terminals or communication option is used).

<b>Operation Mode Switching</b>	Switching Operation/Operating Status
External operation → PU operation	Select the PU operation mode with the operation panel or parameter unit.  Rotation direction is the same as that of external operation.  The frequency set with the potentiometer (frequency setting command), etc. is used unchanged. (Note that the setting will disappear when power is switched off or the inverter is reset.)
External operation → NET operation	Send the mode change command to Network operation mode through communication.  Rotation direction is the same as that of external operation.  The value set with the setting potentiometer (frequency setting command) or like is used unchanged. (Note that the setting will disappear when power is switched off or the inverter is reset.)
PU operation → external operation	Press the external operation key of the operation panel, parameter unit.  The rotation direction is determined by the input signal of the external operation.  The set frequency is determined by the external frequency command signal.
PU operation → NET operation	Send the mode change command to Network operation mode through communication.  Rotation direction and set frequency are the same as those of PU operation.
NET operation → external operation	Send the mode change command to External operation mode through communication.  · Rotation direction is determined by the external operation input signal.  · The set frequency is determined by the external frequency command signal.
NET operation → PU operation	Select the PU operation mode with the operation panel or parameter unit.  The rotation direction and frequency command in Network operation mode are used unchanged.

#### (9) PU operation interlock (Setting "7")

- The PU operation interlock function is designed to forcibly change the operation mode to External operation mode when the PU operation interlock signal (X12) input turns off. This function prevents the inverter from being inoperative by the external command if the mode is accidentally left unswitched from the PU operation mode.
- · Set "7" (PU operation interlock) in Pr. 79.
- · For the terminal used for X12 signal (PU operation interlock signal) input, set "12" in any of *Pr. 178 to Pr. 189 (input terminal function selection)* to assign the function. (Refer to *page 115* for *Pr. 178 to Pr. 189*.)
- · When the X 12 signal has not been assigned, the function of the MRS signal switches from MRS (output stop) to the PU operation interlock signal.

X12 (MRS)	Function/Operation						
Signal	Operation mode	Parameter write					
	Operation mode (external, PU, NET) switching	Parameter write enabled (Pr. 77 Parameter write					
ON	enabled	selection, depending on the corresponding parameter					
	Output stop during external operation	write condition (Refer to page 63 for the parameter list))					
	Forcibly switched to External operation mode						
OFF	External operation allowed.	Parameter write disabled with exception of Pr. 79					
	Switching to PU or NET operation mode disabled						

## <Function/operation changed by switching ON/OFF the X12 (MRS) signal>

Operating	Operating Condition		Operation		Switching to
Operation mode Status Signal Mode Mode		Operating Status	PU, NET Operation Mode		
PU/NET	During stop	ON→OFF *1	External *2	If external operation frequency setting and start signal	Disallowed
1 O/NET	Running	ON→OFF *1	LAGITIAI 2	are entered, operation is performed in that status.	Disallowed
	During stop	OFF→ON		During stop	Enable
External	During Stop	ON→OFF	External *2		Disallowed
LAternal	Running	OFF→ON	LAternal 2	During operation → output stop	Disallowed
	Running	ON→OFF		Output stop → operation	Disallowed

<sup>1</sup> The operation mode switches to External operation mode independently of whether the start signal (STF, STR) is on or off. Therefore, the motor is run in External operation mode when the X12 (MRS) signal is turned off with either of STF and STR on.

\*2 At fault occurrence, pressing (SIO)



of the operation panel resets the inverter.

#### CAUTION =

- · If the X12 (MRS) signal is on, the operation mode cannot be switched to PU operation mode when the start signal (STF, STR) is on.
- When the MRS signal is used as the PU interlock signal, the MRS signal serves as the normal MRS function (output stop) by turning on the MRS signal and then changing the *Pr.* 79 value to other than "7" in the PU operation mode. Also as soon as "7" is set in *Pr.* 79, the signal acts as the PU interlock signal.
- When the MRS signal is used as the PU operation interlock signal, the logic of the signal is as set in Pr. 17. When Pr. 17 = "2", read ON as OFF and OFF as ON in the above explanation.
- · Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

## (10) Switching of operation mode by external signal (X16 signal)

- · When external operation and operation from the operation panel are used together, use of the PU-external operation switching signal (X16) allows switching between the PU operation mode and External operation mode during a stop (during a motor stop, start command off).
- · When Pr. 79 = any of "0, 6, 7", the operation mode can be switched between the PU operation mode and External operation mode. (Pr. 79 = "6" At switchover mode, operation mode can be changed during operation)
- · For the terminal used for X16 signal input, set "16" in any of *Pr. 178 to Pr. 189 (input terminal function selection)* to assign the function.

	Pr. 79	X16 Signal State	Operation Mode	Remarks				
	Setting	ON (external) OFF (PU)		Remarks				
0 (	initial value)	External operation mode	PU operation mode	Can be switched to external, PU or NET operation mode				
	1	PU opera	tion mode	Fixed to PU operation mode				
	2	External ope	eration mode	Fixed to External operation mode (Can be switched to NET operation mode)				
	3, 4	External/PU combir	ned operation mode	External/PU combined mode fixed				
	6	External operation mode PU operation mode		Can be switched to external, PU or NET operation mode with operation continued				
7	X12(MRS) ON	S) External operation mode PU operation mode		Can be switched to external, PU or NET operation mode (Output stop in External operation mode)				
	X12(MRS) OFF	External ope	eration mode	Fixed to External operation mode (Forcibly switched to External operation mode)				

#### **REMARKS**

- · The operation mode status changes depending on the setting of *Pr. 340 Communication startup mode selection* and the ON/OFF states of the X65 and X66 signals. (For details, refer to *page 184*.)
- The priorities of Pr. 79, Pr. 340 and signals are Pr. 79 >  $\times$  X12 >  $\times$  X66 >  $\times$  X65 >  $\times$  X16 > Pr. 340.

#### = CAUTION =

· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.



### (11) Switching of operation mode by external signal (X65, X66 signals)

- · When Pr. 79 = any of "0, 2, 6", the operation mode switching signals (X65, X66) can be used to change the PU or External operation mode to network operation mode during a stop (during a motor stop or start command off). (Pr. 79 = "6" switch-over mode can be changed during operation)
- · When switching between the network operation mode and PU operation mode
  - 1) Set Pr. 79 to "0" (initial value) or "6".
  - 2) Set "10 or 12" in Pr. 340 Communication startup mode selection.
  - 3) Set "65" in any of Pr. 178 to Pr. 189 to assign the PU-NET operation switchover signal (X65) to the terminal.
  - 4) The operation mode changes to PU operation mode when the X65 signal turns on, or to network operation mode when the X65 signal turns off.

Pr. 340		Pr. 79	X65 Sigi	nal State	Remarks		
Setting		Setting	ON (PU)	OFF (NET)	Remarks		
		0 (initial value)	PU operation mode *1	NET operation mode *2	Switching to External operation mode is disabled.		
		1	PU opera	tion mode	Fixed to PU operation mode		
		2	NET opera	ation mode	Fixed to NET operation mode		
		3, 4	External/PU combin	ned operation mode	External/PU combined mode fixed		
10, 12		6	PU operation mode ·1	NET operation mode +2	Switching operation mode is enabled while running. Switching to External operation mode is disabled.		
	7	X12(MRS)ON	Switching among the external enab	al and PU operation mode is led *3	Output stop in External operation mode		
		X12(MRS)OFF	External ope	eration mode	Forcibly switched to External operation mode		

- \*1 NET operation mode when the X66 signal is on.
- \*2 PU operation mode when the X16 signal is off. PU operation mode also when Pr. 550 NET mode operation command source selection = "0" (communication option command source) and the communication option is not fitted.
- External operation mode when the X16 signal is on.
- When switching between the network operation mode and External operation mode
  - 1) Set Pr. 79 to "0" (initial value), "2", "6" or "7". (At the Pr. 79 setting of "7", the operation mode can be switched when the X12 (MRS) signal turns on.)
  - 2) Set "0 (initial value), 1 or 2" in Pr. 340 Communication startup mode selection.
  - 3) Set "66" in any of Pr. 178 to Pr. 189 to assign the External-NET operation switching signal (X66) to the terminal.
  - 4) The operation mode changes to network operation mode when the X66 signal turns on, or to External operation mode when the X66 signal turns off.

Pr. 340	Pr. 79		X66 Sig	nal State	Remarks	
Setting		Setting	ON (NET)	ixemarks		
		0 (initial value)	NET operation mode *1	External operation mode *2		
		1	PU opera	tion mode	Fixed to PU operation mode	
0		2	NET operation mode *1 External operation mode		Switching to PU operation mode is disabled.	
(initial value),		3, 4	External/PU combin	ned operation mode	External/PU combined mode fixed	
1, 2	6		NET operation mode *1	External operation mode +2	Switching operation mode is enabled while running.	
	7	X12(MRS)ON	NET operation mode *1	External operation mode *2	Output stop in External operation mode	
	′	X12(MRS)OFF	External ope	eration mode	Forcibly switched to External operation mode	

PU operation mode is selected when Pr. 550 NET mode operation command source selection = "0" (communication option command source) and the communication option is not fitted.

#### **REMARKS**

The priorities of Pr. 79, Pr. 340 and signals are Pr. 79 > X12 > X66 > X65 > X16 > Pr. 340.

· Changing the terminal assignment using Pr. 178 to Pr. 189 (input terminal function selection) may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 15 Jog frequency 👺 Refer to page 90.

Pr. 4 to 6, Pr. 24 to 27, Pr. 232 to Pr. 239 Multi-speed operation Refer to page 88.

Pr. 75 Reset selection/disconnected PU detection/PU stop selection Refer to page 172.

Pr. 161 Frequency setting/key lock operation selection & Refer to page 248. Pr. 178 to Pr. 189 (Input terminal function selection) & Refer to page 115.

Pr. 190 to Pr. 196 (Output terminal function selection) Refer to page 121.

Pr. 340 Communication startup mode selection Refer to page 185.

Pr. 550 NET mode operation command source selection Refer to page 186.

PU operation is selected when the X16 signal is off. When the X65 signal has been assigned, the operation mode changes with the ON/OFF state of the X65 signal.



When power is switched on or when power comes back on after instantaneous power failure, the inverter can be started up in network operation mode.

After the inverter has started up in the network operation mode, parameter write and operation can be performed from a program.

Set this mode for communication operation using the RS-485 terminals or communication option.

Parameter Number	Name	Initial Value	Setting Range	Description
79	Operation mode selection	0	0 to 4, 6, 7	Select the operation mode. (Refer to page 179.)
			0	As set in Pr. 79.
340 *	Communication startup	0 -	1, 2	Started in network operation mode.  When the setting is "2", it will resume the pre-instantaneous power failure operation mode after an instantaneous power failure occurs.
340	mode selection		10, 12	Started in network operation mode. Operation mode can be changed between the PU operation mode and network operation mode from the operation panel. When the setting is "12", it will resume the pre-instantaneous power failure operation mode after an instantaneous power failure occurs.

The above parameters can be changed during a stop in any operation mode.

#### (1) Specify operation mode at power on (Pr. 340)

· Depending on the Pr. 79 and Pr. 340 settings, the operation mode at power on (reset) changes as described below.

Pr. 340 Setting	Pr. 79 Setting	Operation Mode at Power on, Power Restoration, Reset	Operation Mode Switching			
	0 (initial value)	External operation mode	Switching among the External, PU, and NET operation mode is enabled -2			
	1	PU operation mode	Fixed to PU operation mode			
0	2	External operation mode	Switching between the External and Net operation mode is enabled Switching to PU operation mode is disabled			
(initial	3, 4	External/PU combined operation mode	Operation mode switching is disabled			
value)	6	External operation mode	Switching among the External, PU, and NET operation mode is enabled while running			
	7	External operation mode when X12 (MRS) signal ON	Switching among the External, PU, and NET operation mode is enabled *2			
	,	External operation mode when X12 (MRS) signal OFF	Fixed to External operation mode (Forcibly switched to External operation mode.)			
	0	NET operation mode				
	1	PU operation mode				
	2	NET operation mode	Same as when <i>Pr. 340</i> = "0"			
1, 2 *1	3, 4	External/PU combined operation mode				
	6	NET operation mode				
	7	NET operation mode when X12 (MRS) signal ON				
	,	External operation mode when X12 (MRS) signal OFF				
	0	NET operation mode	Switching between the PU and NET operation mode is enabled 3			
	1	PU operation mode	Same as when <i>Pr. 340</i> = "0"			
10, 12	2	NET operation mode	Fixed to NET operation mode			
*1	3, 4	External/PU combined operation mode	Same as when <i>Pr. 340</i> = "0"			
	6	NET operation mode	Switching between the PU and NET operation mode is enabled while running *3			
	7	External operation mode	Same as when <i>Pr. 340</i> = "0"			

<sup>\*1</sup> The *Pr. 340* setting "2" or "12" is mainly used for communication operation using the inverter RS-485 terminals. When a value other than "9999" (selection of automatic restart after instantaneous power failure) is set in *Pr. 57 Restart coasting time*, the inverter will resume the same operation state which was in before after power has been restored from an instantaneous power failure.

#### ◆ Parameters referred to ◆

Pr. 57 Restart coasting time 👺 Refer to page 141.
Pr. 79 Operation mode selection 👺 Refer to page 177.

<sup>\*</sup> The parameters can be set when Pr. 160 User group read selection = "0". However, the parameters can be set whenever the communication option is connected. (Refer to page 175.).

When Pr. 340 = "1, 10", a start command turns off if power failure has occurred and then restored during a start command is on.

<sup>\*2</sup> The operation mode cannot be switched directly between the PU operation mode and network operation mode.

<sup>\*3</sup> Operation mode can be changed between the PU operation mode and network operation mode with  $\frac{PU}{FXT}$  key of the operation panel (FR-DU07) and X65 signal.



## 4.18.3 Start command source and speed command source during communication operation (Pr. 338, Pr. 339, Pr. 550, Pr. 551)

When the RS-485 terminals or communication option is used, the external start command and frequency command can be valid. Also, the command source in the PU operation mode can be selected.

Parameter Number	Name	Initial Value	Setting Range	Description
338	Communication operation	0	0	Start command source communication
336	command source	O	1	Start command source external
			0	Frequency command source communication
	Communication speed		1	Frequency command source external
339	command source	0	2	Frequency command source external (Frequency command from communication is valid, frequency command from terminal 2 is invalid)
			0	The communication option is the command source when NET
			4	operation mode.
	NET mode operation		1	RS-485 terminals are the command source when NET operation mode.
550 *	command source	9999		Automatic communication option recognition
	selection		9999	Normally, RS-485 terminals are the command source. When a
			3333	communication option is mounted, the communication option is the
				command source.
	PU mode operation	2	1	RS-485 terminals are the command source when PU operation mode.
551 *	command source selection		2	PU connector is the command source when PU operation mode.

The above parameters can be set when *Pr. 160 User group read selection* = "0". However, the parameters can be set whenever the communication option is connected. (*Refer to page 175.*)

#### (1) Select the command source of the network operation mode (Pr. 550)

- · Either the RS-485 terminals or communication option can be specified as the command source in network operation mode.
- · For example, set *Pr.* 550 to "1" when executing parameter write, start command or frequency command from the inverter RS-485 terminals in the network operation mode independently of whether the communication option is connected or not.

#### = CAUTION

 Since Pr. 550 = "9999" (automatic recognition of the communication option) in the initial setting, parameter write, start command and frequency command cannot be executed by communication using the inverter RS-485 terminals when the communication option is fitted. (Monitor and parameter read can be performed.)

#### (2) Select the command source of the PU operation mode (Pr. 551)

- · Either the PU connector or RS-485 terminals can be specified as the source in the PU operation mode.
- · When performing parameter write, giving start command and frequency command from communication with the RS-485 terminals in PU operation mode, set "1" in *Pr. 551*.

#### CAUTION

• The PU operation mode has a higher priority when *Pr.* 550 = "1" (NET mode RS-485 terminals) and *Pr.* 551 = "1" (PU mode RS-485 terminals). When the communication option is not fitted, therefore, the operation mode cannot be switched to network operation mode.

Pr. 550	Pr. 551		Command Source					
Setting	Setting	PU connector	RS-485 terminals	Communication option	Remarks			
0	1	×	PU operation mode *1	NET operation mode *2				
o o	2 (initial value)	PU operation mode	×	NET operation mode *2				
1	1 × PU operation mode *1		×	Switching to NET operation mode disabled				
	2 (initial value)	PU operation mode	NET operation mode	×				
	1	×	PU operation mode *1	NET operation mode +2				
9999			×	NET operation mode	Communication option fitted			
(initial value)	2 (initial value)	PU operation mode	NET operation mode	×	Communication option not fitted			

<sup>\*1</sup> The Modbus-RTU protocol cannot be used in the PU operation mode. When using the Modbus-RTU protocol, set Pr. 551 to "2".

\*2 When the communication option is not fitted, the operation mode cannot be switched to network operation mode.

<sup>\*</sup> Pr 550 and Pr. 551 are always write-enabled.

## (3) Controllability through communication

485 communication fro	2 (PU connector)	Run command (start) Run command (stop) Running frequency setting Monitor Parameter write Parameter read Inverter reset Run command (start)	0 0 0 0 0 *4	× *3 × O × *5	× **3	0 0 ×	,	× <b>*</b> *3
-485 communication from PU connect	(PU	Running frequency setting Monitor Parameter write Parameter read Inverter reset Run command (start)	O O *4 O	×	0			k *3
485 communication from PU con	(PU	setting Monitor Parameter write Parameter read Inverter reset Run command (start)	O *4	0		×		
485 communication from P		Parameter write Parameter read Inverter reset Run command (start)	O *4		0			×
485 communication fror		Parameter read Inverter reset Run command (start)	0	× *5		0	0	
-485 communication		Inverter reset Run command (start)			O *4	O *4	>	× *5
-485 communicati		Run command (start)	_	0	0	0	0	
-485 communi			0	0	0	0		0
-485 comm		Dun command (star)	×	×	×	×		×
485 co		Run command (stop)	<b>★</b> *3	<b>★</b> *3	<b>★</b> *3	<b>*</b> *3	+	<b>k</b> *3
, ,		Running frequency setting	×	×	×	×		×
l SS I	Except for 2	Monitor	0	0	0	0		0
oy F		Parameter write	× *5	× *5	× *5	× *5	· ·	× *5
5		Parameter read	0	0	0	0		0
Cont		Inverter reset	0	0	0	0		0
	1 (RS-485 terminals)	Run command(start, stop)	0	×	×	0	×	
ε		Running frequency setting	0	×	0	×	×	
- Luc		Monitor	0	0	0	0		0
ls ls		Parameter write	O *4	× *5	O *4	O *4	× *5	
ina nina		Parameter read	0	0	0	0	0	
L L		Inverter reset	0	0	0	0	0	
Control by communication from RS-485 terminals		Run command (start, stop)	×	×	×	×	O *1	×
ntrol b	T	Running frequency setting	×	×	×	×	O *1	×
Š   '	Except for 1	Monitor	0	0	0	0	0	0
		Parameter write	× *5	× *5	× *5	× *5	O *4	× *5
		Parameter read	0	0	0	0	0	0
		Inverter reset	×	×	×	×	O *2	×
ation		Run command (start, stop)	×	×	×	×	×	O *1
munication ation option		Running frequency setting	×	×	×	×	×	O *1
Control by comrom communic	_	Monitor	0	0	0	0	0	0
by mm		Parameter write	× *5	× *5	× *5	× *5	× *5	O *4
lo tro		Parameter read	0	0	0	0	0	0
-		Inverter reset	×	×	×	×	×	O *2
ials iit		Inverter reset	0	0	0	0		0
Control circuit ternal terminal	_	Run command (start, stop)	×	0	0	×	>	× *1
Control circuit external terminals		Frequency setting	×	0	×	0	× *1	

O: Enabled,  $\times$ : Disabled,  $\star$ : Some are enabled

<sup>\*1</sup> As set in Pr. 338 Communication operation command source and Pr. 339 Communication speed command source. (Refer to page 186)

<sup>\*2</sup> At occurrence of RS-485 communication error, the inverter cannot be reset from the computer.

<sup>\*3</sup> Enabled only when stopped by the PU. At a PU stop, PS is displayed on the operation panel. As set in Pr. 75 PU stop selection . (Refer to page 172)

<sup>\*4</sup> Some parameters may be write-disabled according to the *Pr. 77 Parameter write selection* setting and operating status. (*Refer to page 174*)

<sup>\*5</sup> Some parameters are write-enabled independently of the operation mode and command source presence/absence. When *Pr.* 77 = 2, write is enabled. (Refer to *page 63* for the parameter list)Parameter clear is disabled.

<sup>\*6</sup> When *Pr. 550 NET mode operation command source selection* = 1 (RS-485 terminals valid) or *Pr. 550 NET mode operation command source selection* = 9999 and the communication option is not fitted.

<sup>\*7</sup> When *Pr. 550 NET mode operation command source selection* = 0 (communication option valid) or *Pr. 550 NET mode operation command source selection* = 9999 and the communication option is fitted.



## (4) Operation at error occurrence

Error Definition	Operation Mode Condition (Pr. 551 setting)	PU Operation	External Operation	Operation Operation Mode \		NET Operation (when communication option is used)	
Inverter fault	_				Stop		
PU	2 (PU connector)			St	top/continued *1, 4		
disconnection of the PU connector	1 (RS-485 terminals)	rminals) Stop/continued *1					
Communication error of PU	2 (PU connector)	Stop/ continued	Cor	ntinued	Stop/continued	Continued	
connector	1 (RS-485 terminals)	Continued					
Communication error of RS-485	1 (RS-485 terminals)	Stop/ continued	Continued Stop/continued			Conti	nued
terminals	2 (PU connector)		С	ontinued	Stop/continued	Continued	
Communication error of communication option	_		С	ontinued		Stop/continued	Continued

<sup>\*1</sup> Can be selected using Pr. 75 Reset selection/disconnected PU detection/PU stop selection

<sup>\*2</sup> Can be selected using Pr. 122 PU communication check time interval or Pr. 336 RS-485 communication check time interval

<sup>\*3</sup> As controlled by the communication option.

<sup>\*4</sup> In the PU jog operation mode, operation is always stopped when the PU is disconnected. Whether fault (E.PUE) occurrence is allowed or not is as set in *Pr. 75 Reset selection/disconnected PU detection/PU stop selection*.

<sup>\*5</sup> When *Pr. 550 NET mode operation command source selection* = 1 (RS-485 terminals valid) or *Pr. 550 NET mode operation command source selection* = 9999 and the communication option is not fitted

When Pr. 550 NET mode operation command source selection = 0 (communication option valid) or Pr. 550 NET mode operation command source selection = 9999 and the communication option is fitted



- There are two control sources: operation command source, which controls the signals related to the inverter start command and function selection, and speed command source, which controls signals related to frequency setting.
- In Network operation mode, the commands from the external terminals and communication (RS-485 terminals or communication option) are as listed below.

	pera		Pr. 338	Communication operation command source		0: NET			1: Externa	ıl	
	ocat		Pr. 339	Communication speed command source	0: NET	1:External	2:External	0: NET	1:External	2:External	Remarks
Fixe	ed fu	nction	Runnii	ng frequency from communication	NET	_	NET	NET	_	NET	
(Ter	mina	al-	Termir	nal 2		External			External		
	iivale ction		Termir	nal 4		Exte	ernal		Exte	ernal	
Tuni	Terminal 1						Compe	nsation			
		0	RL	Low speed operation command/ remote setting clear	NET	Exte	ernal	NET	Exte	ernal	<i>Pr. 59</i> = "0" (multi-
		1	RM	Middle-speed operation command/ remote setting deceleration	NET	Exte	ernal	NET	Exte	ernal	speeds) Pr. 59 = "1 , 2"
		2	RH	High speed operation command/ remote setting acceleration	NET	Exte	ernal	NET	Exte	ernal	(remote)
		3	RT	Second function selection		NET			External		
		4	AU	Terminal 4 input selection		Com	bined		Com	bined	
		5	JOG	Jog operation selection		_			External		
		6	cs	Selection of automatic restart after instantaneous power failure			Exte	ernal			
		7	ОН	External thermal relay input		External					
		8	REX	Fifteen speed selection	NET	Exte	ernal	NET	Exte	ernal	<i>Pr.</i> 59 = "0" (multi-speeds)
		10	X10	Inverter operation enable signal			Exte	ernal			
	βι	11	X11	FR-HC or MT-HC connection, instantaneous power failure detection	External						
ion	ətti	12	X12	PU operation external interlock			Exte	ernal			
nct	9 S(	14	X14	PID control valid terminal	NET	Exte	ernal	NET	Exte	ernal	
l fe	: 18	16	X16	PU-external operation switchover			Exte	ernal			
Ţ,	o Pi			Output stop	Combined External						Pr. 79 ≠ <b>"7"</b>
Selective function	<i>Pr. 178 to Pr. 189</i> setting	24	MRS	PU operation interlock		External					Pr. 79 = "7" When X12 signal is not assigned
		25	STOP	Start self-holding selection		_			External		
		60	STF	Forward rotation command		NET			External		
		61	STR	Reverse rotation command		NET			External		
		62	RES	Reset			Exte	ernal			
		63	PTC	PTC thermistor input		1	Exte	ernal			
		64	X64	PID forward action switchover	NET	Exte	ernal	NET	Exte	ernal	
		65	X65	PU-NET operation switchover				ernal			
			66 X66 External-NET operation switch					ernal			
		67	X67	Command source switchover		NICT	Exte	ernal	F.A		
		70	X70	DC feeding operation permission		NET			External		
		71	X71	DC feeding cancel	NET	NET		NET	External		
		72	X72	PID integral value reset	NET	Exte	ernal	NET	Exte	ernal	

#### [Explanation of table]

External : Command only from control terminal signal is valid.

NET : Command only from communication is valid

Combined : Command from either of external terminal and communication is valid. : Command from either of external terminal and communication is invalid.

Compensation: Command by signal from external terminal is only valid when Pr. 28 Multi-speed input compensation selection = "1"

#### REMARKS

- · The command source of communication is as set in Pr. 550 and Pr. 551.
- The *Pr. 338* and *Pr. 339* settings can be changed while the inverter is running when *Pr. 77* = "2". Note that the setting change is reflected after the inverter has stopped. Until the inverter has stopped, communication operation command source and communication speed command source before the setting change are valid.



## (6) Switching of command source by external terminal (X67)

- · In Network operation mode, the command source switching signal (X67) can be used to switch the start command source and speed command source. This signal can be utilized to control the signal input from both the control terminal and communication.
- · Set "67" in any of Pr. 178 to Pr. 189 (input terminal function selection) to assign the X67 signal to the control terminal.
- · When the X67 signal is off, the start command source and speed command source are control terminal.

X67 Signal State	Start Command Source	Speed Command Source		
No signal assignment	According to Pr. 338	According to Pr. 339		
ON	According to Fr. 338	According to Fr. 339		
OFF	Command is valid only from control terminal signal.			

#### **REMARKS**

- The ON/OFF state of the X67 signal is reflected only during a stop. It is reflected after a stop when the terminal is switched while the inverter is running.
- · When the X67 signal is off, a reset via communication is disabled.

#### = CAUTION =

· Changing the terminal assignment using *Pr. 178 to Pr. 189 (input terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 28 Multi-speed input compensation selection Refer to page 92.

Pr. 59 Remote function selection Refer to page 93.

Pr. 79 Operation mode selection Refer to page 177.

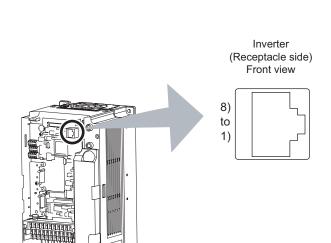
## 4.19 Communication operation and setting

Purpose	Parameter th	Refer to Page	
Communication operation from PU connector	Initial setting of computer link communication (PU connector)	Pr. 117 to Pr. 124	
Communication operation from RS-	Initial setting of computer link communication (RS-485 terminals)	Pr. 331 to Pr. 337, Pr. 341	196
485 terminals	Modbus-RTU communication specifications	Pr. 331, Pr. 332, Pr. 334, Pr. 343, Pr. 549	209
Restrictions on parameter write through communication	Communication EEPROM write selection	Pr. 342	197

## 4.19.1 Wiring and configuration of PU connector

Using the PU connector, you can perform communication operation from a personal computer etc. When the PU connector is connected with a personal, FA or other computer by a communication cable, a user program can run and monitor the inverter or read and write to parameters.

## (1) PU connector pin-outs



Pin Number	Name	Description
1)	SG	Earth (Ground)
.,	0	(connected to terminal 5)
2)	_	Operation panel power supply
3)	RDA	Inverter receive+
4)	SDB	Inverter send-
5)	SDA	Inverter send+
6)	RDB	Inverter receive-
7) SG		Earth (Ground)
''	36	(connected to terminal 5)
8)	_	Operation panel power supply

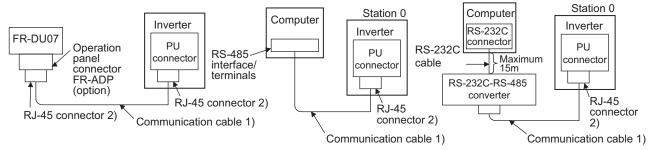
#### = CAUTION =

- Pins No. 2 and 8 provide power to the operation panel or parameter unit. Do not use these pins for RS-485 communication.
- Do not connect the PU connector to the computer's LAN board, FAX modem socket or telephone modular connector. The
  product could be damaged due to differences in electrical specifications.

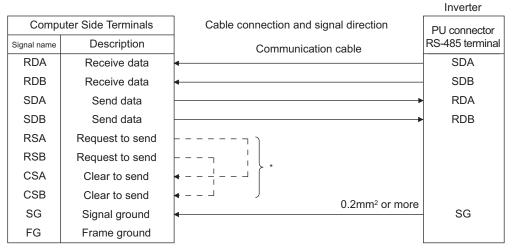


## (2) PU connector communication system configuration and wiring

## System configuration



### Connection with RS-485 computer



<sup>\*</sup> Make connections in accordance with the manual of the computer used. Fully check the terminal numbers of the computer since they change with the model.

#### REMARKS

Refer to the following when fabricating the cable on the user side.
 Commercially available product examples (as of October 2008)

	Product	Туре	Maker
1)	Communication	SGLPEV-T (Cat5e/300m)	Mitsubishi Cable Industries, Ltd.
''	cable	24AWG × 4P *	Wildebielli Cable Illadellice, Eta.
2)	RJ-45 connector	5-554720-3	Tyco Electronics Corporation

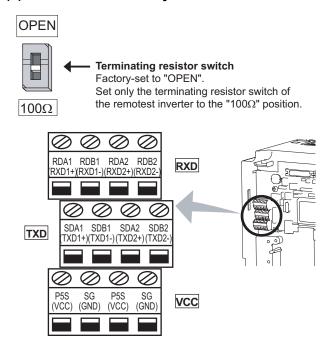
<sup>\*</sup> Do not use pins No. 2, 8 of the communication cable.

#### CAUTION

When performing RS-485 communication with multiple inverters, use the RS-485 terminals. (Refer to page 194)

## 4.19.2 Wiring and arrangement of RS-485 terminals

#### (1) RS-485 terminal layout



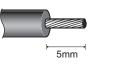
Name	Description	
RDA1 (RXD1+)	Inverter receive+	
RDB1 (RXD1-)	Inverter receive-	
RDA2	Inverter receive+	
(RXD2+)	(for branch)	
RDB2	Inverter receive-	
(RXD2-)	(for branch)	
SDA1 (TXD1+)	Inverter send+	
SDB1 (TXD1-)	Inverter send-	
SDA2	Inverter send+	
(TXD2+)	(for branch)	
SDB2	Inverter send-	
(TXD2-)	(for branch)	
P5S	5V	
(VCC)	Permissible load current 100mA	
SG	Earth (Ground)	
(GND)	(connected to terminal SD)	

## (2) Connection of RS-485 terminals and wires

Loosen the terminal screw and insert the cable into the terminal.

Screw size	M2
Tightening torque	0.22N•m to 0.25N•m
Cable size	0.3mm <sup>2</sup> to 0.75mm <sup>2</sup>
Screwdriver	Small ⊕ flathead screwdriver (Tip thickness: 0.4mm /tip width: 2.5mm)

Wire the stripped cable after twisting it to prevent it from becoming loose. In addition, do not solder it.







Use a blade terminal as necessary.

#### = CAUTION =

Undertightening can cause signal loss or malfunction. Overtightening can cause a short circuit or malfunction due to damage to the screw or unit.

#### **REMARKS**

#### Information on blade terminals

Introduced products (as of March 2008)

●Phoenix Contact Co.,Ltd.

Terminal Screw		Blade Terr	Blade terminal	
Size	Wire Size (mm²)	with insulation sleeve	without insulation sleeve	crimping tool
M2	0.3, 0.5	AI 0,5-6WH	A 0,5-6	CRIMPFOX ZA3

#### ●NICHIFU Co.,Ltd.

Terminal Screw Size	Wire Size (mm <sup>2</sup> )	Blade terminal product number	Insulation product number	Blade terminal crimping tool
M2	0.3 to 0.75	BT 0.75-7	VC 0.75	NH 67

Use shielded or twisted cables for connection to the control circuit terminals and run them away from the main and power circuits (including the 200V relay sequence circuit).

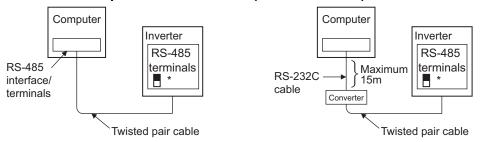
When using the blade terminal (without insulation sleeve), use care so that the stranded wires do not come out.





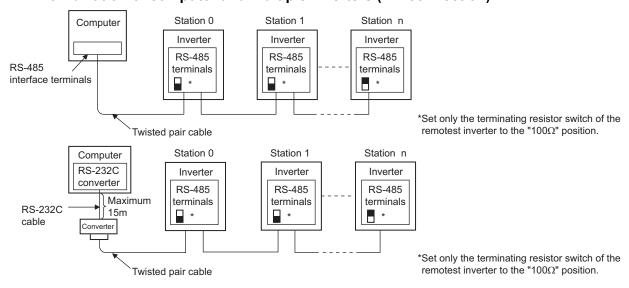
## (3) RS-485 terminal system configuration

## Connection of a computer to the inverter (1:1 connection)



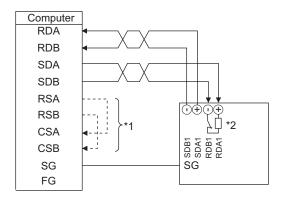
\*Set the terminating resistor switch to the "100 $\Omega$ " position.

## • Combination of computer and multiple inverters (1:n connection)

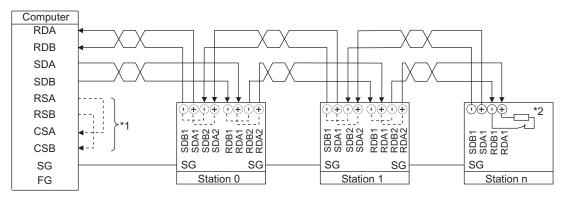


## (4) RS-485 terminal wiring method

• Wiring of one RS-485 computer and one inverter



• Wiring of one RS-485 computer and "n" inverters (several inverters)

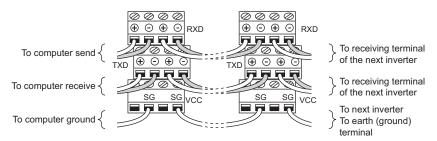


- \*1 Make connections in accordance with the manual of the computer used.

  Fully check the terminal numbers of the computer since they change with the model.
- \*2 For the inverter farthest from the computer, set the terminating resistor switch to ON (100 $\Omega$  side).

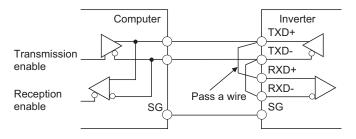
#### REMARKS

For branching, connect the wires as shown below.



#### (5) 2-wire type connection

If the computer is 2-wire type, pass wires across receiving terminals and transmission terminals of the RS-485 terminals to enable 2-wire type connection with the inverter.



#### **REMARKS**

A program should be created so that transmission is disabled (receiving state) when the computer is not sending and reception is disabled (sending state) during sending to prevent the computer from receiving its own data.



## 4.19.3 Initial settings and specifications of RS-485 communication (Pr. 117 to Pr. 124, Pr. 331 to Pr. 337, Pr. 341, Pr. 549)

Used to perform required settings for communication between the inverter and personal computer.

- There are two different communications: communication using the PU connector of the inverter and communication using the RS-485 terminals.
- You can perform parameter setting, monitor, etc. from the PU connector or RS-485 terminals of the inverter using the Mitsubishi inverter protocol (computer link communication).
- To make communication between the personal computer and inverter, initialization of the communication specifications must be made to the inverter.
  - Data communication cannot be made if the initial settings are not made or there is any setting error.

## [PU connector communication related parameter]

Parameter Number	Name	Initial Value	Setting Range	Description	
117	PU communication station number	0	0 to 31	Specifies the inverter station number. Set the inverter station numbers when two or more inverters are connected to one personal computer.	
118	PU communication speed	192	48, 96, 192, 384	Set the communication speed. The setting value × 100 equals the communication speed. For example, the communication speed is 19200bps when the setting value is "192".	
				Stop bit length	Data length
	Dil a annuncia ati an atau bit		0	1bit	- 8bit
119	PU communication stop bit length	1	1	2bit	ODIL
	lengui		10	1bit	7h:t
			11	2bit	7bit
	But a second second		0	Without parity check	
120	PU communication parity check	2	1	With odd parity check	
			2	With even parity check	
121	Number of PU communication retries	1	0 to 10	occurrence of a data	number of retries at ta receive error. If the ive errors exceeds the the inverter will come to
			9999	If a communication error occurs, the inverter will not come to trip.	
			0	No PU connector communication	
122	PU communication check time interval		0.1 to 999.8s	Set the interval of communication check time. If a no-communication state persists for longer than the permissible time, the inverter will come to trip.	
			9999	No communication ch	neck
123	PU communication waiting time setting	9999	0 to 150ms	Set the waiting transmission to the in	time between data verter and response.
	unie setting		9999	Set with communicati	on data.
	PU communication CR/LF		0	Without CR/LF	
124	selection	1	1	With CR	
			2	With CR/LF	

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

### [RS-485 terminal communication related parameter]

Parameter Number	Name	Initial Value	Setting Range	Description	
331	RS-485 communication station number	0	0 to 31 (0 to 247)	Set the inverter station number. (same specifications as <i>Pr. 117</i> )	
332	RS-485 communication speed	96	3, 6, 12, 24, 48, 96, 192, 384	Used to select the communication speed. (same specifications as <i>Pr. 118</i> )	
333 ∗₂	RS-485 communication stop bit length	1	0, 1, 10, 11	Select stop bit length and data length. (same specifications as <i>Pr. 119</i> )	
334	RS-485 communication parity check selection	2	0, 1, 2	Select the parity check specifications. (same specifications as <i>Pr. 120</i> )	
335 ∗₃	RS-485 communication retry count	1	0 to 10, 9999	Set the permissible number of retries a occurrence of a data receive error. (same specifications as <i>Pr. 121</i> )	
336 *3	RS-485 communication check time interval	0s	0	RS-485 communication can be made, but the inverter will come to trip in the NET operation mode.	
336 *3			0.1 to 999.8s	Set the interval of communication check time. (same specifications as <i>Pr. 122</i> )	
			9999	No communication check	
337 ∗₃	RS-485 communication waiting time setting	9999	0 to 150ms, 9999	Set the waiting time between data transmission to the inverter and response. (same specifications as <i>Pr. 123</i> )	
341 ∗₃	RS-485 communication CR/LF selection	1	0, 1, 2	Select presence/absence of CR/LF. (same specifications as <i>Pr. 124</i> )	
549	Protocol selection	0	0	Mitsubishi inverter (computer link) protocol	
549	Protocol selection	U 	1	Modbus-RTU protocol *4	

- \*1 When "1" (Modbus-RTU protocol) is set in Pr. 549, the setting range within parenthesis is applied.
- \*2 For the Modbus-RTU protocol, the data length is always 8 bits and the stop bit depends on the Pr. 334 setting. (Refer to page 209)
- \*3 The Modbus-RTU protocol becomes invalid.
- \*4 The Modbus-RTU protocol is valid for only communication from the RS-485 terminals.
- \*5 The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

#### = CAUTION =

- · If communication is made without *Pr. 336 RS-485 communication check time interval* being changed from "0" (initial value), monitor, parameter read, etc. can be performed, but the inverter results in an alarm as soon as it is switched to the NET operation mode. If the operation mode at power on is the network operation mode, a communication fault (E.SER) occurs after first communication.
  - When performing operation or parameter write through communication, set "9999" or more to *Pr. 336*. (The setting depends on the computer side program.) (*Refer to page 202*)
- Always reset the inverter after making the initial settings of the parameters. After you have changed the communication-related parameters, communication cannot be made until the inverter is reset.

## 4.19.4 Communication EEPROM write selection (Pr. 342)

When parameter write is performed from PU connector, RS-485 terminal, and communication option connected to the inverter, parameter's storage device can be changed from EEPROM + RAM to only RAM. Set this parameter when frequent parameter changes are required.

Parameter Number	Name	Initial Value	Setting Range	Description	
342	Communication EEPROM write selection	0	0	Parameter values written by communication are written to the EEPROM and RAM.	
			1	Parameter values written by communication are written to the RAM.	

The above parameters can be set when *Pr. 160 User group read selection* = "0". However, it can be set any time when the communication option is connected. (*Refer to page 175*)

· When changing the parameter values frequently, set "1" in *Pr. 342* to write them to the RAM. The life of the EEPROM will be shorter if parameter write is performed frequently with the setting unchanged from "0 (initial value)" (EEPROM write).

#### **REMARKS**

When Pr. 342 is set to "1" (only RAM write), the new values of the parameters will be cleared at power supply-off of the inverter.
 Therefore, the parameter values available when power is switched on again are the values stored in EEPROM previously.



## 4.19.5 Mitsubishi inverter protocol (computer link communication)

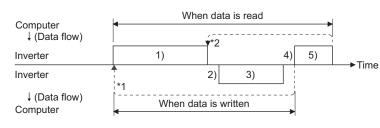
You can perform parameter setting, monitor, etc. from the PU connector or RS-485 terminals of the inverter using the Mitsubishi inverter protocol (computer link communication).

#### (1) Communication specifications

· The communication specifications are given below.

Item		Description	Related Parameters
Communication protocol		Mitsubishi protocol (computer link)	Pr. 551
Conforming stan	dard	EIA-485 (RS-485)	_
Number of invert	ers connected	1:N (maximum 32 units), setting is 0 to 31 stations	Pr. 117 Pr. 331
Communication	PU connector	Selected from among 4800/9600/19200 and 38400bps	Pr. 118
speed	RS-485 terminal	Can be selected from 300, 600, 1200, 2400, 4800, 9600, 19200 and 38400bps	Pr. 332
Control protocol		Asynchronous system	
Communication	method	Half-duplex system	_
	Character system	ASCII (7 bits or 8 bits can be selected)	Pr. 119 Pr. 333
	Start bit	1bit	_
Communication	Stop bit length	1 bit or 2 bits can be selected	Pr. 119 Pr. 333
specifications	Parity check	Check (even, odd) or no check can be selected	Pr. 120 Pr. 334
	Error check	Sum code check	_
	Terminator	CR/LF (presence or absence can be selected)	Pr. 124 Pr. 341
Waiting time setting		Selectable between presence and absence	Pr. 123 Pr. 337

#### (2) Communication procedure



- Data communication between the computer and inverter is made in the following procedure.
- 1)Request data is sent from the computer to the inverter. (The inverter will not send data unless requested.)
- 2) After waiting for the waiting time
- 3) The inverter sends return data to the computer in response to the computer request.
- After having waited for the time taken for inverter processing
- Answer from computer in response to reply data
   is sent. (Even if 5) is not sent, subsequent communication is made property.)
- \*1 If a data error is detected and a retry must be made, execute retry operation with the user program. The inverter comes to trip if the number of consecutive retries exceeds the parameter setting.
- \*2 On receipt of a data error occurrence, the inverter returns "reply data 3)" to the computer again. The inverter comes to trip if the number of consecutive data errors reaches or exceeds the parameter setting.

### (3) Communication operation presence/absence and data format types

- Data communication between the computer and inverter is made in ASCII code (hexadecimal code).
- Communication operation presence/absence and data format types are as follows:

Symbol	Operation	Run Command	Running Frequency	Parameter Write	Inverter Reset	Monitor	Parameter Read	
1)	Communication request inverter in accordance program in the computer.	A A'	Α	Α	Α	В	В	
2)	Inverter data processing ti	me	Present	Present	Present	Absent	Present	Present
3)	Reply data from the inverter (Data 1) is	No error *1 (Request accepted)	С	С	С	C *2	E'	Е
	checked for error)	With error. (Request rejected)	D	D	D	D *2	D	D
4)	Computer processing dela	y time			10ms o	r more		
5)	Answer from computer in response to reply data 3)  No error *1 (No inverter processing)		Absent	Absent	Absent	Absent	Absent (C)	Absent (C)
	(Data 3) is checked for error)	With error (Inverter re- outputs 3))	Absent	Absent	Absent	Absent	F	F

In the communication request data from the computer to the inverter, 10ms or more is also required after "no data error (ACK)". (Refer to page 200) The inverter response to the inverter reset request can be selected. (Refer to page 205)

#### 1)Communication request data from the computer to the inverter

Format		Number of Characters											
Format	1	2	3	4	5	6	7	8	9	10	11	12	13
Α	ENQ	Inverter	r station	instruction codel		Instruction code Waiting Data Sum che		Data		chack	*4		
(Data write)	*1	numl	ber *2			time ∗₃	Data				Sulli Check		4
A'	ENQ	Inverter	r station	Instructi	on code	Waiting	Data Sun		Sum	check	*4		
(Data write)	*1	numl	ber ∗2	msuucu	on code	time ∗₃	De	ala	Suili	CHECK	4		
В	ENQ	Inverter	r station	Inetructi	on codo	Waiting	Sum	obook	*4		•	="	
(Data read)	*1	numl	ber ∗2	msuucu	nstruction code \		Suili	CHECK	4				

#### 3)Reply data from the inverter to the computer

· When data is written

Format		Number of Characters						
Format	1	2	3	4	5			
С	ACK	ACK Inverter station		*4				
(No data error detected)	*1	numl	oer *2	4				
D	NAK	Inverter station		Error	*4			
(Data error detected)	*1	number *2		Code	4			

· When data is read

Format		Number of Characters										
Format	1	2	3	4	5	6	7	8	9	10	11	
E	STX	Inverte	station		Read	d data ETX		Sum	check	*4		
(No data error detected)	*1	num	oer *2		rtcac	uata		*1		Outri Criccic		
E'	STX	Inverte	station	Peac	ldata	ETX	Sum	check	*4			
(No data error detected)	*1	num	per *2	Read data		*1	Suili	CHECK	4			
D	NAK	Inverte	station	Error	*4					-		
(Data error detected)	*1	num	oer ∗2	Code	-4							

5)Send data from the computer to the inverter during data read

Format	Nun	nber of	Charac	ters	
Format	1	2	3	4	
С	ACK	Inverter	station	*4	
(No data error detected)	*1	numl	oer *2	4	
F	NAK	Inverter station		*4	
(Data error detected)	*1	numl	oer *2	^4	

When data is transmitted from the computer to the inverter, CR (carriage return) and LF (line feed) codes are automatically set at the end of a data group on some computers. In this case, setting must also be made on the inverter according to the computer. Whether the CR and LF codes will be present or absent can be selected using Pr. 124 or Pr. 341 (CR/LF selection).

Specify the inverter station numbers between H00 and H1F (stations 0 to 31) in hexadecimal.

<sup>\*3</sup> When Pr. 123, Pr. 337 (waiting time setting) ≠ "9999", create the communication request data without "waiting time" in the data format. (The number of characters decreases by 1.)

CR, LF code



#### (4) Data definitions

#### 1) Control codes

Signal Name	ASCII Code	Description	
STX	H02	Start Of Text (start of data)	
ETX	H03	End Of Text (end of data)	
ENQ	H05	Enquiry (communication request)	
ACK	H06	Acknowledge (no data error detected)	
LF	H0A	Line Feed	
CR	H0D	Carriage Return	
NAK	H15	Negative Acknowledge (data error detected)	

#### 2) Inverter station number

Specify the station number of the inverter which communicates with the computer.

#### 3) Instruction code

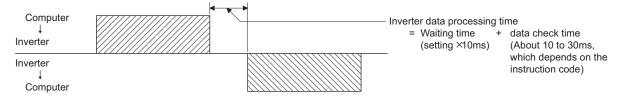
Specify the processing request, e.g. operation or monitoring, given by the computer to the inverter. Hence, the inverter can be run and monitored in various ways by specifying the instruction code as appropriate. (*Refer to page 63*)

#### 4) Data

Indicates the data such as frequency and parameters transferred to and from the inverter. The definitions and ranges of set data are determined in accordance with the instruction codes. (Refer to page 63)

#### 5) Waiting time

Specify the waiting time between the receipt of data at the inverter from the computer and the transmission of reply data. Set the waiting time in accordance with the response time of the computer between 0 and 150ms in 10ms increments (e.g. 1 = 10ms, 2 = 20ms).

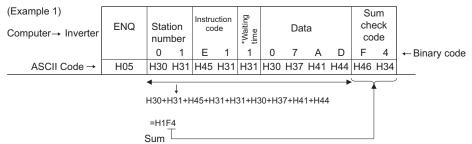


#### **REMARKS**

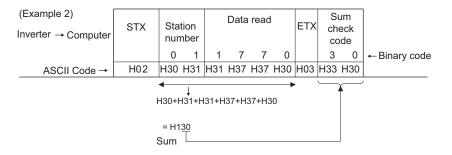
- When Pr. 123, Pr. 337 (waiting time setting) ≠ "9999", create the communication request data without "waiting time" in the data format. (The number of characters decreases by 1.)
- · The data check time changes depending on the instruction code. (Refer to page 201)

#### 6) Sum check code

The sum check code is 2-digit ASCII (hexadecimal) representing the lower 1 byte (8 bits) of the sum (binary) derived from the checked ASCII data



\* When the Pr. 123 "waiting time setting" ≠ "9999", create the communication request data without "waiting time" in the data format. (The number of characters decreases by 1.)

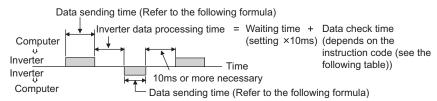


#### 7) Error Code

If any error is found in the data received by the inverter, its definition is sent back to the computer together with the NAK code.

Error Code	Error Item	Error Definition	Inverter Operation
H0	Computer NAK error	The number of errors consecutively detected in communication request data from the computer is greater than allowed number of retries.	
H1	Parity error	The parity check result does not match the specified parity.	D
H2	Sum check error	The sum check code in the computer does not match that of the data received by the inverter.	Brought to trip if error occurs continuously more than the allowable
НЗ	Protocol error	The data received by the inverter has a grammatical mistake. Alternatively, data receive is not completed within the predetermined time. CR or LF is not as set in the parameter.	number of retries. (E.PUE/E.SER)
H4	Framing error	The stop bit length differs from the initial setting.	
H5	Overrun error	New data has been sent by the computer before the inverter completes receiving the preceding data.	
H6	_	_	_
H7	Character error	The character received is invalid (other than 0 to 9, A to F, control code).	Does not accept received data but is not brought to trip.
H8	_	_	_
H9	_	<del>-</del>	_
НА	Mode error  Parameter write was attempted in other than the computer link operation mode, when operation command source is not selected or during inverter operation.		Does not accept
HB	Instruction code error	The specified command does not exist.	brought to trip.
НС	Data range error Invalid data has been specified for parameter write, frequency setting, etc.		broagin to trip.
HD		<u> </u>	
HE		<u> </u>	
HF	_		_

## (5) Response time



## [Formula for data sending time]

## Communication specifications

Name	Number of Bits	
Stop bit length	1 bit 2 bits	
Data length	7 bits 8 bits	
Darity shook	Yes	1 bit
Parity check	No	0

In addition to the above, 1 start bit is necessary. Minimum number of total bits...... 9 bits Maximum number of total bits...... 12 bits

#### ●Data check time

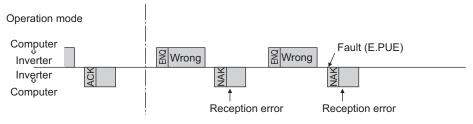
Item	Check Time
Various monitors, run command, frequency setting (RAM)	<12ms
Parameter read/write, frequency setting (EEPROM)	<30ms
Parameter clear/all clear	<5s
Reset command	No answer



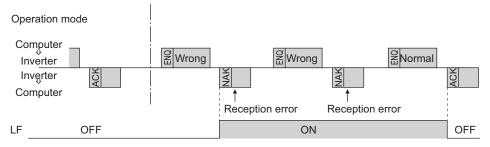
## (6) Retry count setting (Pr. 121, Pr. 335)

- Set the permissible number of retries at occurrence of a data receive error. (Refer to page 201 for data receive error for retry)
- When data receive errors occur consecutively and exceed the permissible number of retries set, an inverter trip (E.PUE) may occur and stops the motor.
- When "9999" is set, an inverter will not trip even if data receive error occurs but an alarm output signal (LF) is output. For the terminal used for the LF signal output, assign the function by setting "98 (positive logic) or 198 (negative logic)" in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

Example: PU connector communication, Pr. 121 = "1" (initial value)



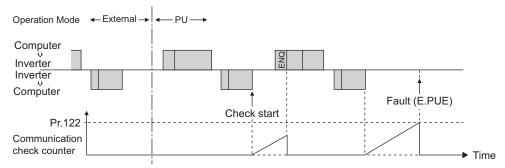
Example: PU connector communication, Pr. 121 = "9999"



#### (7) Signal loss detection (Pr. 122, Pr. 336 RS-485 communication check time interval)

- If a signal loss (communication stop) is detected between the inverter and computer as a result of signal loss detection, a communication fault (PU connector communication: E.PUE, RS-485 terminal communication: E.SER) occurs and the inverter trips.
- Signal loss detection is made when the setting is any of "0.1s" to "999.8s". To make a signal loss detection, it is
  necessary to send data (control code refer to page 200) from the computer within the communication check time
  interval. (The send data has nothing to do with the station number)
- Communication check is started at the first communication in the operation mode having the command source (PU operation mode for PU connector communication in the initial setting or network operation mode for RS-485 terminal communication).
- · When the setting is "9999", communication check (a signal loss detection) is not made.
- · When the setting is "0", communication from the PU connector cannot be performed. For communication via the RS-485 terminals, monitor, parameter read, etc. can be performed, but a communication error (E.SER) occurs as soon as the inverter is switched to network operation mode.

Example: PU connector communication, Pr. 122 = "0.1 to 999.8s"



## (8) Instructions for the program

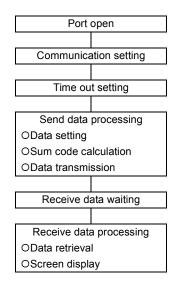
- 1) When data from the computer has any error, the inverter does not accept that data. Hence, in the user program, always insert a retry program for data error.
- 2) All data communication, e.g. run command or monitoring, are started when the computer gives a communication request. The inverter does not return any data without the computer's request. Hence, design the program so that the computer gives a data read request for monitoring, etc. as required.
- 3) Program example
  - To change the operation mode to computer link operation

## Programming example of Microsoft® Visual C++® (Ver.6.0)

```
#include <stdio.h>
#include <windows.h>
void main(void){
     HANDLÉ
                       hCom:
                                        // Communication handle
     DCB
                                        // Structure for communication setting
                       hDcb:
     COMMTIMEOUTS
                               hTim;
                                        // Structure for time out setting
                       szTx[0x10]:
                                                 // Send buffer
     char
                       szRx[0x10]:
                                                 // Receive buffer
     char
                       szCommand[0x10];// Command
     char
                                                 // For buffer size storing
     int
                       nTx,nRx;
     int
                       nSum:
                                                 // For sum code calculation
     BOOL
                       bRet:
     int
                       nRet;
     int
     //**** Opens COM1 port****
     hCom = CreateFile ("COM1", (GENERIC_READ | GENERIC_WRITE), 0, NULL, OPEN_EXISTING, FILE_ATTRIBUTE_NORMAL, NULL);
     if (hCom != NULL) {
              //**** Makes a communication setting of COM1 port****
              GetCommState(hCom,&hDcb);
                                                                                    // Retrieves current communication information
              hDcb.DCBlength = sizeof(DCB);
                                                                                    // Structure size setting
              hDcb.BaudRate = 19200;
                                                                                    // Communication speed=09200bps
              hDcb.ByteSize = 8;
                                                                                    // Data length=8bit
                                                                                    // Even parity
              hDcb.Parity = 2;
              hDcb.StopBits = 2;
                                                                                    // Stop bit=2bit
              bRet = SetCommState(hCom,&hDcb);
                                                                                    // Sets the changed communication data
              if (bRet == TRUE) {
                       //**** Makes a time out setting of COM1 port****
                       Get CommTimeouts(hCom,&hTim);
                                                                                    // Obtains the current time out value
                       hTim.WriteTotalTimeoutConstant = 1000;
                                                                                    // Write time out 1s
                       hTim.ReadTotalTimeoutConstant = 1000;
                                                                                    // Read time out 1s
                       SetCommTimeouts(hCom,&hTim);
                                                                                    // Changed time out value setting
                       //**** Sets the command to switch the operation mode of the station 1 inverter to the network operation mode ****
                       sprintf(szCommand,"01FB10000");
                                                                                    // Send data (NET operation write)
                       nTx = strlen(szCommand);
                                                                                    //Send data size
                       //**** Generates sum code****
                                                                                    // Initialization of sum data
                       nSum = 0:
                       for (i = 0;i < nTx;i++) {
                               nSum += szCommand[i];
                                                                                    // Calculates sum code
                               nSum &= (0xff);
                                                                                    // Masks data
                       }
                       //**** Generates send data****
                                                                                    // Initialization of send buffer
                       memset(szTx,0,sizeof(szTx));
                       memset(szRx,0,sizeof(szRx));
                                                                                    // Initialization of receive buffer
                       sprintf(szTx,"\5%s%02X",szCommand,nSum);// ENQ code+send data+sum code
                                                                                    // Number of ENQ code+number of send data+number of sum code
                       nTx = 1 + nTx + 2:
                       nRet = WriteFile(hCom,szTx,nTx,&nTx,NULL);
                       //**** Sending ****
                       if(nRet != 0) {
                               nRet = ReadFile(hCom,szRx,sizeof(szRx),&nRx,NULL);
                       //**** Receiving **
                               if(nRet != 0) {
                                        //**** Displays the receive data ****
                                         for(i = 0; i < nRx; i++) {
                                                 printf("%02X ",(BYTE)szRx[i]);// Consol output of receive data
                                                 // Displays ASCII coder in hexadecimal. Displays 30 when "0"
                                        printf("\n\r");
                      }
              CloseHandle(hCom);
                                                                                    // Close communication port
     }
```



General flowchart



## **A** CAUTION

Always set the communication check time interval before starting operation to prevent hazardous conditions.

⚠ Data communication is not started automatically but is made only once when the computer provides a communication request. If communication is disabled during operation due to signal loss etc., the inverter cannot be stopped. When the communication check time interval has elapsed, the inverter will come to trip (E.PUE, E.SER). The inverter can be coasted to a stop by switching on its RES signal or by switching power off.

⚠ If communication is broken due to signal loss, computer fault etc., the inverter does not detect such a fault. This should be fully noted.

## (9) Setting items and set data

After completion of parameter setting, set the instruction codes and data then start communication from the computer to allow various types of operation control and monitoring.

No.		Item	Read /write	Instruction Code	Data Description	Number of Data Digits (format)
1	0	peration Mode	Read	Н7В	H0000: Network operation H0001: External operation	4 digits (B.E/D)
			Write	HFB	H0002: PU operation (RS-485 communication operation via PU connector)	4 digits (A,C/D)
		Output frequency/ speed	Read	H6F	H0000 to HFFFF: Output frequency in 0.01Hz increments Speed in 1r/min increments (when $Pr. 37 = 1$ to 9998 or $Pr. 144 = 2$ to 10, 102 to 110)	4 digits (B.E/D)
		Output current	Read	H70	H0000 to HFFFF: Output current (hexadecimal) in 0.01A increments (55K or less) / 0.1A increments (75K or more)	4 digits (B.E/D)
		Output voltage	Read	H71	H0000 to HFFFF: Output voltage (hexadecimal) in 0.1V increments	4 digits (B.E/D)
		Special monitor	Read	H72	H0000 to HFFFF: Monitor data selected in instruction code HF3	4 digits (B.E/D)
	tor	Special	Read	H73	H01 to H36: Monitor selection data	2digits (B.E'/D)
2	Monitor	monitor selection No.	Write	HF3	Refer to the special monitor No. table (page 207)	2digits (A',C/D)
		Fault definition	Read	H74 to H77	H0000 to HFFFF: Two most recent fault definitions  b15	4 digits (B.E/D)
3		n command ended)	Write	HF9	You can set the control input commands such as the forward rotation signal (STF) and reverse rotation signal (STR). ( <i>Refer</i>	4 digits (A,C/D) 2digits
		command	Write	HFA	to page 208 for details)	(A',C/D)
4		erter status nitor (extended)	Read	H79	You can monitor the states of the output signals such as forward rotation, reverse rotation and inverter running (RUN).	4 digits (B.E/D)
		erter status nitor	Read	H7A	(Refer to page 208 for details)	2digits (B.E'/D)
	(RA	frequency M) frequency	Read	H6D	Read the set frequency/speed from the RAM or EEPROM. H0000 to HFFFF: Set frequency in 0.01Hz increments Speed in 1r/min increments (When <i>Pr. 37</i> = 1 to 9998 or <i>Pr. 144</i>	4 digits (B.E/D)
	(EE	PROM)		H6E	= 2 to 10, 102 to 110)	(3.2,3)
5	Set (RA	frequency M)		HED	Write the set frequency/speed into the RAM or EEPROM. H0000 to H9C40 (0 to 400.00Hz) : frequency in 0.01Hz increments	
		frequency M, EEPROM)	Write	HEE	H0000 to H270E (0 to 9998): speed in r/min increments (when Pr. 37 = 1 to 9998 or Pr. 144 = 2 to 10, 102 to 110)  To change the running frequency consecutively, write data to the inverter RAM. (Instruction code: HED)	4 digits (A,C/D)
6	Inve	erter reset	Write	HFD	H9696: Resets the inverter.  As the inverter is reset at start of communication by the computer, the inverter cannot send reply data back to the computer.	4 digits (A,C/D)
		nage 199 for data f			H9966: Resets the inverter.     When data is sent normally, ACK is returned to the computer and then the inverter is reset.	4 digits (A,D)

Refer to page 199 for data formats (A, A', B, B', C, D)



No.	Item	Read /write	Instruction Code	Data Description	Number of Data Digits (format)
7	Fault definition all clear	Write	HF4	H9696: Faults history batch clear	4 digits (A,C/D)
				All parameters return to the initial values.  Whether to clear communication parameters or not can be selected according to data. (O: clear, ×: not clear)  Refer to page 314 for parameter clear, all clear, and communication parameters.	
				Clear type Data parameters	
	Parameter clear	\A/=:4=	LIFO	Parameter clear	4 digits
8	All parameter clear	Write	HFC	H5A5A ×	(A,C/D)
				All parameter clear H9966 O	
				H55AA ×	
				When clear is executed for H9696 or H9966, communication-related parameter settings also return to the initial values. When resuming operation, set the parameters again. Executing clear will clear the instruction code HEC, HF3, and HFF settings.	
9	Devementers	Read	H00 to H63	Refer to the instruction code (page 314) and write and/or read the values as required.	4 digits (B.E/D)
10	Parameters	Write	H80 to HE3	When setting $Pr.100$ and later, link parameter expansion setting must be set.	4 digits (A,C/D)
44	Link parameter	Read	H7F	Parameter description is changed according to the H00 to H09 setting.	2digits (B.E'/D)
11	extended setting	Write	HFF	For details of the setting, refer to the instruction code (page 314).	2digits (A',C/D)
12	Second parameter changing	Read	H6C	When setting the calibration parameters *1 H00:Frequency *2 H01: Parameter-set analog value H02: Analog value input from terminal	2digits (B.E'/D)
	(instruction code HFF=1)	Write	HEC	<ul> <li>*1 Refer to the list of calibration parameters on the next page for calibration parameters.</li> <li>*2 The gain frequency can also be written using <i>Pr. 125</i> (instruction code H99) or <i>Pr. 126</i> (instruction code H9A).</li> </ul>	2digits (A',C/D)

Refer to page 199 for data formats (A, A', B, B', C, D)

#### REMARKS

- · Set 65520 (HFFF0) as a parameter value "8888" and 65535 (HFFFF) as "9999".
- · For the instruction codes HFF, HEC and HF3, their values are held once written but cleared to zero when an inverter reset or all clear is performed.

Example) When reading the C3 (Pr. 902) and C6 (Pr. 904) settings from the inverter of station No. 0

	Computer Send Data	Inverter Send Data	Description
1)	ENQ 00 FF 0 01 82	ACK 00	Set "H01" in the extended link parameter.
2)	ENQ 00 EC 0 01 7E	ACK 00	Set "H01" in second parameter changing.
3)	ENQ 00 5E 0 0F	STX 00 0000 ETX 25	C3 (Pr. 902) is read. 0% is read.
4)	ENQ 00 60 0 FB	STX 00 0000 ETX 25	C6 (Pr. 904) is read. 0% is read.

To read/write C3 (Pr. 902) and C6 (Pr. 904) after inverter reset or parameter clear, execute from 1) again.

## •List of calibration parameters

Para	Name	Instruction code			
meter	Name	Read	Write	Extended	
C2 (902)	Terminal 2 frequency setting bias frequency	5E	DE	1	
C3 (902)	Terminal 2 frequency setting bias	5E	DE	1	
125 (903)	Terminal 2 frequency setting gain frquency	5F	DF	1	
C4 (903)	Terminal 2 frequency setting gain	5F	DF	1	
C5 (904)	Terminal 4 frequency setting bias frequency	60	E0	1	
C6 (904)	Terminal 4 frequency setting bias	60	E0	1	
126 (905)	Terminal 4 frequency setting gain frequency	61	E1	1	
C7 (905)	Terminal 4 frequency setting gain	61	E1	1	

Para	Name	Instruction code			
meter	Name	Read	Write	Extended	
C42 (934)	PID display bias coefficient	22	A2	9	
C43 (934)	PID display bias analog value	22	A2	9	
C44 (935)	PID display gain coefficient	23	А3	9	
C45 (935)	PID display gain analog value	23	А3	9	

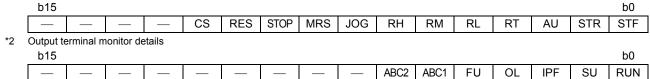
#### [Special monitor selection No.]

Refer to page 131 for details of the monitor description.

Data	Description	Unit	
H01	Output frequency/speed *4	0.01Hz/1	
H02	Output current	0.01A/0.1A ∗₃	
H03	Output voltage	0.1V	
H05	Frequency setting value/speed setting *4	alue/speed 0.01Hz/1	
H06	Running speed	1r/min	
H08	Converter output voltage	0.1V	
H09	Regenerative brake duty	0.1%	
НОА	H0A Electronic thermal relay function load factor		
H0B	Output current peak value	0.01A/0.1A *3	
H0C	Converter output voltage peak value	0.1V	
H0D	Input power	0.01kW/ 0.1kW *3	

Data	Description	Unit	
H0E	Output power	0.01kW/	
TIOL	Output power	0.1kW *3	
H0F	Input terminal status *1	_	
H10	Output terminal status *2	_	
H11	Load meter	0.1%	
H14	Cumulative energization time	1h	
H17	Actual operation time	1h	
H18	Motor load factor 0.1%		
H19	Cumulative power	1kWh	
H32	Power saving effect	Variable	
H33	Cumulative saving power	Variable	
H34	PID set point	0.1%	
H35	PID measured value	0.1%	
H36	PID deviation	0.1%	

\*1 Input terminal monitor details



- \*3 The setting depends on capacities. (55K or less/75K or more)
- When Pr.37 = "1 to 9998" or Pr. 144 = "2 to 10, 102 to 110," the unit is an integral value (one increment). (Refer to page 130)

#### [Fault data]

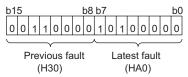
Refer to page 259 for details of fault description.

Data	Description	Data	Description	Data	Description
H00	No fault	H50	IPF	HA1	OP1
H10	OC1	H51	UVT	HB0	PE
H11	OC2	H52	ILF	HB1	PUE
H12	OC3	H60	OLT	HB2	RET
H20	OV1	H70	BE	HB3	PE2
H21	OV2	H80	GF	HC0	CPU
H22	OV3	H81	LF	HC1	CTE
H30	THT	H90	OHT	HC2	P24
H31	THM	H91	PTC	HC4	CDO
H40	FIN	HA0	OPT	HC5	IOH

Data	Description	
HC6	SER	
HC7	AIE	
HE6	PID	
HF1	E.1	
HF5	E.5	
HF6	E.6	
HF7	E.7	
HFD	E.13	

Fault description display example (instruction code H74)

For read data H30A0 (Previous fault ..... THT) (Latest fault ..... OPT)





## [Run command]

	_			
Item	Instruction	Bit	Description	Example
itom	Code	Length	Description	Example
Run command	HFA	8bit	b0: AU (current input selection) *1*3 b1: Forward rotation command b2: Reverse rotation command b3: RL (low speed operation command) *1*3 b4: RM (middle speed operation command) *1*3 b5: RH (high speed operation command) *1*3 b6: RT (second function selection) *1*3 b7: MRS (output stop) *1*3	[Example 1] H02 Forward rotation b7
Run command (extended)	HF9	16bit	b0:AU (current input selection) *1 *3 b1:Forward rotation command b2:Reverse rotation command b3:RL (low speed operation command) *1 *3 b4:RM (middle speed operation command) *1 *3 b5: RH (high speed operation command) *1 *3 b6:RT (second function selection) *1 *3 b7:MRS (output stop) *1 *3 b8:JOG (Jog operation) *2 *3 b9:CS (selection of automatic restart after instantaneous power failure) *2 *3 b10: STOP (start self-holding) *2 *3 b11:RES (reset) *2 *3 b12:— b13:— b14:— b15:—	[Example 1] H0002 Forward rotation b15

<sup>\*1</sup> The signal within parentheses is the initial setting. The description changes depending on the setting of *Pr. 180 to Pr. 184, Pr. 187 (input terminal function selection) (page 115).* 

## [Inverter status monitor]

Item	Instruction Code	Bit Length	Description	Example
Inverter status monitor	Н7А	8bit	b0:RUN (inverter running)* b1:Forward rotation b2:Reverse rotation b3:SU (up to frequency) * b4:OL (overload) * b5:IPF (instantaneous power failure) * b6:FU (frequency detection)* b7:ABC1 (fault) *	[Example 1] H02 ··· During forward b7 rotation b0    0 0 0 0 0 0 1 0    [Example 2] H80 ··· Stop at fault occurrence b7 b0    1 0 0 0 0 0 0 0 0 0 0
Inverter status monitor (extended)	H79	16bit	b0:RUN (inverter running) * b1:Forward rotation b2:Reverse rotation b3:SU (up to frequency) * b4:OL (overload) * b5:IPF (instantaneous power failure) * b6:FU (frequency detection) * b7:ABC1 (fault) * b8:ABC2 (—)* b9:— b10:— b11:— b12:— b13:— b14:— b15: Fault occurrence	[Example 1] H0002···During forward rotation b15

<sup>\*</sup> The signal within parentheses is the initial setting. The description changes depending on the setting of *Pr. 190 to Pr. 196 (output terminal function selection)*.

<sup>\*2</sup> The signal within parentheses is the initial setting. Since jog operation/selection of automatic restart after instantaneous power failure/start self-holding/reset cannot be controlled by the network, bit 8 to bit 11 are invalid in the initial status. When using bit 8 to bit 11, change the signals with *Pr. 185, Pr. 186, Pr. 188, Pr. 189 (input terminal function selection) (page 121).* (Reset can be executed with the instruction code HFD.)

<sup>\*3</sup> Only forward rotation command and reverse rotation command are available for RS-485 communication using PU connector.

## 4.19.6 Modbus-RTU communication specifications (Pr. 331, Pr. 332, Pr. 334, Pr. 343, Pr. 539, Pr. 549)

Using the Modbus-RTU communication protocol, communication operation or parameter setting can be performed from the RS-485 terminals of the inverter.

Parameter Number	Name	Initial Value	Setting Range	Description
	RS-485		0	Broadcast communication is selected.
331	communication station number	0	1 to 247	Specifies the inverter station number. Set the inverter station numbers when two or more inverters are connected to one personal computer.
332	RS-485 communication speed	96	3, 6, 12, 24, 48, 96, 192, 384	Set the communication speed. The setting value × 100 equals the communication speed. For example, the communication speed is 9600bps when the setting value is "96".
	RS-485 communication parity		0	Without parity check Stop bit length 2bits
334		2	1	With odd parity check Stop bit length 1bit
	Check selection		2	With even parity check Stop bit length 1bit
343	Communication error count	0	_	Displays the number of communication errors during Modbus-RTU communication. Reading only
			0	Modbus-RTU communication can be made, but the inverter will come to trip in the NET operation mode.
539	Modbus-RTU communication check time interval	9999	0.1 to 999.8s	Set the interval of communication check time. (same specifications as <i>Pr. 122</i> )
	timo intorvar		9999	No communication check (signal loss detection)
549	Protocol selection	0	0	Mitsubishi inverter (computer link) protocol
343	i iotocoi selectioli	U	1	Modbus-RTU protocol

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

## — CAUTION

When Modbus-RTU communication is performed from the master with address 0 (station 0) set, broadcast communication is selected and the inverter does not send a response message to the master.

When response from the inverter is necessary, set a value other than "0" in *Pr. 331*. Some functions are invalid for broadcast communication. (*Refer to page 211*.)

## REMARKS

- When using the Modbus-RTU protocol, set Pr. 549 Protocol selection to "1".
- When the communication option is fitted with *Pr. 550 NET mode operation command source selection* set to "9999" (initial value), the command source (e.g. run command) from the RS-485 terminals is invalid. (*Refer to page 186*)

## (1) Communication specifications

The communication specifications are given below.

Item		Description	Related Parameters
Communication protocol		Modbus-RTU protocol	Pr. 549
Conforming stan	dard	EIA-485 (RS-485)	_
Number of invert	ers connected	1: N (maximum 32 units), setting is 0 to 247 stations	Pr. 331
Communication	speed	Can be selected from 300, 600, 1200, 2400, 4800, 9600, 19200 and 38400bps	Pr. 332
Control protocol		Asynchronous system	_
Communication method		Half-duplex system	_
	Character system	Binary(fixed to 8 bits)	_
	Start bit	1bit	_
Communication	Stop bit length	Select from the following three types  · No parity, stop bit length 2 bits	Pr. 334
specifications	Parity check	· Odd parity, stop bit length 1 bit · Even parity, stop bit length 1 bit	11.004
	Error check	CRC code check	
	Terminator	Not used	_
Waiting time sett	ing	Not used	_



## (2) Outline

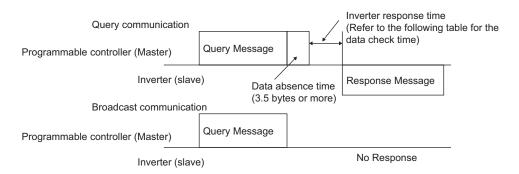
The Modbus protocol is the communication protocol developed by Modicon for programmable controller.

The Modbus protocol performs serial communication between the master and slave using the dedicated message frame. The dedicated message frame has the functions that can perform data read and write. Using the functions, you can read and write the parameter values from the inverter, write the input command of the inverter, and check the operating status. In this product, the inverter data are classified in the holding register area (register addresses 40001 to 49999). By accessing the assigned holding register address, the master can communicate with the inverter which is a slave.

#### **REMARKS**

There are two different serial transmission modes: ASCII (American Standard Code for Information Interchange) mode and RTU (Remote Terminal Unit) mode. This product supports only the RTU mode in which 1-byte (8-bit) data is transmitted as-is. Only the communication protocol is defined by the Modbus protocol, and the physical layer is not stipulated.

## (3) Message format



#### Data check time

Item	Check Time
Various monitors, operation command, frequency setting (RAM)	< 12ms
Parameter read/write, frequency setting (EEPROM)	< 30ms
Parameter clear/all clear	< 5s
Reset command	No answer

#### 1)Query

The master sends a message to the slave (= inverter) at the specified address.

#### 2) Normal Response

After receiving the query from the master, the slave executes the requested function and returns the corresponding normal response to the master.

#### 3) Error Response

If an invalid function code, address or data is received, the slave returns it to the master.

When a response description is returned, the error code indicating that the request from the master cannot be executed is added.

No response is returned for the hardware-detected error, frame error and CRC check error.

## 4)Broadcast

By specifying address 0, the master can send a message to all slaves. All slaves that received the message from the master execute the requested function. In this communication, the slaves do not return a response to the master.

#### REMARKS

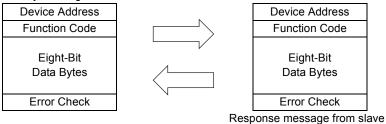
The slave executes the function independently of the inverter station number setting (Pr. 331) during broadcast communication.

## (4) Message frame (protocol)

### Communication method

Basically, the master sends a query message (question) and the slave returns a response message (response). When communication is normal, Device Address and Function Code are copied as they are, and when communication is abnormal (function code or data code is illegal), bit 7 (= 80h) of Function Code is turned on and the error code is set to Data Bytes.

Query message from Master



The message frame consists of the four message fields as shown above.

By adding the no-data time (T1: Start, End) of 3.5 characters to the beginning and end of the message data, the slave recognizes it as one message.

#### Protocol details

The four message fields will be explained below.

Start	1) ADDRESS	2) FUNCTION	3) DATA	4) CRC	CHECK	End
T1	8bit	8bit	n × 8bit	L 8bit	H 8bit	T1

Message Field	Description							
1) ADDRESS field	(all-addr When th	Is 1 byte long (8 bits), and can be set to any of 0 to 247. Set 0 to send a broadcast message (all-address instruction) or any of 1 to 247 to send a message to each slave.  When the slave responds, it returns the address set from the master.  The value set to <i>Pr. 331 RS-485 communication station number</i> is the slave address.						
	The function code is 1 byte long (8 bits) and can be set to any of 1 to 255. The master sets the function that it wants to request from the slave, and the slave performs the requested operation. The following table gives the supported function codes. An error response is returned if the set function code is other than those in the following table.  When the slave returns a normal response, it returns the function code set by the master.  When the slave returns an error response, it returns H80 + function code.							
	Code	Function Name	Outline	Broadcast Communication				
	H03	Read Holding Register	Reads the holding register data.	Disallowed				
2) FUNCTION field	H06	Preset Single Register	Writes data to the holding register.	Allowed				
	H08	Diagnostics	Makes a function diagnosis. (communication check only)	Disallowed				
	H10	Preset Multiple Registers	iple Registers Writes data to multiple consecutive holding registers.					
	H46	Read Holding Register Access Log	Reads the number of registers that succeeded in communication last time.	Disallowed				
	Table 1: Function code list							
3) DATA field			he function code (refer to page 212). Day of access to the holding register, etc.	ta includes the byte				
4) CRC CHECK field	The received message frame is checked for error. CRC check is performed, and 2 byte long data is added to the end of the message. When CRC is added to the message, the low-order byte is added first and is followed by the high-order byte.							



## (5) Message format types

The message formats corresponding to the function codes in Table 1 on page 211 will be explained.

#### Read holding register data (H03 or 03)

Can read the description of 1) system environment variables, 2) real-time monitor, 3) faults history, and 4) inverter parameters assigned to the holding register area (refer to the register list (page 217)).

## Query Message

1) Slave Address	2) Function	3) Starting Address		4) No. of Points		CRC Check	
(Obit)	H03	Н	L	Н	L	L	Н
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

#### Response message

1) Slave Address	Slave Address 2) Function		6) Data		ta	CRC Check	
(8bit)	H03	(8bit)	H (9bit)	L (9bit)	 (n 16hit)	L (9bit)	H (8bit)
` ,	(8bit)	` '	(8bit)	(8bit)	(n × 16bit)	(8bit)	(80

#### · Query message setting

Message	Setting Description		
1)Slave Address	Set the address to which the message will be sent. Broadcast communication cannot be made (0 is invalid)		
2) Function	Set H03.		
3)Starting Address	Set the address at which holding register data read will be started.  Starting address = starting register address (decimal) – 40001  For example, setting of the starting address 0001 reads the data of the holding register 40002.		
4)No. of Points	Set the number of holding registers from which data will be read. The number of registers from which data can be read is a maximum of 125.		

### · Description of normal response

Message	Setting Description
5)Byte Count	The setting range is H02 to H14 (2 to 20). Twice greater than the No. of Points specified at 4) is set.
6)Data	The number of data specified at 4) is set. Data are read in order of Hi byte and Lo byte, and set in order of starting address data, starting address + 1 data, starting address + 2 data,

Example) To read the register values of 41004 (Pr. 4) to 41006 (Pr. 6) from the slave address 17 (H11)

## Query message

Slave Address	Function	Starting Address		No. of F	Points	CRC (	Check
H11	H03	H03	HEB	H00	H03	H77	H2B
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

#### Normal response (Response message)

Slave Address	Function	Byte Count		Data						CRC Check		
H11	H03	H06	H17	H70	H0B	HB8	H03	HE8	H2C	HE6		
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)		

## Read value

Register 41004 (*Pr. 4*): H1770 (60.00Hz) Register 41005 (*Pr. 5*): H0BB8 (30.00Hz) Register 41006 (*Pr. 6*): H03E8 (10.00Hz)

## • Write multiple holding register data (H06 or 06)

You can write the description of 1) system environment variables and 4) inverter parameters assigned to the holding register area (refer to the register list (page 217)).

### Query message

1) Slave Address	2) Function	3) Registe	r Address	4) Preset Data		CRC Check	
(8bit)	H06 (8bit)	H (8bit)	L (8bit)	H (8bit)	L (8bit)	L (8bit)	H (8bit)

### Normal response (Response message)

ĺ	1) Slave Address	2) Function	3) Registe	3) Register Address		et Data	CRC Check		
	(8bit)	H06 (8bit)	H (8bit)	L (8bit)	H (8bit)	L (8bit)	L (8bit)	H (8bit)	

## Query message setting

Message	Setting Description						
1) Slave Address	Set the address to which the message will be sent. Setting of address 0 enables broadcast communication						
2)Function	Set H06.						
3) Register Address	Set the address of the holding register to which data will be written.  Register address = holding register address (decimal) – 40001  For example, setting of register address 0001 writes data to the holding register address 40002.						
4)Preset Data	Set the data that will be written to the holding register. The written data is always 2 bytes.						

## Description of normal response

1) to 4) (including CRC check) of the normal response are the same as those of the query message. No response is made for broadcast communication.

Example) To write 60Hz (H1770) to 40014 (running frequency RAM) at slave address 5 (H05).

#### Query message

Slave Address	s Function Register Address		Preset	Data	CRC Check		
H05	H06	H00	H0D	H17	H70	H17	H99
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

Normal Response (Response message)

Same data as the query message

#### CAUTION =

For broadcast communication, no response is returned in reply to a query. Therefore, the next query must be made when the inverter processing time has elapsed after the previous query.



## • Function diagnosis (H08 or 08)

A communication check can be made since the query message sent is returned unchanged as a response message (function of subfunction code H00). Subfunction code H00 (Return Query Data)

Query Message

1) Slave Address	2) Function	3) Subf	unction	4) [	ate	CRC Check		
(8bit)	H08	H00	H00	Н	L	L	Н	
(obit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	

## Normal Response (Response message)

1) Slave Address	2) Function 3) S		unction	4) [	ate	CRC Check		
(8bit)	H08	H00	H00	Н	L	L	Н	
	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	

## · Query message setting

Message	Setting Description
1)Slave Address	Set the address to which the message will be sent. Broadcast communication cannot be made (0 is invalid)
2)Function	Set H08.
3)Subfunction	Set H0000.
4)Data	Any data can be set if it is 2 bytes long. The setting range is H0000 to HFFFF.

### · Description of normal response

1) to 4) (including CRC check) of the normal response are the same as those of the query message.

#### CAUTION =

For broadcast communication, no response is returned in reply to a query. Therefore, the next query must be made when the inverter processing time has elapsed after the previous query.

## • Write multiple holding register data (H10 or 16)

You can write data to multiple holding registers.

## Query message

1) Slave Address	2) Function	3) Starting Ac	3) Starting Address		o. of sters	5) ByteCount	6) Data		ata	CRC Check	
(8bit)	H10 (8bit)	H (8bit)	L (8bit)	H (8bit)	L (8bit)	(8bit)	H (8bit)	L (8bit)	 (n × 2 × 8bit)	L (8bit)	H (8bit)

## Normal Response (Response message)

1) Slave Address	2) Function	3) Starting Address		4) No. of	Registers	CRC Check		
(8bit)	H10	Н	L	Н	L	L	Н	
	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	

### · Query message setting

Message	Setting Description
1)Slave Address	Set the address to which the message will be sent. Setting of address 0 enables broadcast communication
2)Function	Set H10.
3)Starting Address	Set the address where holding register data write will be started.  Starting address = starting register address (decimal) – 40001  For example, setting of the starting address 0001 reads the data of the holding register 40002.
4)No. of Points	Set the number of holding registers where data will be written. The number of registers where data can be written is a maximum of 125.
5)Byte Count	The setting range is H02 to HFA (0 to 250). Set twice greater than the value specified at 4).
6)Data	Set the data specified by the number specified at 4). The written data are set in order of Hi byte and Lo byte, and arranged in order of the starting address data, starting address + 1 data, starting address + 2 data

## · Description of normal response

1) to 4) (including CRC check) of the normal response are the same as those of the query message.

Example) To write 0.5s (H05) to 41007 (Pr. 7) at the slave address 25 (H19) and 1s (H0A) to 41008 (Pr. 8).

#### Query Message

Slave Address	Function	on Starting Address		No. of	No. of Points C			Da	CRC Check			
H19	H10	H03	HEE	H00	H02	H04	H00	H05	H00	H0A	H86	H3D
(8bit)	(8bit)	(8bit)	(8bit)	8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

#### Response message (Response message)

Slave Address	Function	Starting Address		No. of Points		CRC Check	
H19	H10	H03	HEE	H00	H02	H22	H61
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

## Read holding register access log (H46 or 70)

A response can be made to a query made by the function code H03 or H10.

The starting address of the holding registers that succeeded in access during previous communication and the number of successful registers are returned.

In response to the query for other than the above function code, 0 is returned for the address and number of registers.

### Query Message

1) Slave Address	2) Function	CRC (	Check
(8bit)	H46	L	Н
(ODIL)	(8bit)	(8bit)	(8bit)

## Normal Response (Response message)

1) Slave Address	2) Function	3) Starting Address		4) No. of Points		CRC Check	
(8bit)	H46	Н	L	Н	L	L	Н
(ODIL)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

#### · Query message setting

Message	Setting Description
1) Slave Address	Set the address to which the message will be sent. Broadcast communication cannot be made (0 is invalid)
2) Function	Set H46.

### · Description of normal response

Message	Setting Description
3) Starting Address	The starting address of the holding registers that succeeded in access is returned.  Starting address = starting register address (decimal) – 40001  For example, when the starting address 0001 is returned, the address of the holding register that succeeded in access is 40002.
4) No. of Points	The number of holding registers that succeeded in access is returned.

Example) To read the successful register starting address and successful count from the slave address 25 (H19).

#### Query Message

Slave Address	Function	CRC (	Check
H19	H46	H8B	HD2
(8bit)	(8bit)	(8bit)	(8bit)

## Normal Response (Response message)

Slave Address	Function	Starting	Address	No. of	Points	CRC (	Check
H19	H10	H03	HEE	H00	H02	H22	H61
(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)	(8bit)

Success of two registers at starting address 41007 (Pr. 7) is returned.



## Error response

An error response is returned if the query message received from the master has an illegal function, address or data. No response is returned for a parity, CRC, overrun, framing or busy error.

#### CALITION

No response message is sent in the case of broadcast communication also.

### Error response (Response message)

1) Slave Address 2) Function		3) Exception Code	CRC Check	
(8bit)	H80 + Function	(8bit)	L	Н
(obit)	(8bit)	(obit)	(8bit)	(8bit)

Message	Setting Description
1)Slave address	Set the address received from the master.
2)Function	The master-requested function code + H80 is set.
3)Exception code	The code in the following table is set.

#### **Error code list**

Code	Error Item	Error Definition
01	ILLEGAL FUNCTION	The set function code in the query message from the master cannot be handled by the slave.
02	ILLEGAL DATA ADDRESS 1	The set register address in the query message from the master cannot be handled by the inverter.  (No parameter, parameter read disabled, parameter write disabled)
03	ILLEGAL DATA VALUE	The set data in the query message from the master cannot be handled by the inverter.  (Out of parameter write range, mode specified, other error)

<sup>\*1</sup> An error will not occur in the following cases.

Namely, when the function code H03 or H10 is used to access multiple holding registers, an error will not occur if a non-existing holding register or read disabled or write disabled holding register is accessed.

## **REMARKS**

An error will occur if all accessed holding registers do not exist.

Data read from a non-existing holding register is 0, and data written there is invalid.

## · Message data mistake detection

To detect the mistakes of message data from the master, they are checked for the following errors. If an error is detected, a trip will not occur.

#### Error check item

Error Item	Error Definition	Inverter Side Operation
Parity error	The data received by the inverter differs from the specified parity ( <i>Pr. 334</i> setting).	
Framing error	The data received by the inverter differs from the specified stop bit length ( <i>Pr. 334</i> ).	
Overrun error	The following data was sent from the master before the inverter completes data receiving.	1) <i>Pr. 343</i> is increased by 1 at error occurrence.
Message frame error	The message frame data length is checked, and the received data length of less than 4 bytes is regarded as an error.	The terminal LF is output at error occurrence.
CRC check error	A mismatch found by CRC check between the message frame data and calculation result is regarded as an error.	

<sup>1)</sup> Function code H03 (Read Holding Register Data )

When the No. of Points is 1 or more and there is one or more holding registers from which data can be read

<sup>2)</sup> Function code H10 (Write Multiple Holding Register Data)

When the No. of Points is 1 or more and there is 1 or more holding registers to which data can be written

## (6) Modbus registers

System environment variable

Register	Definition	Read/Write	Remarks
40002	Inverter reset	Write	Any value can be written
40003	Parameter clear	Write	Set H965A as a written value.
40004	All parameter clear	Write	Set H99AA as a written value.
40006	Parameter clear *1	Write	Set H5A96 as a written value.
40007	All parameter clear *1	Write	Set HAA99 as a written value.
40009	Inverter status/control input instruction *2	Read/write	See below.
40010	Operation mode/inverter setting *3	Read/write	See below.
40014	Running frequency (RAM value)	Read/write	According to the <i>Pr. 37</i> and <i>Pr. 144</i> settings, the frequency and selectable speed are in 1r/min
40015	Running frequency (EEPROM value)	Write	increments.

The communication parameter values are not cleared.

- For write, set the data as a control input instruction. For read, data is read as an inverter operating status.
- For write, set data as the operation mode setting. For read, data is read as the operation mode status.

## <Inverter status/control input instruction>

# <Operation mode/inverter setting>

Control input instruction  Stop command  RUN (inverter running) *2  Forward rotation command  Reverse rotation  Cu (up to frequency) *2  Fu (frequency detection) *2  Fu (frequency detection) *2  Fu (frequency detection) *2  Record function selection) *1  Record function selection) *1  ABC1 (fault) *2  Record function selection) *1  ABC2 (—) *2  CS  (selection of automatic restart after instantaneous power failure) *1  MRS (output stop) *1  MRS (output stop) *1  RES (reset) *1  RES (reset) *1  O  Fault occurrence	Bit	Defini	tion			
1 Forward rotation command Forward rotation 2 Reverse rotation command Reverse rotation 3 RH (high speed operation command) *1 SU (up to frequency) *2 4 RM (middle speed operation command) *1 OL (overload) *2 5 RL (low speed operation command) *1 IPF (instantaneous power failure) *2 6 JOG (Jog operation) *1 FU (frequency detection) *2 7 RT (second function selection) *1 ABC1 (fault) *2 8 AU (current input selection) *1 ABC2 (—) *2 CS 9 (selection of automatic restart after instantaneous power failure) *1 10 MRS (output stop) *1 0 MRS (output stop) *1 11 STOP (start self-holding) *1 0 RES (reset) *1 0 0 0	ы	Control input instruction	Inverter status			
2 Reverse rotation command 3 RH (high speed operation command) *1 SU (up to frequency) *2 4 RM (middle speed operation command) *1 OL (overload) *2 5 RL (low speed operation command) *1 IPF (instantaneous power failure) *2 6 JOG (Jog operation) *1 FU (frequency detection) *2 7 RT (second function selection) *1 ABC1 (fault) *2 8 AU (current input selection) *1 ABC2 (—) *2 CS 9 (selection of automatic restart after instantaneous power failure) *1 10 MRS (output stop) *1 0 MRS (output stop) *1 11 STOP (start self-holding) *1 0 RES (reset) *1 0 0 0 14	0	Stop command	RUN (inverter running) *2			
3 RH (high speed operation command) *1 4 RM (middle speed operation command) *1 5 RL (low speed operation command) *1 6 JOG (Jog operation) *1 7 RT (second function selection) *1 8 AU (current input selection) *1 8 AU (current input selection) *1 CS 9 (selection of automatic restart after instantaneous power failure) *1 10 MRS (output stop) *1 11 STOP (start self-holding) *1 12 RES (reset) *1 13 0 0 0 14	1	Forward rotation command	Forward rotation			
4 RM (middle speed operation command) *1 5 RL (low speed operation command) *1 6 JOG (Jog operation) *1 7 RT (second function selection) *1 8 AU (current input selection) *1 CS 9 (selection of automatic restart after instantaneous power failure) *1 10 MRS (output stop) *1 11 STOP (start self-holding) *1 12 RES (reset) *1 13 0 0 0 0 1 IPF (instantaneous power failure) *2 FU (frequency detection) *2 ABC1 (fault) *2 ABC2 (—) *2 CS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2	Reverse rotation command	Reverse rotation			
5 RL (low speed operation command) *1 IPF (instantaneous power failure) *2 6 JOG (Jog operation) *1 FU (frequency detection) *2 7 RT (second function selection) *1 ABC1 (fault) *2 8 AU (current input selection) *1 ABC2 (—) *2 CS 9 (selection of automatic restart after instantaneous power failure) *1 10 MRS (output stop) *1 0 11 STOP (start self-holding) *1 0 12 RES (reset) *1 0 13 0 0 0	3	RH (high speed operation command) *1	SU (up to frequency) *2			
6	4	RM (middle speed operation command) *1	OL (overload) *2			
7         RT (second function selection) *1         ABC1 (fault) *2           8         AU (current input selection) *1         ABC2 (—) *2           CS         (selection of automatic restart after instantaneous power failure) *1         0           10         MRS (output stop) *1         0           11         STOP (start self-holding) *1         0           12         RES (reset) *1         0           13         0         0           14         0         0	5	RL (low speed operation command) *1				
8         AU (current input selection) *1         ABC2 (—) *2           CS         (selection of automatic restart after instantaneous power failure) *1         0           10         MRS (output stop) *1         0           11         STOP (start self-holding) *1         0           12         RES (reset) *1         0           13         0         0           14         0         0	6	JOG (Jog operation) *1	FU (frequency detection) *2			
CS	7	RT (second function selection) *1	ABC1 (fault) ∗2			
9 (selection of automatic restart after instantaneous power failure) *1  10 MRS (output stop) *1 0  11 STOP (start self-holding) *1 0  12 RES (reset) *1 0  13 0 0  14 0 0	8	AU (current input selection) *1	ABC2 (—) *2			
11     STOP (start self-holding) *1     0       12     RES (reset) *1     0       13     0     0       14     0     0	9	(selection of automatic restart after	0			
12 RES (reset) *1 0 0 13 0 0 14 0 0	10	MRS (output stop) *1	0			
13 0 0 14 0 0	11	STOP (start self-holding) *1	0			
14 0 0	12	RES (reset) *1	0			
	13	0	0			
15 0 Fault occurrence	14	0	0			
	15	Ō	Fault occurrence			

Read	Written
Value	Value
H0000	H0010
H0001	
H0002	
110002	
H0003	
110000	
H0004	H0014
H0005	
110003	
	Value H0000 H0001 H0002 H0003

The restrictions depending on the operation mode changes according to the computer link specifications.

#### Real-time monitor

Refer to page 131 for details of the monitor description.

Register	Description	Increments		
40201	Output frequency/Speed*4	0.01Hz/1		
40202	Output current	0.01A/0.1A*3		
40203	Output voltage	0.1V		
40205	Frequency setting value/Speed setting-4	0.01Hz/1		
40206	Running speed	1r/min		
40208	Converter output voltage	0.1V		
40209	Regenerative brake duty	0.1%		
40210	Electronic thermal relay function load factor	0.1%		
40211	Output current peak value	0.01A/0.1A*3		
40212	Converter output voltage peak value	0.1V		
40213	1 01			

Register	Description	Increments
40214	Output power	0.01kW/
40214	Output power	0.1kW ∗₃
40215	Input terminal status *1	
40216	Output terminal status *2	_
40217	Load meter	0.1%
40220	Cumulative energization time	1h
40223	Actual operation time	1h
40224	Motor load factor	0.1%
40225	Cumulative power	1kWh
40250	Power saving effect	Variable
40251	Cumulative saving power	Variable
40252	PID set point	0.1%
40253	PID measured value	0.1%
40254	PID deviation	0.1%

Input terminal monitor details

	D15															Ud
	_	_	_	_	CS	RES	STOP	MRS	JOG	RH	RM	RL	RT	AU	STR	STF
_	<u> </u>															

Output terminal monitor details

b15														b0
_	_	_	_	_	_	_	ĺ	ABC2	ABC1	FU	OL	IPF	SU	RUN

The setting depends on capacities. (55K or less/75K or more)

The signal within parentheses is the initial setting. The description changes depending on the setting of Pr. 180 to Pr. 189 (input terminal function selection) (page 115). Each assigned signal is valid or invalid depending on NET. (Refer to page 186)

The signal within parentheses is the initial setting. The description changes depending on the setting of Pr. 190 to Pr. 196 (output terminal function selection) (page 121).

When Pr.37 = "1 to 9998" or Pr. 144 = "2 to 10, 102 to 110," the unit is an integral value (one increment). (Refer to page 130)



## Parameter

Parameters	Register	Parameter Name	Read/Write	Remarks
0 to 999	41000 to 41999	Refer to the parameter list (page 63) for the parameter names.	Read/write	The parameter number + 41000 is the register number.
C2(902)	C2(902) 41902 Terminal 2 frequency setting bias (frequency)		Read/write	
C3(902)	42092	Terminal 2 frequency setting bias (analog value)	Read/write	The analog value (%) set to C3 (902) is read.
03(902)	43902	Terminal 2 frequency setting bias (terminal analog value)	Read	The analog value (%) of the voltage (current) applied to the terminal 2 is read.
125(903)	41903	Terminal 2 frequency setting gain (frequency)	Read/write	
C4(903)	42093	Terminal 2 frequency setting gain (analog value)	Read/write	The analog value (%) set to C4 (903) is read.
04(903)	43903	Terminal 2 frequency setting gain (terminal analog value)	Read	The analog value (%) of the voltage (current) applied to the terminal 2 is read.
C5(904)	41904	Terminal 4 frequency setting bias (frequency)	Read/write	
C6(904)	42094	Terminal 4 frequency setting bias (analog value)	Read/write	The analog value (%) set to C6 (904) is read.
C6(904)	43904	Terminal 4 frequency setting bias (terminal analog value)	Read	The analog value (%) of the current (voltage) applied to the terminal 4 is read.
126(905)	41905	Terminal 4 frequency setting gain (frequency)	Read/write	
C7(00E)	42095	Terminal 4 frequency setting gain (analog value)	Read/write	The analog value (%) set to C7 (905) is read.
C7(905)	43905	Terminal 4 frequency setting gain (terminal analog value)	Read	The analog value (%) of the current (voltage) applied to the terminal 4 is read.
C42(934)	41934	PID display bias coefficient	Read/write	
C43(934)	42124	PID display bias analog value	Read/write	The analog value (%) set to C43 (934) is read.
043(934)	43934	PID display bias analog value (terminal analog value)	Read	The analog value (%) of the current (voltage) applied to the terminal 4 is read.
C44(935)	41935	PID display gain coefficient	Read/write	
C45(935)	42125	PID display gain analog value	Read/write	The analog value (%) set to C45 (935) is read.
U40(300)	43935	PID display gain analog value (terminal analog value)	Read	The analog value (%) of the current (voltage) applied to the terminal 4 is read.

### Faults history

Register	Definition	Read/Write	Remarks
40501	Fault history 1	Read/write	
40502	Fault history 2	Read	
40503	Fault history 3	Read	Being 2 bytes in length, the data is stored as
40504	Fault history 4	Read	"H00OO". Refer to the lowest 1 byte for the fault code.
40505	Fault history 5	Read	Performing write using the register 40501 batch-
40506	Fault history 6	Read	clears the faults history. Set any value as data.
40507	Fault history 7	Read	
40508	Fault history 8	Read	

#### Fault code list

Data	Description	Data	Description	Data	Description	Data	Description
H00	No fault	H52	ILF	HB3	PE2	HF7	E.7
H10	OC1	H60	OLT	HC0	CPU	HFD	E.13
H11	OC2	H70	BE	HC1	CTE		
H12	OC3	H80	GF	HC2	P24		
H20	OV1	H81	LF	HC4	CDO		
H21	OV2	H90	OHT	HC5	IOH		
H22	OV3	H91	PTC	HC6	SER		
H30	THT	HA0	OPT	HC7	AIE		
H31	THM	HA1	OP1	HE6	PID		
H40	FIN	HB0	PE	HF1	E.1		
H50	IPF	HB1	PUE	HF5	E.5		
H51	UVT	HB2	RET	HF6	E.6		

## (7) Pr. 343 Communication error count

You can check the cumulative number of communication errors.

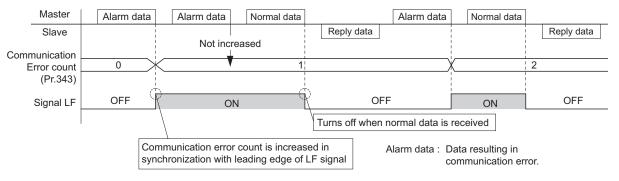
Parameters	Setting Range	Minimum Setting Range	Initial Value	
343	(Read only)	1	0	

#### = CAUTION =

The number of communication errors is temporarily stored into the RAM. As it is not stored into the EEPROM, performing a power supply reset or inverter reset clears the value to 0.

## (8) Output signal LF "alarm output (communication error warnings)"

During a communication error, the alarm signal (LF signal) is output by open collector output. The LF signal can be assigned to the output terminal using any of *Pr. 190 to Pr. 196 (output terminal function selection)*.



#### CAUTION =

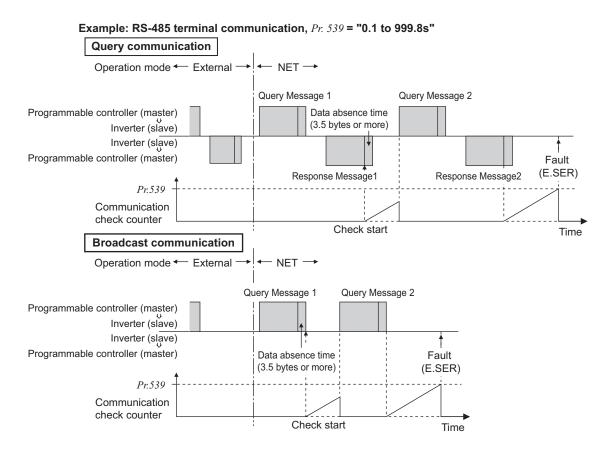
Changing the terminal assignment using Pr.~190 to Pr.~196 (output terminal function selection) may affect the other functions. Make setting after confirming the function of each terminal.



## (9) Signal loss detection (Pr. 539 Modbus-RTU communication check time interval)

If a signal loss (communication stop) is detected between the inverter and master as a result of a signal loss detection, a communication error (E.SER) occurs and the inverter output is shut off.

- · When the setting is "9999", communication check (signal loss detection) is not made.
- · When the setting value is "0", monitor, parameter read, etc. can be performed. However, a communication error (E.SER) occurs as soon as the inverter is switched to the network operation mode.
- · A signal loss detection is made when the setting is any of "0.1s to 999.8s". To make a signal loss detection, it is necessary to send data from the master within the communication check time interval. (The inverter makes communication check (clearing of communication check counter) regardless of the station number setting of the data sent from the master.)
- Communication check is started from the first communication after switching to the network operation mode (use *Pr. 551 PU mode operation command source selection* to change).
- Communication check time of query communication includes data absence time (3.5 byte). Since this data absence time differs according to the communication speed, make setting considering this absence time



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## 4.20 Special operation and frequency control

feedback value to constitute a feedback system for PID control.

Purpose	Parameter th	nat must be Set	Refer to Page
Perform process control such as pump and air volume.	PID control	Pr. 127 to Pr. 134, Pr. 241, Pr. 553, Pr. 554, Pr. 575 to Pr. 577, C42 (Pr. 934) to C45 (Pr. 935)	221
Switch between the inverter operation and bypass operation to operate.	Bypass-inverter switchover function	Pr. 135 to Pr. 139, Pr. 159	233
Avoid overvoltage alarm due to regeneration by automatic adjustment of output frequency	Regeneration avoidance function	Pr. 882 to Pr. 886	238

## 4.20.1 PID control (Pr. 127 to Pr. 134, Pr. 241, Pr. 553, Pr. 554, Pr. 575 to Pr. 577, C42 (Pr. 934) to C45 (Pr. 935))

The inverter can be used to exercise process control, e.g. flow rate, air volume or pressure.

The terminal 2 input signal or parameter setting is used as a set point and the terminal 4 input signal used as a

Parameter Number	Name	Initial Value	Setting Range	Description			
127	PID control automatic	9999	0 to 400Hz	Set the frequency at which the control is automatically changed to PID control.			
	switchover frequency		9999	Without PID automatic switchover function			
			10, 110 *2	PID reverse action Deviation value signal input			
			11, 111 *2	PID forward action (terminal 1 *4)			
			20, 120 *2	PID reverse action Measured value (terminal 4 *5)			
128	PID action selection	10	21, 121 *2	PID forward action Set point (terminal 2 *4 or <i>Pr. 133</i> )			
Ver.UP	FID action selection	10	50 *2	PID reverse action Deviation value signal input			
			51 *2	PID forward action (LonWorks, CC-Link communication)			
			60 *2	PID reverse action Measured value, set point input			
			61 *2	PID forward action (LonWorks, CC-Link communication)			
129 *1	PID proportional band	100%	0.1 to 1000%	If the proportional band is narrow (parameter setting is small), the manipulated variable varies greatly with a slight change of the measured value. Hence, as the proportional band narrows, the response sensitivity (gain) improves but the stability deteriorates, e.g. hunting occurs.  Gain Kp = 1/proportional band			
			9999	No proportional control			
130 *1	PID integral time	1s	0.1 to 3600s	When deviation step is input, time (Ti) is the time required for integral (I) action to provide the same manipulated variable as proportional (P) action.  As the integral time decreases, the set point is reached earlier but hunting occurs more easily.			
			9999	No integral control.			
131	PID upper limit	9999	0 to 100% *3	Set the upper limit value. If the feedback value exceeds the setting, the FUP signal is output. The maximum input (20mA/5V/10V) of the measured value (terminal 4) is equivalent to 100%.			
			9999	No function			
132	PID lower limit	9999	0 to 100% *3	Set the lower limit value. If the measured value falls below the setting range, the FDN signal is output. The maximum input (20mA/5V/10V) of the measured value (terminal 4) is equivalent to 100%.			
			9999	No function			
133 *1	PID action set point	9999	0 to 100% *3	Used to set the set point for PID control.			
			9999	Terminal 2 input is the set point.			
134 *1	PID differential time	9999	0.01 to 10.00s	When deviation lamp is input, time (Td) is the time required to provide the manipulated variable of only the proportional (P) action. As the differential time increases, greater response is made to a deviation change.			
			9999	No differential control.			
241 *1	Analog input display unit switchover	0	0 1	Displayed in % Displayed in V/mA Select the unit of analog input display.			



Parameter Number	Name	Initial Value	Setting Range	Description
553 Ver .UP	PID deviation limit	9999	0 to 100.0%*3	Y48 signal is output when the absolute value of deviation amount exceeds the deviation limit value.
VOI .UF			9999	No function
554 Ver.UP	PID signal operation selection	0	0 to 3, 10 to 13	Select the operation to be performed at the detection of upper, lower, and deviation limit for the measured value input. The operation for PID output suspension function can be selected.
575	Output interruption detection time	1s	0 to 3600s	The inverter stops operation if the output frequency after PID operation remains at less than the <i>Pr. 576</i> setting for longer than the time set in <i>Pr. 575</i> .
			9999	Without output interruption function
576	Output interruption detection level	0Hz	0 to 400Hz	Set the frequency at which the output interruption processing is performed.
577	Output interruption cancel level	1000%	900 to 1100%	Set the level ( <i>Pr.</i> 577 minus 1000%) to release the PID output interruption function.
C42			0 to 500.00	Set the coefficient on bias (minimum) side of terminal 4 input.
(934) *6 Ver.UP	PID display bias coefficient	9999	9999	Displayed in %.
C43 (934) *6 (Ver.UP)	PID display bias analog value	20%	0 to 300.0%	Set the converted % on bias (minimum) side current /voltage of terminal 4 input.
C44 (935) *6	PID display gain	9999	0 to 500.00	Set the coefficient on gain (maximum) side of the terminal 4 input.
Ver.UP	coefficient		9999	Displayed in %.
C45 (935) *6 (Ver.UP)	PID display gain analog value	100%	0 to 300.0%	Set the converted % on gain (maximum) side of current/voltage of terminal 4 input.

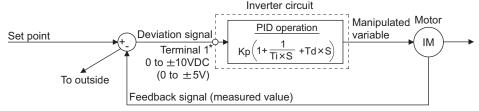
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

Ver.UP ... Specifications differ according to the date assembled. Refer to page 322 to check the SERIAL number.

- \*1 The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.
- \*2 PID control is available without turning X14 signal ON when *Pr.128* = "50, 51, 60, 61, 110, 111, 120, 120".
- \*3 Setting values of *Pr.131 to Pr.133*, *Pr.553*, *Pr.577* are without unit when "9999" is set to both of *C42(Pr.934)* and *C44(Pr.935)*. (The values set to *Pr.553* and *Pr.577* indicate deviation range whether the unit is % or is not indicated.)
- \*4 Input specification for the terminals are determined by *Pr.73 Analog input selection*.
- \*5 Input specification for the terminal is determined by *Pr.267 Terminal 4 input selection*.
- \*6 The parameter number in parentheses is the one for use with the parameter unit (FR-PU04/FR-PU07).

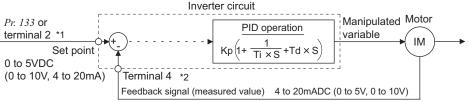
## (1) PID control basic configuration

· Pr. 128 = "10, 11, 110, 111" (Deviation value signal input)



Kp: Proportionality constant Ti: Integral time S: Operator Td: Differential time

· Pr. 128 = "20, 21, 120, 121" (Measured value input)



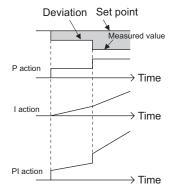
Kp: Proportionality constant Ti: Integral time S: Operator Td: Differential time

## (2) PID action overview

### 1) PI action

A combination of P action (P) and I action (I) for providing a manipulated variable in response to deviation and changes with time.

[Operation example for stepped changes of measured value] (Note) PI action is the sum of P and I actions.

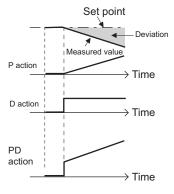


### 2) PD action

A combination of P action (P) and differential control action (D) for providing a manipulated variable in response to deviation speed to improve the transient characteristic.

[Operation example for proportional changes of measured value]

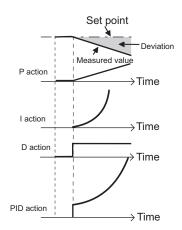
(Note) PD action is the sum of P and D actions.



## 3) PID action

The PI action and PD action are combined to utilize the advantages of both actions for control.

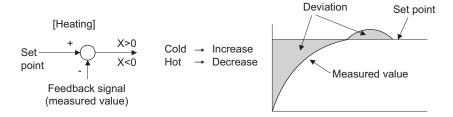
(Note) PID action is the sum of P, I and D actions.





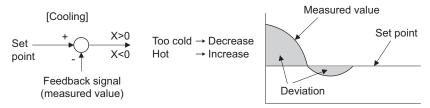
### 4)Reverse action

Increases the manipulated variable (output frequency) if deviation X = (set point - measured value) is positive, and decreases the manipulated variable if deviation is negative.



#### 5)Forward action

Increases the manipulated variable (output frequency) if deviation X = (set point - measured value) is negative, and decreases the manipulated variable if deviation is positive.

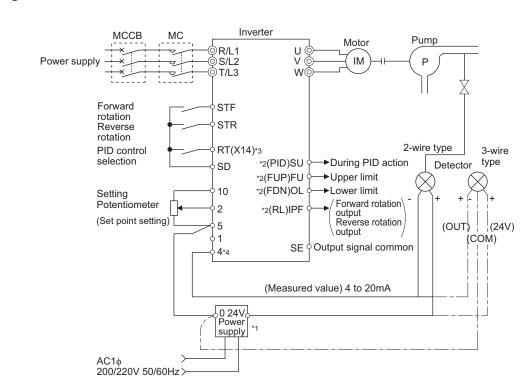


Relationships between deviation and manipulated variable (output frequency)

	Deviation				
	Positive Negative				
Reverse action	71	Ŋ			
Forward action	y .	71			

## (3) Connection diagram

- · Sink logic
- $\cdot Pr. 128 = 20$
- Pr. 183 = 14
- · Pr. 191 = 47
- $\cdot Pr. 192 = 16$
- $\cdot Pr. 193 = 14$
- $\cdot Pr. 194 = 15$



- \*1 The power supply must be selected in accordance with the power specifications of the detector used.
- \*2 The used output signal terminal changes depending on the Pr. 190 to Pr. 196 (output terminal selection) setting.
- \*3 The used input signal terminal changes depending on the Pr. 178 to Pr. 189 (input terminal selection) setting.
- \*4 The AU signal need not be input.

## (4) I/O signals and parameter setting

- Turn on the X14 signal to perform PID control. When this signal is off, PID action is not performed and normal inverter operation is performed. (However, turning X14 ON is not necessary when *Pr:128* = "50, 51, 60, 61, 110, 111, 120, 121".)
- Enter the set point across inverter terminals 2-5 or into *Pr. 133* and enter the measured value signal across inverter terminals 4-5. At this time, set any of "20, 21, 120, 121" in *Pr. 128*.
- · When entering the externally calculated deviation signal, enter it across terminals 1-5. At this time, set any of "10, 11, 110, 111" in *Pr. 128*.

	Signal	Terminal Used	Function	Description	Parameter Setting
	X14		PID control selection	Turn ON X14 to perform PID control.	Set 14 in any of <i>Pr. 178 to Pr. 189</i> .
	X64	Depending on Pr. 178 to Pr. 189	PID forward/ reverse action switchover	By turning ON X64, forward action can be selected for PID reverse action ( $Pr. 128 = 10, 20, 110, 120$ ), and reverse action for forward action ( $Pr. 128 = 11, 21, 111, 121$ ).	Set 64 in any of <i>Pr. 178 to Pr. 189</i> .
	X72		PID integral value reset	ON: Integral and differential values are reset OFF: Normal processing	Set 72 in any of <i>Pr. 178 to Pr. 189</i> .
				Enter the set point for PID control.	<i>Pr. 128</i> = 20, 21, 120, 121 <i>Pr. 133</i> =9999
	2	2	Set point input	0 to 5V0 to 100% 0 to 10V0 to 100% 0 to 20mA0 to 100%	Pr. 73 = 1 ·1, 3, 5, 11, 13, 15 Pr. 73 = 0, 2, 4, 10, 12, 14 Pr. 73 = 6, 7, 16, 17
Input	PU	_	Set point input	Set the set value ( <i>Pr. 133</i> ) from the operation panel or parameter unit.	Pr. 128 = 20, 21, 120, 121 Pr. 133 = 0 to 100%
III	1	1	Deviation signal	Input the deviation signal calculated externally.  -5V to +5V100% to +100%	Pr. 128 = 10 ·1, 11, 110, 111  Pr. 73 = 2, 3, 5, 7, 12, 13, 15, 17
			input	-10V to +10V100% to +100%	<i>Pr.</i> 73 = 0, 1 ·1, 4, 6, 10, 11, 14, 16
		4		Input the signal from the detector (measured value signal).	Pr. 128 = 20, 21, 120, 121
	4		Measured value input	4 to 20mA0 to 100%	<i>Pr. 267</i> = 0 *1
				0 to 5V0 to 100%	Pr. 267 = 1
			Deviation value	0 to 10V0 to 100%  Input the deviation value from LONWORKS,	<i>Pr.</i> 267 = 2
	Communi-	nuni-	input	CC-Link communication.	<i>Pr. 128</i> = 50, 51
	cation *2		Set value, measured value input	Input the set value and measured value from LONWORKS, CC-Link communication.	<i>Pr. 128</i> = 60, 61
	FUP		Upper limit output	Output to indicate that the measured value signal exceeded the upper limit value ( <i>Pr. 131</i> ).	Pr. 128 = 20, 21, 60, 61, 120, 121 $Pr. 131 \neq 9999$ Set 15 or 115 in any of $Pr. 190 \text{ to } Pr.$ $196.  ^{\circ}3$
	FDN		Lower limit output	Output when the measured value signal falls below the lower limit (Pr. 132).	Pr. 128 = 20, 21, 60, 61, 120, 121 Pr. 132 ≠ 9999 Set 14 or 114 in any of Pr. 190 to Pr. 196. *3
Output	RL	Depending on Pr. 190 to Pr. 196	Forward (reverse) rotation direction output	"Hi" is output to indicate that the output indication of the parameter unit is forward rotation (FWD), and "Low" to indicate that it is reverse rotation (REV) or stop (STOP).	Set 16 or 116 in any of <i>Pr. 190 to Pr.</i> 196. *3
O	PID		During PID control activated	Turns ON during PID control.	Set 47 or 147 in any of <i>Pr. 190 to Pr. 196.</i> *3
	SLEEP		PID output interruption	Turns ON when the PID output interruption function is performed.	<i>Pr.</i> 575 ≠ 9999 Set 70 or 170 in any of <i>Pr.</i> 190 to <i>Pr.</i> 196. *3
	Y48		PID deviation limit	Output when the absolute value of deviation exceeds the limit value.	<i>Pr.</i> 553 ≠ 9999 Set 48 or 148 in any of <i>Pr.</i> 190 to <i>Pr.</i> 196. *3
	SE	SE	Output terminal common	Common terminal for terminals assigned to FUP signal, FDN signal, RL signal, PID signal, SLEEP signal, and Y48 signal	

## Special operation and frequency control



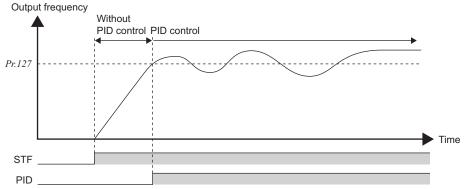
- \*1 The shaded area indicates the parameter initial value.
- \*2 For the setting method via LONWORKS communication, refer to the LONWORKS communication option (FR-A7NL) instruction manual. For the setting method via CC-Link communication, refer to the CC-Link communication option (FR-A7NC) instruction manual.
- \*3 When 100 or larger value is set to any of Pr. 190 to Pr. 196 (output terminal function selection), the terminal output has negative logic. (Refer to page 121 for details)

#### CAUTION

· Changing the terminal function using any of *Pr. 178 to Pr. 189, 190 to Pr. 196* may affect the other functions. Please make setting after confirming the function of each terminal.

## (5) PID control automatic switchover control (Pr. 127)

- · The inverter can be started up without PID control mode only at a start.
- · When the frequency is set to *Pr. 127 PID control automatic switchover frequency* within the range 0 to 400Hz, the system starts up without PID operation from a start until output frequency is reached *Pr. 127*, and then it shifts to PID control operation mode. Once the system has entered PID control operation, it continues PID control if the output frequency falls to or below *Pr. 127*.



## (6) Selecting operation to be performed at the output of Upper limit signal, Lower limit signal, and PID deviation limit signal (FUP signal, FDN signal, Y48 signal, *Pr.554*)

You can select the operation to be performed at the detection of upper, lower and deviation limit for the measured value input. With *Pr. 554 PID signal operation selection*, signal output or signal output + alarm stop (E.PID) can be selected for each of upper limit output signal (FUP signal), lower limit output signal (FDN signal), and PID deviation limit signal (Y48 signal).

Pr. 554 Setting	FUP Signal, FDN Signal *	Y48 Signal *	SLEEP Function
0 (Initial value)	Only signal output	Only signal output	
1	Signal output + stop by fault (E.PID)	Offily signal output	Inverter coasts to a stop at the
2	Only signal output	Signal output + stop by fault	start of SLEEP operation
3	Signal output + stop by fault (E.PID)	(E.PID)	
10	Only signal output	Only signal sutput	
11	Signal output + stop by fault (E.PID)	Only signal output	Inverter decelerates to a stop at
12	Only signal output	Signal output + stop by fault	the start of SLEEP operation
13	Signal output + stop by fault (E.PID)	(E.PID)	

When the settings for *Pr.131 PID upper limit*, *Pr.132 PID lower limit*, and *Pr.553 PID deviation limit*, which corresponds with FUP, FDN, and Y48 signals, are "9999" (no function), the signal is not output, or the alarm stop is not performed.

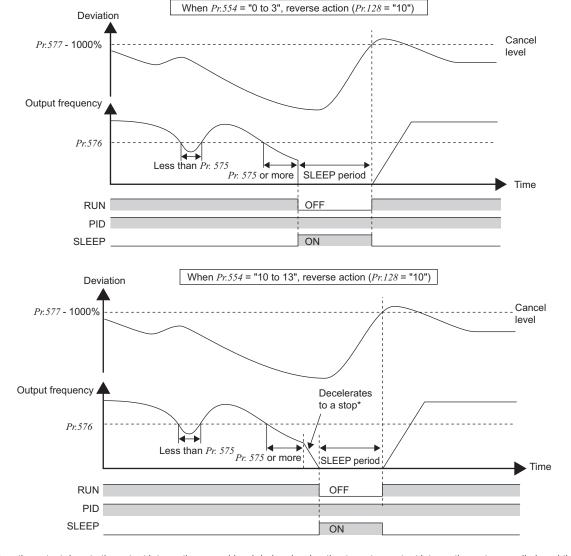
## (7) PID output suspension function (SLEEP function) (SLEEP signal, Pr. 554, Pr. 575 to Pr. 577)

The inverter stops operation if the output frequency after PID control remains at less than the *Pr. 576 Output interruption detection level* setting for longer than the time set in *Pr. 575 Output interruption detection time*. (At this time, if "0 to 3" is set to *Pr.554 PID signal operation selection*, output is shut off (the inverter coasts to stop) when SLEEP operation starts. If "10 to 13" is set, the inverter decelerates to a stop in the deceleration time set in *Pr.8* when SLEEP operation starts.)

This function can reduce energy consumption in the low-efficiency, low-speed range.

Pr.554 Setting	SLEEP Function	FUP Signal, FDN Signal	Y48 Signal
0 (Initial value)		Only signal output	Only signal output
1	Inverter coasts to a stop at the	Signal output + stop by fault (E.PID)	Only signal output
2	start of SLEEP operation	Only signal output	Signal output + stop by fault
3		Signal output + stop by fault (E.PID)	(E.PID)
10		Only signal output	Only signal output
11	Inverter decelerates to a stop at	Signal output + stop by fault (E.PID)	Only signal output
12	the start of SLEEP operation	Only signal output	Signal output + stop by fault
13		Signal output + stop by fault (E.PID)	(E.PID)

- · When the deviation (= set value measured value) reaches the PID output shutoff cancel level (*Pr.* 577 setting 1000%) while the PID output interruption function is on, the PID output interruption function is canceled and PID control operation is resumed automatically.
- While the PID output interruption function is on, the PID output interruption signal (SLEEP) is output. At this time, the inverter running signal (RUN) is off and the PID control operating signal (PID) is on.
- For the terminal used for the SLEEP signal output, assign the function by setting "70" (positive logic) or "170" (negative logic) in *Pr. 190 to Pr. 196 (output terminal function selection)*.



<sup>\*</sup> When the output rises to the output interruption cancel level during deceleration to a stop, output interruption gets cancelled, and the inverter accelerates again to continue PID control. Pr.576 Output interruption detection level is invalid during deceleration.



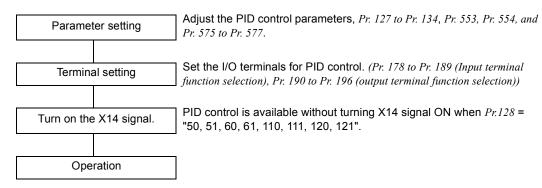
## (8) PID monitor function

- The PID control set value, measured value and deviation value can be displayed on the operation panel and output from terminal FM, AM.
- The deviation monitor can display a negative value on the assumption that 1000 is 0%. (The deviation monitor cannot be output from the terminal FM, AM.)
- · For the monitors, set the following values in *Pr. 52 DU/PU main display data selection*, *Pr. 54 FM terminal function selection*, and *Pr. 158 AM terminal function selection*.

Setting	<b>Monitor Description</b>	Minimum Increments*	Terminal FM, AM Full Scale*	Remarks
52	PID set point	0.1		For deviation input ( <i>Pr. 128</i> = 10, 11, 110, 111), the monitor
53	PID measured value	0.1		value is always displayed as 0.
54	PID deviation	0.1	_	Value cannot be set to <i>Pr. 54 or Pr. 158</i> . The PID deviation value of 0% is displayed as 1000.

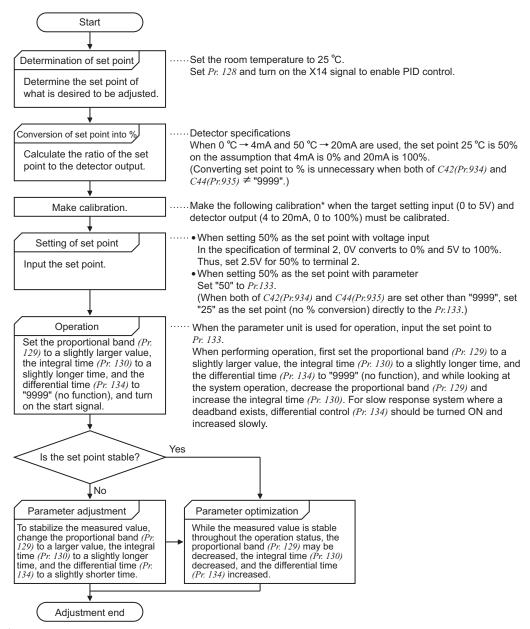
<sup>\*</sup> When neither of C42(Pr.934) nor C44(Pr.935) setting is "9999", minimum increment changes from % to no unit, and the full scale value for terminal FM/AM changes from 100% to the larger value between C42(Pr.934) PID display bias coefficient and C44(Pr.935) PID display gain coefficient. (The smaller value between C42(Pr.934) and C44(Pr.935) becomes the minimum value.)

## (9) Adjustment procedure



## (10) Calibration example

(A detector of 4mA at 0°C and 20mA at 50°C is used to adjust the room temperature to 25°C under PID control. The set point is given to across inverter terminals 2-5 (0 to 5V).)



\* When calibration is required

To perform calibration for detector output and set point input, set calibration parameters Pr. 902 and Pr. 903 (terminal 2), or Pr. 904 and Pr. 905 (terminal 4). However, use Pr. 934 and Pr. 935 instead of Pr. 904 and Pr. 905 when both of C42 (Pr. 934) and C44(Pr. 935)  $\neq$  "9999". Make calibration in the PU mode during an inverter stop. (For the details of Pr. 902 to Pr. 905, refer to page 167. For the details of Pr. 934 and Pr. 935, refer to page 230.)



## <Set point input calibration>

#### 1) Setting with terminal 2 input

- 1. Apply the input voltage of 0% set point setting (e.g. 0V) across terminals 2-5.
- 2. Enter in C2 (Pr. 902) the frequency which should be output by the inverter at the deviation of 0% (e.g. 0Hz).
- 3. In *C3 (Pr. 902)*, set the voltage value at 0%.
- 4. Apply the voltage of 100% set point (e.g. 5V) to across terminals 2-5.
- 5. Enter in *Pr. 125* the frequency which should be output by the inverter at the deviation of 100% (e.g. 60Hz).
- 6. In C4 (Pr. 903), set the voltage value at 100%.

## 2) Setting with Pr. 133

When both or one of C42 (Pr.934) and C44 (Pr.935) is "9999".

For the set point, set a % converted value in the range of 0 to 100%.

When both of C42 (Pr.934) and C44 (Pr.935)  $\neq$  "9999".

For the set point, set PID coefficient, which corresponds with 0 to 100%.

### <Measured value calibration>

### 1) When both or one of C42 (Pr.934) and C44 (Pr.935) is "9999".

- 1. Apply the input current of 0% measured value (e.g. 4mA) across terminals 4-5.
- 2. Make calibration using C6 (Pr. 904).
- 3. Apply the input current of 100% measured value (e.g. 20mA) across terminals 4-5.
- 4. Make calibration using C7 (Pr. 905).

#### 2) When both of C42 (Pr.934) and C44 (Pr.935) $\neq$ "9999".

- 1. Apply the input current of 0% measured value (e.g. 4mA) across terminals 4 and 5.
- 2. Set PID display value at 0% measured value (example: 15(°C)) to C42 (Pr.934), and calibrate C43 (Pr.934).
- 3. Apply the input current of 100% measured value (e.g. 20mA) across terminals 4 and 5.
- 4. Set PID display value at 100% measured value (example: 35(°C)) to C44 (Pr.935), and calibrate C45 (Pr.935).

### **REMARKS**

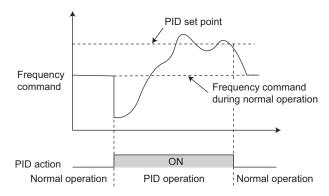
The frequency set in C5 (Pr. 904) and Pr. 126 should be the same as set in C2 (Pr. 902) and Pr. 125.

The results of the above calibration are as shown below:

Pr.133 Setting	<i>Pr.934</i> , <i>Pr.935</i> Setting	Set Point Setting	Measured Value (Terminal 4)	Manipulated Variable		
9999		(Terminal 2)  Set point (%) 100 0 5 (V) Set point signal input	Measured Value (%) 100			
	Both or one is 9999	(Pr.133)  Set point (%) 100  C5(Pr.904) Pr.126 Set point setting	0 4 20 (mA) C6(Pr.904) C7(Pr.905) Measured value input signal	Manipulated Variable(Hz) 60 (Px.125) 0 100 Deviation(%)		
Other than 9999	Other than 9999	(Pr.133)  Set point (%) 100  C42(Pr.934) C44(Pr.935)  Set PID coefficient corresponding with 0 to 100%.	Measured value (%) 100 20 (mA) 20 (mA) C43(Pr.934) C45(Pr.935) Measured value input signal			

## CAUTION

- · If the multi-speed (RH, RM, RL signal) or Jog operation (JOG signal) is entered with the X14 signal on, PID control is stopped and multi-speed or jog operation is started.
- · If the setting is as follows, PID control becomes invalid.
  - Pr. 22 Stall prevention operation level = "9999" (analog variable)
- Pr. 79 Operation mode selection = "6" (switchover mode))
- · When the *Pr. 128* setting is "20, 21, 120, 121", note that the input across inverter terminals 1-5 is added to the set value across terminals 2-5.
- · Changing the terminal function using any of *Pr. 178 to Pr. 189, Pr. 190 to Pr. 196* may affect the other functions. Please make setting after confirming the function of each terminal.
- · When PID control is selected, the minimum frequency is the frequency set in *Pr. 902* and the maximum frequency is the frequency set in *Pr. 903*. (*Pr. 1 Maximum frequency* and *Pr. 2 Minimum frequency* settings are also valid.)
- · The remote operation function is invalid during PID operation.
- When the control is switched to PID control during normal operation, the frequency command value calculated by PID operation using 0Hz as standard is used without the frequency during the operation.



Operation when control is switched to PID control during normal operation

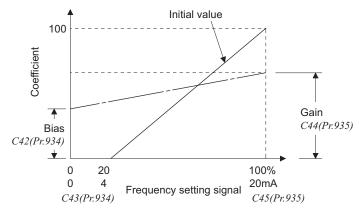


## (11) Bias and gain for PID displayed values(C42(Pr. 934) to C45(Pr. 935))

When both of C42(Pr.934) and  $C44(Pr.935) \neq$  "9999", bias/gain calibration is available for analog value of set point, measured value, deviation value to perform PID control.

1) Bias/gain calibration for PID displayed value(C42(Pr. 934) to C45(Pr. 935))

- "Bias" / "gain" function can adjust the relation between PID displayed coefficient and measured value input signal. Examples of measured value input signals are 0 to 5VDC, 0 to 10VDC, or 4 to 20mADC, and they are externally input.
- Set PID display bias coefficient for terminal 4 input with *C42(Pr.934)*. (Initial value is the coefficient for 4mA.)
- Set PID display gain coefficient for 20mA of the frequency command current (4 to 20mA) with C44(Pr.935).
- When both of C42(Pr.934) and  $C44(Pr.935) \neq$  "9999" and Pr.133 is set as the set point, the setting of C42(Pr.934) is treated as 0%, and C44(Pr.935) as 100%.



Three methods of bias/gain adjustment for PID displayed values are the following.

(a)Method to adjust any point by application of voltage (current) across the terminals 4 and 5.

(b)Method to adjust any point without application of voltage (current) across terminals 4 and 5.

(c)Method to adjust only the frequency without adjusting the voltage (current).

(For the detail of (a) to (c), refer to page 167.

Make adjustment by assuming C7 (Pr.905) as C45 (Pr.935), and Pr.126 as C44 (Pr.935).)

#### = CAUTION

- · When the voltage/current input specifications are changed with voltage/current input switch and using *Pr. 73* and *Pr. 267*, be sure to make calibration.
  - 2) Analog input display unit changing (Pr. 241)
    - You can change the analog input display unit (%/V, mA) for analog input bias/gain calibration.
    - Depending on the terminal input specification set to *Pr. 73*, *Pr. 267*, and voltage/current input switch the display units of *C3(Pr. 902)*, *C4(Pr. 903)*, *C43(Pr. 934)*, *C45(Pr. 935)* change as shown below.

Analog Command (Terminal 4) (according to <i>Pr. 73, Pr. 267</i> , and Voltage/Current Input Switch)	<i>Pr. 241</i> = 0 (Initial Value)	<i>Pr. 241</i> = 1
0 to 5V input	1	0 to 100% $\rightarrow$ displayed in 0 to 5V(0.01V).
0 to 10V input	1	0 to 100% → displayed in 0 to 10V(0.01V).
4 to 20mA input	1	0 to 100% → displayed in 0 to 20mA(0.01mA).

#### ◆ Parameters referred to ◆

Pr. 59 Remote function selection Refer to page 93

Pr. 73 Analog input selection Refer to page 160

Pr. 79 Operation mode selection Refer to page 177

Pr. 178 to Pr. 189 (input terminal function selection) Refer to page 115

Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121

C2 (Pr. 902) to C7 (Pr. 905) Frequency setting voltage (current) bias/gain Frequency setting voltage (current)

## 4.20.2 Bypass-inverter switchover function (Pr. 135 to Pr. 139, Pr. 159)

The complicated sequence circuit for bypass operation is built in the inverter. Hence, merely inputting the start, stop or automatic switchover selection signal facilitates the interlock operation of the switchover magnetic contactor.

Parameter Number	Name	Initial Value	Setting Range	Description
135	Electronic bypass sequence	0	0	Without electronic bypass sequence
133	selection	O	1	Without electronic bypass sequence  With electronic bypass sequence  Set the operation interlock time of MC2 and MC  Set the time slightly longer (0.3 to 0.5s or so) thar time from when the ON signal enters MC3 ur actually turns on.  Inverter output is stopped (motor coast) at invertable fault.  Operation is automatically switched to bypass operation at inverter fault (Not switched when an external thermal relay operation (E.OHT) or CPI fault (E.CPU) occurs).  Set the frequency to switch inverter operation to bypass operation.  Inverter operation is performed from a start until 139 is reached, and when the output frequency i or above Pr. 139, inverter operation is automatics switched to bypass operation.  Without automatic switchover  Valid during automatic switchover operation (Pr. ≠ 9999)  When the frequency command decreases below 139 - Pr. 159) after operation is switched from invertice operation to bypass operation, the inverter automatically switches operation to inverter operation doperates at the frequency of frequency command. When the inverter start command (ST STR) is turned off, operation is switched to invertice operation also.  Valid during automatic switchover operation (Pr. ≠ 9999)  When the inverter start command (STF/STR) is turned off after operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is switched from invertice operation to bypass operation, operation is swit
136	MC switchover interlock time	1s	0 to 100s	Set the operation interlock time of MC2 and MC3.
137	Start waiting time	0.5s	0 to 100s	-
			0	
138	Bypass selection at a fault	0	1	operation at inverter fault (Not switched when an external thermal relay operation (E.OHT) or CPU
139	Automatic switchover frequency from inverter to bypass operation	9999	0 to 60Hz	Inverter operation is performed from a start until <i>Pr.</i> 139 is reached, and when the output frequency is at or above <i>Pr.</i> 139, inverter operation is automatically switched to bypass operation.
			9999	Without automatic switchover
159	Automatic switchover frequency range from bypass to inverter operation	9999	0 to 10Hz	When the frequency command decreases below ( <i>Pr. 139 - Pr. 159</i> ) after operation is switched from inverter operation to bypass operation, the inverter automatically switches operation to inverter operation and operates at the frequency of frequency command. When the inverter start command (STF/STR) is turned off, operation is switched to inverter
	орогии оп		9999	Valid during automatic switchover operation ( <i>Pr. 139</i> ≠ 9999)

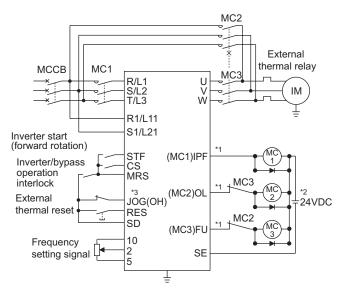
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

- When the motor is operated at 60Hz (or 50Hz), more efficient operation can be performed by the commercial power supply than by the inverter. When the motor cannot be stopped for a long time for the maintenance/inspection of the inverter, it is recommended to provide the commercial power supply circuit.
  - To avoid commercial power supply being applied to the inverter output side when switching between inverter operation and commercial power supply operation, provide an interlock which the MC of the commercial power supply side turns on only when the MC of the inverter output side is off. Using the electronic bypass sequence function that outputs the timing signal for operation of the magnetic contactor, a complicated commercial power supply switchover interlock can be provided by the inverter.



## (1) Connection diagram

• The following shows the connection diagram of a typical electronic bypass sequence. Sink logic, Pr. 185 = "7", Pr. 192 = "17", Pr. 193 = "18", Pr. 194 = "19"



\*1 Take caution for the capacity of the sequence output terminal. The used terminal changes depending on the setting of *Pr. 190 to Pr. 196 (output terminal function selection)*.

Output Terminal Capacity	Output Terminal Permissble Load
Inverter open collector output (RUN, SU, IPF, OL, FU)	24VDC 0.1A
Inverter relay output (A1-C1, B1-C1, A2-B2, B2-C2) Relay output option (FR-A7AR)	230VAC 0.3A 30VDC 0.3A

- \*2 When connecting a DC power supply, insert a protective diode. When connecting an AC power supply, connect a relay output option (FR-A7AR) and use a contact output.
- \*3 The used terminal changes depending on the setting of *Pr. 180 to Pr. 189 (input terminal function selection).*

Electronic bypass sequence connection diagram

#### = CAUTION

- Use the bypass operation function in External operation mode. Be sure to connect the other power supply since the function is not performed normally unless the connection terminals R1/L11, S1/L21 are not connected to the other power supply (power supply that does not pass MC1).
- Be sure to provide mechanical interlocks for MC2 and MC3.
- · Operations of magnetic contactors (MC1, MC2, MC3)

Magnetic		Operation (O: Shorted, ×: Open)				
Contactor	Installation Place	Bypass operation	During inverter operation	At an inverter fault occurrence		
MC1	Between power supply and inverter input	0	0	× (Shorted by reset)		
MC2	Between power supply and motor	0	×	× (Can be selected using Pr. 138, always open when external thermal relay is on)		
MC3	Between inverter output and motor	×	0	×		

· The input signals are as indicated below.

Signal	Terminal Used	Function	Operation	MC Operation ∗6		
Signal	Terminal Oseu	i dilction	Operation	MC1 *5	MC2	МС3
MRS	MRS	Operation enable/disable	ON Bypass-inverter operation enabled	0	_	_
WINCO	selection *1	selection *1	OFF Bypass-inverter operation disabled	0	×	No change
CS	CS CS Inverter/bypass +2		ON Inverter operation	0	×	0
03	03	invertei/bypass 2	OFF Bypass operation	0	0	×
STF (STR)	. I SIF(SIR) I		ONForward rotation (reverse rotation)	0	×	0
(3111)		(Invalid for bypass) ∗₃	OFF Stop	0	×	0
ОН	Set "7" in any of	External thermal relay input	ON Motor normal	0		—
011	Pr. 180 to Pr. 189.	89. External thermal relay input	OFFMotor abnormal	×	×	×
RES	RES	Operating status initialization	ONInitialization	No change	×	No change
		*4	OFF Normal operation	0		_

- Unless the MRS signal is turned on, neither bypass operation nor inverter operation can be performed.
- The CS signal functions only when the MRS signal is on.
- STF (STR) functions only when both the MRS signal and CS signal are on.
- The RES signal enables reset input acceptance selection using Pr. 75 Reset selection/disconnected PU detection/PU stop selection.
- MC1 turns off when an inverter fault occurs.
- MC operation
  - O:MC-ON ×:MC-OFF

  - : Inverter operation ...... MC2 is off and MC3 is on Bypass operation ...... MC2 is on and MC3 is off

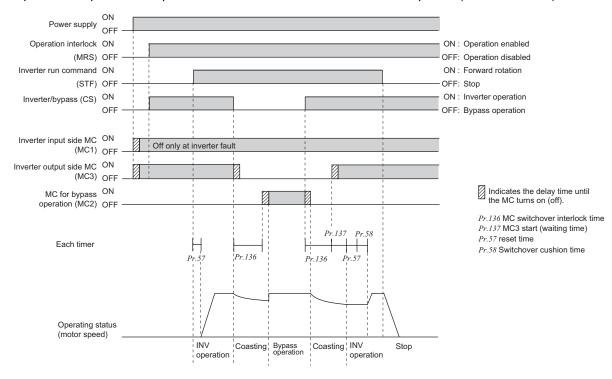
No change : The status before the signal turns on or off is held.

· The output signals are as indicated below.

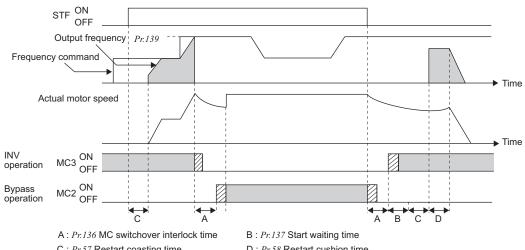
Signal	Terminal Used (Pr. 190 to Pr. 196 setting)	Description
MC1	17	Control signal output of inverter input side magnetic contactor MC1
MC2	18	Control signal output of bypass operation magnetic contactor MC2
MC3	19	Control signal output of inverter output side magnetic contactor MC3

## (2) Electronic bypass operation sequence

· Operation sequence example when there is no automatic switchover sequence (Pr. 139 = "9999")

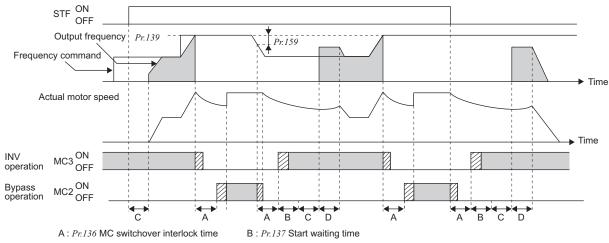


· Operation sequence example when there is automatic switchover sequence (Pr. 139 ≠ "9999", Pr. 159 = "9999")



C: Pr.57 Restart coasting time D: Pr.58 Restart cushion time

· Operation sequence example when there is automatic switchover sequence (Pr. 139 ≠ "9999", Pr. 159 ≠ "9999")

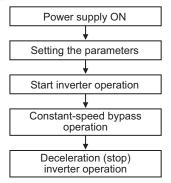


C: Pr.57 Restart coasting time

D: Pr.58 Restart cushion time

## (3) Operating procedure

Procedure for operation
 Operation pattern



- · Pr. 135 = "1" (open collector output terminal of inverter)
- · Pr. 136 = "2.0s"
- Pr. 137 = "1.0s" (Set the time longer than the time from when MC3 actually turns on until the inverter and motor are connected. If the time is short, a restart may not function properly.)
- Pr. 57 = "0.5s"
- Pr. 58 = "0.5s" (Be sure to set this parameter when bypass operation is switched to inverter operation.)

## 2) Signal ON/OFF after parameter setting

	MRS	cs	STF	MC1	MC2	МС3	Remarks
Power supply ON	OFF (OFF)	OFF (OFF)	OFF (OFF)	$\begin{array}{c} OFF \to ON \\ (OFF \to ON) \end{array}$	OFF (OFF)	$\begin{array}{c} OFF \to ON \\ (OFF \to ON) \end{array}$	External operation mode (PU operation mode)
At start (inverter)	$OFF \to ON$	$OFF \to ON$	$OFF \to ON$	ON	OFF	ON	
At constant speed (commercial power supply)	ON	$ON \rightarrow OFF$	ON	ON	$OFF \to ON$	$ON \rightarrow OFF$	MC2 turns on after MC3 turns off (coasting status during this period) Waiting time 2s
Switched to inverter for deceleration (inverter)	ON	OFF → ON	ON	ON	ON → OFF	$OFF \to ON$	MC3 turns on after MC2 turns off (coasting status during this period) Waiting time 4s
Stop	ON	ON	$ON \to OFF$	ON	OFF	ON	

#### = CAUTION

- · Connect the control power supply (R1/L11, S1/L21) in front of input side MC1. If the control power supply is connected behind input side MC1, the electronic bypass sequence function is not executed.
- The electronic bypass sequence function is valid only when  $Pr.\ 135 =$  "1" in the external operation or combined operation mode (PU speed command, external operation command  $Pr.\ 79 =$  "3"). When  $Pr.\ 135 =$  "1" in the operation mode other than the above, MC1 and MC3 turn on.
- · When the MRS and CS signals are on and the STF (STR) signal is off, MC3 is on, but when the motor was coasted to a stop from bypass operation last time, a start is made after the time set to *Pr. 137* has elapsed.
- Inverter operation can be performed when the MRS, STF (STR) and CS signals turn on. In any other case (MRS signal ON), bypass operation is performed.
- · When the CS signal is turned off, the motor switches to bypass operation. However, when the STF (STR) signal is turned off, the motor is decelerated to a stop in the inverter operation mode.
- · When both MC2 and MC3 are off and either MC2 or MC3 is then turned on, there is a waiting time set in Pr. 136.
- If electronic bypass sequence is valid (*Pr. 135* = "1"), the *Pr. 136* and *Pr. 137* settings are ignored in the PU operation mode. The input terminals (STF, CS, MRS, OH) of the inverter return to their normal functions.
  - When the electronic bypass sequence function (Pr. 135 = "1") and PU operation interlock function (Pr. 79 = "7") are used simultaneously, the MRS signal is shared by the PU operation external interlock signal unless the X12 signal is assigned. (When the MRS and CS signals turn on, inverter operation is enabled)
- Changing the terminal function using any of *Pr. 178 to Pr. 189, 190 to Pr. 196* may affect the other functions. Please make setting after confirming the function of each terminal.

### → Parameters referred to →

Pr. 11 DC injection brake operation time Refer to page 106

Pr. 57 Restart coasting time Refer to page 141

Pr. 58 Restart cushion time Refer to page 141

Pr. 79 Operation mode selection Refer to page 177

Pr. 178 to Pr. 189 (Input terminal function selection) Refer to page 115

Pr. 190 to Pr. 196 (Output terminal function selection) IF Refer to page 121



## 4.20.3 Regeneration avoidance function (Pr. 882 to Pr. 886)

This function detects a regeneration status and increases the frequency to avoid the regeneration status.

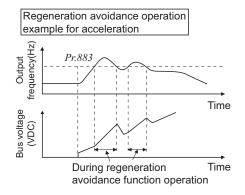
•Possible to avoid regeneration by automatically increasing the frequency and continue operation if the fan happens to rotate faster than the set speed due to the effect of another fan in the same duct.

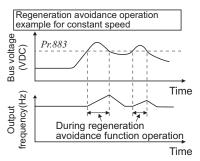
Parameter Number	Name	Initial Value	Setting Range	Description
	Domonoration		0	Regeneration avoidance function invalid
882	Regeneration avoidance operation selection	0	1	Regeneration avoidance function valid
			2	Regeneration avoidance function is valid only during a constant speed operation
883	Regeneration avoidance operation level	380VDC/ 760VDC *	300 to 800V	Set the bus voltage level at which regeneration avoidance operates. When the bus voltage level is set to low, overvoltage error will be less apt to occur. However, the actual deceleration time increases. The set value must be higher than the power supply voltage × √₂.  * The initial value differs according to the voltage level. (200V / 400V)
	Regeneration		0	Regeneration avoidance by bus voltage change ratio is invalid
884	avoidance at	0	1 to 5	Set sensitivity to detect the bus voltage change ratio
004	deceleration			Setting 1 → 5
	detection sensitivity			Detection sensitivity low → high
885	Regeneration avoidance compensation frequency limit value	6Hz	0 to 10Hz	Set the limit value of frequency which rises at activation of regeneration avoidance function.
000		OΠZ	9999	Frequency limit invalid
886	Regeneration avoidance voltage gain	100%	0 to 200%	Adjusts responsiveness at activation of regeneration avoidance. A larger setting will improve responsiveness to the bus voltage change. However, the output frequency could become unstable.

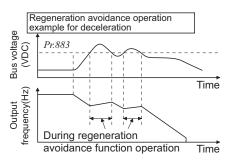
The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

## (1) What is regeneration avoidance function? (Pr. 882, Pr. 883)

- · When the regeneration status is serious, the DC bus voltage rises and an overvoltage fault (E.  $OV\square$ ) may occur. When this bus voltage rise is detected and the bus voltage level reaches or exceeds Pr.~883, increasing the frequency avoids the regeneration status.
- · The regeneration avoidance operation, you can select whether it is always activated or activated only a constant speed.







· Setting *Pr.* 882 to "1, 2" validates the regeneration avoidance function.

## **REMARKS**

- · The inclination of the frequency increased or decreased by the regeneration avoidance function changes depending on the regeneration status.
- · The DC bus voltage of the inverter is normally about  $\sqrt{2}$  times greater than the input voltage.

When the input voltage is 220VAC, the bus voltage is about 311VDC.

When the input voltage is 440VAC, the bus voltage is about 622VDC.

However, it varies with the input power waveform.

- The *Pr.* 883 setting should be kept higher than the DC bus voltage level. Otherwise, the regeneration avoidance function is always on even in the non-regeneration status and the frequency increases.
- While overvoltage stall ( [] ) is activated only during deceleration and stops the decrease in output frequency, the regeneration avoidance function is always on (*Pr.* 882 = 1) or activated only during a constant speed (*Pr.* 882 = 2) and increases the frequency according to the regeneration amount.
- · Note that when coping parameters to the inverter without this function (inverter assembled in and before September 2005), copied *Pr.882* ="2" is regarded as *Pr.882* ="0"(regeneration avoidance function invalid).

## (2) To detect the regeneration status during deceleration faster (Pr. 884)

· As the regeneration avoidance function cannot respond to an abrupt voltage change by detection of the bus voltage level, the ratio of bus voltage change is detected to stop deceleration if the bus voltage is less than *Pr. 883 Regeneration avoidance operation level*.

Set that detectable bus voltage change ratio to Pr. 884 as detection sensitivity.

Increasing the setting raises the detection sensitivity

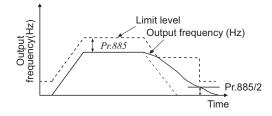
#### CAUTION

Too small setting (low detection sensitivity) will disable detection, and too large setting will turn on the regeneration avoidance function if the bus voltage is varied by an input power change, etc.

## (3) Limit regeneration avoidance operation frequency (Pr. 885)

You can limit the output frequency compensated for (increased) by the regeneration avoidance function.

- The frequency is limited to the output frequency (frequency prior to regeneration avoidance operation) + Pr. 885 Regeneration avoidance compensation frequency limit value during acceleration or constant speed. If the frequency increased by regeneration avoidance function exceeds the limit value during deceleration, the limit value is held until the output frequency falls to 1/2 of Pr. 885.
- · When the frequency increased by regeneration avoidance function has reached *Pr. 1 Maximum frequency*, it is limited to the maximum frequency.
- *Pr.* 885 is set to "9999", regeneration avoidance function operation frequency setting is invalid.



## (4) Regeneration avoidance function adjustment (Pr. 886)

· If the frequency becomes unstable during regeneration avoidance operation, decrease the setting of *Pr. 886 Regeneration avoidance voltage gain*. Reversely, if sudden regeneration causes an overvoltage fault, increase the setting.

#### = CAUTION =

- When regeneration avoidance operation is performed,  $\sigma L$  (overvoltage stall) is displayed and the OL signal is output.
- · When regeneration avoidance operation is performed, stall prevention is also activated.
- The regeneration avoidance function cannot shorten the actual deceleration time taken to stop the motor. The actual deceleration time depends on the regenerative energy consumption capability. When shortening the deceleration time, consider using the regeneration unit (FR-BU2, BU, FR-BU, MT-BU5, FR-CV, FR-HC, MT-HC) to consume regenerative energy at constant speed.
- · When using a regeneration unit (FR-BU2, BU, FR-BU, MT-BU5, FR-CV, FR-HC, MT-HC) to consume regenerative energy at constant speed, set *Pr.* 882 = "0 (initial value)" (Regenerative avoidance function invalid). When using the regeneration unit, etc. to consume regenerative energy at deceleration, set *Pr.* 882 = "2" (regeneration avoidance function valid only at a constant speed).
- When regeneration avoidance operation is performed, the OL signal output item of *Pr. 156* also becomes the target of  $\Box$  (overvoltage stall). *Pr. 157 OL signal output timer* also becomes the target of  $\Box$  (overvoltage stall).

#### ♦ Parameters referred to ♦

Pr. 1 Maximum frequency Refer to page 82

Pr. 8 Deceleration time Refer to page 96

Pr. 22 Stall prevention operation level Refer to page 77



## 4.21 Useful functions

Purpose	Parameter that r	Refer to Page	
Increase cooling fan life	Cooling fan operation selection	Pr. 244	240
	Inverter part life display	Pr. 255 to Pr. 259	241
To determine the maintenance time	Maintenance output function	Pr. 503, Pr. 504	244
of parts.	Current average value monitor signal	Pr. 555 to Pr. 557	245
Freely available parameter	Free parameter	Pr. 888, Pr. 889	247

## 4.21.1 Cooling fan operation selection (Pr. 244)

You can control the operation of the cooling fan (FR-F720-2.2K or more, FR-F740-3.7K or more) built in the inverter.

Parameter Number	Name	Initial Value	Setting Range	Description
	244 Cooling fan operation selection		0	Operates at power on Cooling fan on/off control invalid (The cooling fan is always on at power on)
244		1	1	Cooling fan on/off control valid The fan is always on while the inverter is running. During a stop, the inverter status is monitored and the fan switches on-off according to the temperature.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

· In either of the following cases, fan operation is regarded as faulty, [FN] is shown on the operation panel, and the fan alarm output (FAN) and alarm (LF) signals are output.

·Pr. 244 = "0"

When the fan comes to a stop with power on.

·Pr. 244 = "1"

When the fan stops during the fan ON command while the inverter is running.

For the terminal used for the FAN signal output, set "25" (positive logic) or "125" (negative logic) in any of *Pr. 190 to Pr. 196 (output terminal function selection)*, and for the LF signal, set "98" (positive logic) or "198" (negative logic).

#### CAUTION

· Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

### ◆ Parameters referred to ◆

Pr. 190 to Pr. 196 (output terminal function selection) Refer to page 121

## 4.21.2 Display of the life of the inverter parts (Pr. 255 to Pr .259)

Degrees of deterioration of main circuit capacitor, control circuit capacitor, cooling fan and inrush current limit circuit can be diagnosed by monitor.

When any part has approached the end of its life, an alarm can be output by self diagnosis to prevent a fault. (Use the life check of this function as a guideline since the life except the main circuit capacitor is calculated theoretically.)

For the life check of the main circuit capacitor, the alarm signal (Y90) will not be output if a measuring method of (4) is not performed.

Parameter Number	Name	Initial Value	Setting Range	Description
255	Life alarm status display	0	(0 to 15)	Displays whether the control circuit capacitor, main circuit capacitor, cooling fan, and each parts of the inrush current limit circuit has reached the life alarm output level or not. Reading only
256	Inrush current limit circuit life display	100%	(0 to 100%)	Displays the deterioration degree of the inrush current limit circuit. Reading only
257	Control circuit capacitor life display	100%	(0 to 100%)	Displays the deterioration degree of the control circuit capacitor. Reading only
258	Main circuit capacitor life display	100%	(0 to 100%)	Displays the deterioration degree of the main circuit capacitor. Reading only Displays the value measured by <i>Pr. 259</i> .
259	Main circuit capacitor life measuring	0	0, 1 (2, 3, 8, 9)	Setting "1" and switching the power supply off starts the measurement of the main circuit capacitor life.  When the <i>Pr. 259</i> value is "3" after powering on again, the measuring is completed. Reads the deterioration degree in <i>Pr. 258</i> .

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

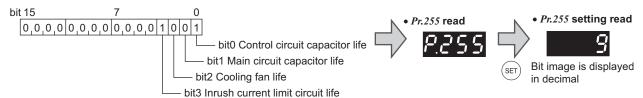
## **REMARKS**

· Since repeated inrush currents at power ON will shorten the life of the converter circuit, frequent starts and stops of the magnetic contactor must be avoided.



## (1) Life alarm display and signal outuput (Y90 signal, Pr. 255)

· Whether any of the control circuit capacitor, main circuit capacitor, cooling fan and inrush current limit circuit has reached the life alarm output level or not can be checked by *Pr. 255 Life alarm status display* and life alarm signal (Y90).



Pr. 255 (decimal)	Bit (binary)	Inrush Current Limit Circuit Life	Cooling Fan Life	Main Circuit Capacitor Life	Control Circuit Capacitor Life
15	1111	0	0	0	0
14	1110	0	0	0	×
13	1101	0	0	×	0
12	1100	0	0	×	×
11	1011	0	×	0	0
10	1010	0	×	0	×
9	1001	0	×	×	0
8	1000	0	×	×	×
7	0111	×	0	0	0
6	0110	×	0	0	×
5	0101	×	0	×	0
4	0100	×	0	×	×
3	0011	×	×	0	0
2	0010	×	×	0	×
1	0001	×	×	×	0
0	0000	×	×	×	×

O: With warnings, x: Without warnings

- · The life alarm signal (Y90) turns on when any of the control circuit capacitor, main circuit capacitor, cooling fan and inrush current limit circuit reaches the life alarm output level.
- · For the terminal used for the Y90 signal, set "90" (positive logic) or "190" (negative logic) in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### **REMARKS**

The digital output option (FR-A7AY, FR-A7AR, FR-A7NC) allows the control circuit capacitor life signal (Y86), main circuit capacitor life signal (Y87), cooling fan life signal (Y88) and inrush current limit circuit life signal (Y89) to be output individually.

#### = CAUTION

· Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

## (2) Life display of the inrush current limit circuit (Pr. 256)

- · The life of the inrush current limit circuit (relay, contactor and inrush resistor) is displayed in Pr. 259.
- The number of contact (relay, contactor, thyristor) ON times is counted, and it is counted down from 100% (0 times) every 1%/10,000 times. As soon as 10% (900,000 times) is reached, *Pr. 255* bit 3 is turned on and also an alarm is output to the Y90 signal.

#### (3) Control circuit capacitor life display (Pr. 257)

- · The deterioration degree of the control circuit capacitor is displayed in Pr. 257 as a life.
- · In the operating status, the control circuit capacitor life is calculated from the energization time and temperature, and is counted down from 100%. As soon as the control circuit capacitor life falls below 10%, *Pr. 255* bit 0 is turned on and also an alarm is output to the Y90 signal.



## (4) Main circuit capacitor life display (Pr. 258, Pr. 259)

- · The deterioration degree of the main circuit capacitor is displayed in Pr. 258 as a life.
- On the assumption that the main circuit capacitor capacitance at factory shipment is 100%, the capacitor life is displayed in *Pr.* 258 every time measurement is made. When the measured value falls to or below 85%, *Pr.* 255 bit 1 is turned on and also an alarm is output to the Y90 signal.
- · Measure the capacitor capacity according to the following procedure and check the deterioration level of the capacitor capacity.
  - 1) Check that the motor is connected and at a stop.
  - 2) Set "1" (measuring start) in Pr. 259
  - 3) Switch power off. The inverter applies DC voltage to the motor to measure the capacitor capacity while the inverter is off.
  - 4) After making sure that the power lamp is off, switch on the power supply again.
  - 5) Check that "3" (measuring completion) is set in *Pr. 259*, read *Pr .258*, and check the deterioration degree of the main circuit capacitor.

Pr. 259	Description	Remarks	
0	No measurement	Initial value	
1	Measurement start	Measurement starts when the power supply is switched off.	
2	During measurement	power suppry is switched on.	
	•		
3	Measurement complete	Only displayed and cannot be	
8	Forced end	set	
9	Measurement error		

#### **REMARKS**

· When the main circuit capacitor life is measured under the following conditions, "forced end" (*Pr. 259* = "8") or "measuring error" (*Pr. 259* = "9") occurs or it remains in "measuring start" (*Pr. 259* = "1").

When measuring, avoid the following conditions beforehand. In addition, even when "measurement completion" (Pr. 259 = "3") is confirmed under the following conditions, proper measurement can not be taken.

- (a) The FR-HC, MT-HC, FR-CV, MT-RC or sine wave filter is connected
- (b) Terminals R1/L11, S1/L21 or DC power supply is connected to the terminal P/+ and N/-.
- (c) Switch power on during measuring.
- (d) The motor is not connected to the inverter.
- (e) The motor is running. (The motor is coasting.)
- (f) The motor capacity is two rank smaller as compared to the inverter capacity.
- (g) The inverter is tripped or a fault occurred while power is off.
- (h) The inverter output is shut off with the MRS signal.
- (i) The start command is given while measuring.
- Operating environment: Surrounding air temperature (annual average 40°C (free from corrosive gas, flammable gas, oil mist, dust and dirt))

Output current (80% of the inverter rated current)

#### **POINT**

For the accurate life measuring of the main circuit capacitor, perform after more than 3h passed since the turn off of the power as it is affected by the capacitor temperature.

## **⚠ WARNING**

When measuring the main circuit capacitor capacity (*Pr. 259 Main circuit capacitor life measuring* = "1"), the DC voltage is applied to the motor for 1s at powering off. Never touch the motor terminal, etc. right after powering off to prevent an electric shock.

#### (5) Cooling fan life display

• The cooling fan speed of 50% or less is detected and "FN" is displayed on the operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07). As an alarm display, *Pr. 255* bit 2 is turned on and also an alarm is output to the Y90 signal.

#### **REMARKS**

· When the inverter is mounted with two or more cooling fans, "FN" is displayed with one or more fans with speed of 50% or less.

#### CAUTION

· For replacement of each part, contact the nearest Mitsubishi FA center.

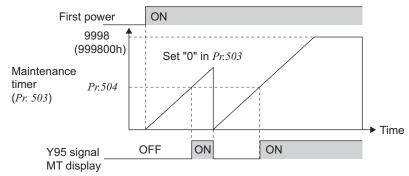


#### 4.21.3 Maintenance timer alarm (Pr. 503, Pr. 504)

When the cumulative energization time of the inverter reaches the parameter set time, the maintenance timer output signal (Y95) is output. (MT) is displayed on the operation panel (FR-DU07). This can be used as a guideline for the maintenance time of peripheral devices.

Parameter Number	Name	Initial Value	Setting Range	Description
503	Maintenance timer	0	0 (1 to 9998)	Displays the cumulative energization time of the inverter in 100h increments.  Reading only  Writing the setting of "0" clears the cumulative energization time.
504	Maintenance timer alarm output set time	9999	0 to 9998	Set the time taken until when the maintenance timer alarm output signal (Y95) is output.
			9999	No function

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)



- The cumulative energization time of the inverter is stored into the EEPROM every hour and indicated in *Pr. 503 Maintenance timer* in 100h increments. *Pr. 503* is clamped at 9998 (999800h).
- · When the *Pr. 503* value reaches the time set in *Pr. 504 Maintenance timer alarm output set time* (100h increments), the maintenance timer alarm output signal (Y95) is output.
- For the terminal used for the Y95 signal output, assign the function by setting "95" (positive logic) or "195" (negative logic) in any of *Pr. 190 to Pr. 196 (output terminal function selection)*.

#### CAUTION

- $\cdot$  The cumulative energization time is counted every hour. The energization time of less than 1h is not counted.
- · Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

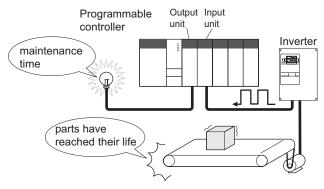
Pr. 190 to Pr. 196(output terminal function selection) Refer to page 121

#### 4.21.4 Current average value monitor signal (Pr. 555 to Pr. 557)

The average value of the output current during constant speed operation and the maintenance timer value are output as a pulse to the current average value monitor signal (Y93).

The pulse width output to the I/O module of the programmable controller or the like can be used as a guideline due to abrasion of machines and elongation of belt and for aged deterioration of devices to know the maintenance time.

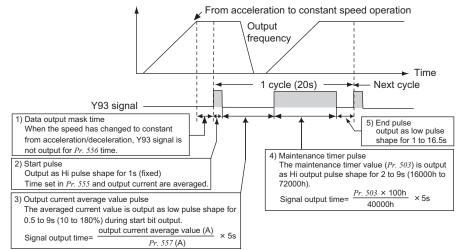
The current average value monitor signal (Y93) is output as pulse for 20s as 1 cycle and repeatedly output during constant speed operation.



Parameter Number	Name	Initial Value	Setting Range		Description
555	Current average time	1s	0.1 to 1.0s		Set the time taken to average the current during start bit output (1s).
556	Data output mask time	0s	0.0 to 20.0s		Set the time for not obtaining (mask) transient state data.
	Current average value	Rated	55K or less	0 to 500A	Set the reference (100%) for
557	557 monitor signal output inverter reference current current		75K or more	0 to 3600A	outputting the signal of the current average value.

The above parameters can be set when Pr. 160 User group read selection= "0". (Refer to page 175)

The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.



- The pulse output of the current average value monitor signal (Y93) is shown above.
- For the terminal used for the Y93 signal output, assign the function by setting "93" (positive logic) or "193" (negative logic) in any of *Pr. 190 to Pr. 194 (output terminal function selection)*. (The function can not be assigned to *Pr. 195 ABC1 terminal function selection*.)
- (1) Setting of Pr. 556 Data output mask time

The output current is unstable (transient state) right after the operation is changed from the acceleration/ deceleration state to the constant speed operation. Set the time for not obtaining (mask) transient state data in Pr: 556.

(2) Setting of the Pr. 555 Current average time

The average output current is calculated during Hi output of start bit (1s). Set the time taken to average the current during start bit output in *Pr.* 555.



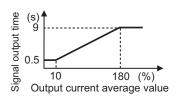
(3) Setting of Pr. 557 Current average value monitor signal output reference current

Set the reference (100%) for outputting the signal of the current average value. Obtain the time to output the signal from the following calculation.

# Output current average value Pr. 557 setting × 5s (output current average value 100%/5s)

Note that the output time range is 0.5 to 9s, and it is 0.5s when the output current average value is less than 10% of the setting value of Pr. 557 and 9s when exceeds 180%.

Example)When Pr. 557 = 10A and the average value of output current is 15A As 15A/10A × 5s = 7.5, the current average value monitor signal is output as low pulse shape for 7.5s.

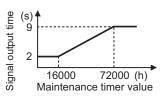


(4) Output of Pr. 503 Maintenance timer

After the output current average value is output as low pulse shape, the maintenance timer value is output as high pulse shape. The output time of the maintenance timer value is obtained from the following calculation.

$$\frac{Pr. 503 \times 100}{40000h} \times 5s$$
 (maintenance timer value 100%/5s)

Note that the output time range is 2 to 9s, and it is 2s when Pr. 503 is less than 16000h and 9s when exceeds 72000h.

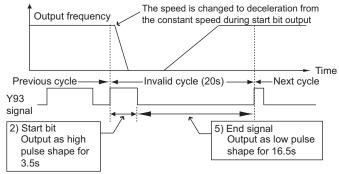


#### **REMARKS**

· Mask of data output and sampling of output current are not performed during acceleration/deceleration.

 When the speed is changed to acceleration/deceleration from constant speed during start bit output, the data is judged as invalid, the start bit is output as high pulse shape for 3.5s, and the end signal is output as low pulse shape for 16.5s.

The signal is output for at least 1 cycle even when acceleration/deceleration state continues after the start bit output is completed.



- · When the output current value (inverter output current monitor) is 0A on completion of the 1 cycle signal output, the signal is not output until the speed becomes constant next time
- · The current average value monitor signal (Y93) is output as low pulse shape for 20s (without data output) under the following condition.
  - (a) When the motor is in the acceleration/deceleration state on completion of the 1 cycle signal output
  - (b)When 1-cycle signal output was ended during restart operation with the setting of automatic restart after instantaneous power failure ( $Pr. 57 \neq "9999"$ )
  - (c)When automatic restart operation was being performed with automatic restart after instantaneous power failure selected (*Pr.* 57 ≠ "9999") on completion of the data output mask

#### = CAUTION =

· Changing the terminal assignment using *Pr. 190 to Pr. 196 (output terminal function selection)* may affect the other functions. Please make setting after confirming the function of each terminal.

#### ◆ Parameters referred to ◆

Pr. 190 to Pr. 196(output terminal function selection) Refer to page 121

Pr. 503 Maintenance timer Refer to page 244

Pr. 57 Restart coasting time Refer to page 141



#### 4.21.5 Free parameter (Pr. 888, Pr. 889)

Parameters you can use for your own purposes.

You can input any number within the setting range 0 to 9999.

For example, the number can be used:

- · As a unit number when multiple units are used.
- · As a pattern number for each operation application when multiple units are used.
- · As the year and month of introduction or inspection.

Parameter Number	Name	Initial Value	Setting Range	Description
888	Free parameter 1	9999	0 to 9999	Desired values can be input. Data is
889	Free parameter 2	9999	0 to 9999	held even if the inverter power is turned off.

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175)

The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in *Pr. 77 Parameter write selection*.

#### **REMARKS**

Pr. 888 and Pr. 889 do not influence the inverter operation.

# 4.22 Setting from the parameter unit, operation panel

Purpose	Parameter	Refer to Page	
Switch the display language of the parameter unit	PU display language selection	Pr. 145	248
Use the setting dial of the operation panel like a potentiometer for frequency setting.  Key lock of operation panel	Operation panel operation selection	Pr. 161	248
Control of the parameter unit, operation panel buzzer	PU buzzer control	Pr. 990	250
Adjust the LCD contrast of the parameter unit	PU contrast adjustment	Pr. 991	250

# 4.22.1 PU display language selection (Pr. 145)

The display language of the parameter unit (FR-PU04/FR-PU07) can be changed to other languages.

Parameter Number	Name	Initial Value	Setting Range	Definition
			0	Japanese
	145 PU display language selection	0	1	English
			2	Germany
145			3	French
145			4	Spanish
			5	Italian
			6	Swedish
			7	Finnish

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

#### 4.22.2 Operation panel frequency setting/key lock selection (Pr. 161)

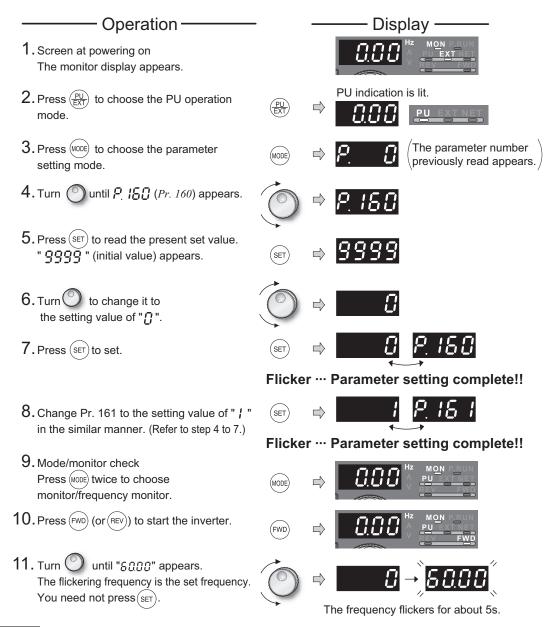
The setting dial of the operation panel (FR-DU07) can be used like a potentiometer to perform operation. The key operation of the operation panel can be disabled.

Parameter Number	Name	Initial Value	Setting Range	Description	
			0	Setting dial frequency setting mode	- Key lock invalid
464	Frequency setting/key lock operation selection	0	1	Setting dial potentiometer mode	Rey lock illvallu
161			10	Setting dial frequency setting mode	Key lock valid
			11	Setting dial potentiometer mode	rey lock vallu

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

#### (1) Using the setting dial like a potentiometer to set the frequency.

Operation example Changing the frequency from 0Hz to 60Hz during operation



#### **REMARKS**

- · If the display changes from flickering "60.00" to "0.00", the setting of *Pr. 161 Frequency setting/key lock operation selection* may not be "1".
- · Independently of whether the inverter is running or at a stop, the frequency can be set by merely turning the dial.
- · When the frequency is changed, it will be stored in EEPROM as the set frequency after 10s.

#### = CAUTION =

· When using setting dial, the frequency goes up to the set value of *Pr.1 Maximum frequency* (initial value :120Hz (55K or less or less) /60Hz (75K or more).



#### (2) Disable the setting dial and key operation of the operation panel (Press [MODE] long (2s))

- Operation using the setting dial and key of the operation panel can be made invalid to prevent parameter change, and unexpected start or frequency setting.
- · Set "10 or 11" in Pr. 161, then press (MODE) for 2s to make the setting dial and key operation invalid.
- operation is attempted while dial and key operation are invalid, touched for 2s, monitor display appears.)
- · To make the setting dial and key operation valid again, press (MODE) for 2s.

#### **REMARKS**

Even if the setting dial and key operation are disabled, the monitor display (\$10P) is valid.



# 4.22.3 Buzzer control (Pr. 990)

You can make the buzzer "beep" when you press key of the operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07).

Parameter Number	Name	Initial Value	Setting Range	Description
990	PU buzzer control	1	0	Without buzzer
990	FO Buzzer Control		1	With buzzer

The above parameters can be set when Pr. 160 User group read selection = "0". (Refer to page 175.)

## 4.22.4 PU contrast adjustment (Pr. 991)

Contrast adjustment of the LCD of the parameter unit (FR-PU04/FR-PU07) can be performed. Decreasing the setting value makes contrast light.

Parameter Number	Name	Initial Value	Setting Range	Description
991	PU contrast adjustment	58	0 to 63	0 : Light ↓ 63: Dark

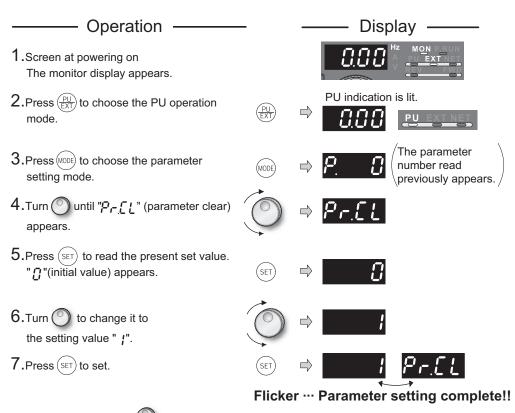
The above parameters are displayed as simple mode parameters only when the parameter unit (FR-PU04/FR-PU07) is connected. When the operation panel is connected, they can be set only when Pr. 160 User group read selection = "0". (Refer to page 175.)

The above parameters allow its setting to be changed during operation in any operation mode even if "0" (initial value) is set in Pr. 77 Parameter write

### 4.23 Parameter clear

#### POINT

· Set "1" in *Pr. CL parameter clear* to initialize parameters. (Parameters are not cleared when "1" is set in *Pr. 77 Parameter write selection*. In addition, calibration parameters are not cleared.)



- · Turn () to read another parameter.
- · Press (SET) to show the setting again.
- · Press(SET) twice to show the next parameter.

Setting	Description		
0	Not executed.		
1	Returns all parameters to the initial values except for <i>calibration parameters, terminal function selection parameters, etc.</i>		
	Refer to the list of parameters on page 314 for availability of parameter clear.		

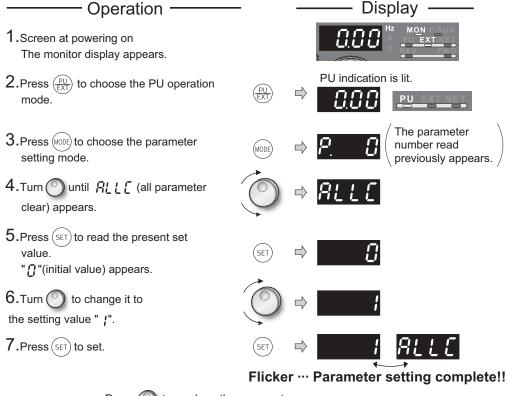
- ? and Ery are displayed alternately ... Why?
  - $\ensuremath{\mathfrak{P}}$  The inverter is not in the PU operation mode.
    - 1. Press (PU)
      - is lit and the monitor (4 digit LED) displays "0" (Pr. 79 = "0" (initial value)).
    - 2. Carry out operation from step 6 again.



# 4.24 All parameter clear

#### **POINT**

Set "1" in *ALLC all parameter clear* to initialize all parameters. (Parameters are not cleared when "1" is set in *Pr. 77 Parameter write selection.*)



- · Press O to read another parameter.
- · Press(SET) to show the setting again.
- · Press (SET) twice to show the next parameter.

Setting	Description
0	Not executed.
1	All parameters return to the initial values. Refer to the list of parameters on <i>page 314</i> for availability of parameter clear.

? and EFY are displayed alternately ... Why?

- The inverter is not in the PU operation mode.
  - 1. Press  $\frac{PU}{EXT}$ 
    - PU is lit and the monitor (4 digit LED) displays "0" (*Pr. 79* = "0" (initial value)).
  - 2. Carry out operation from step 6 again.

# 4.25 Parameter copy and parameter verification

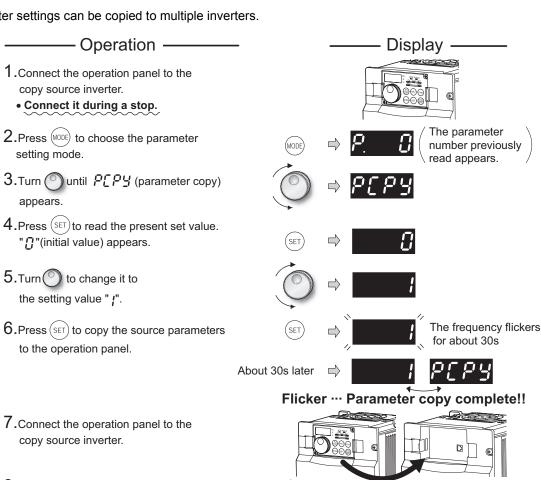
PCPY Setting	Description	
0	Cancel	
1	Copy the source parameters to the operation panel.	
2	Write the parameters copied to the operation panel into the destination inverter.	
3	Verify parameters in the inverter and operation panel. (Refer to page 254.)	

#### REMARKS

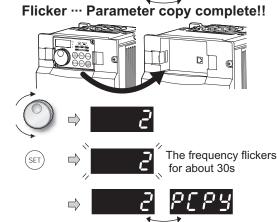
- When the copy destination inverter is not the FR-F700 series or parameter copy write is performed after parameter copy read is stopped, "model error ( r 돈 나 )" is displayed.
- Refer to the parameter list on page 314 and later for availability of parameter copy.
- When the power is turned off or an operation panel is disconnected, etc. during parameter copy write, perform write again or check the values by parameter verification.

#### 4.25.1 Parameter copy

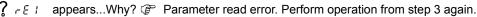
Parameter settings can be copied to multiple inverters.



- 8. After performing steps 2 to 5, turn ( ) to change it to " 🗗".
- **9.**Press(SET) to write the parameters copied to the operation panel to the destination inverter.
- 10. When copy is completed,
- 11. After writing the parameter values to the copy destination inverter, always reset the inverter, e.g. switch power off once, before starting operation.



Flicker ··· Parameter copy complete!!



🤰 ८६२ appears...Why? 🦃 Parameter write error. Perform operation from step 8 again.

?[? and []] flicker alternately

Appears when parameters are copied between the inverter of 55K or less and 75K or more.

1. Set "0" in *Pr. 160 User group read selection*.

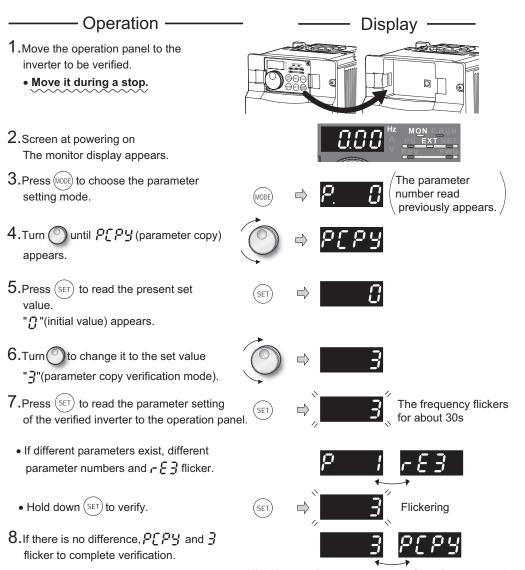
2. Set the following setting (initial value) in *Pr. 989 Parameter copy alarm release*.

	55K or less	75K or more
Pr. 989 Setting	10	100

3. Reset Pr. 9, Pr. 30, Pr. 51, Pr. 52, Pr. 54, Pr. 56, Pr. 57, Pr. 70, Pr. 72, Pr. 80, Pr. 90, Pr. 158, Pr. 190 to Pr. 196, Pr. 557, Pr. 893.

#### 4.25.2 Parameter verification

Whether same parameter values are set in other inverters or not can be checked.



Flicker ··· Parameter verification complete!!

#### **REMARKS**

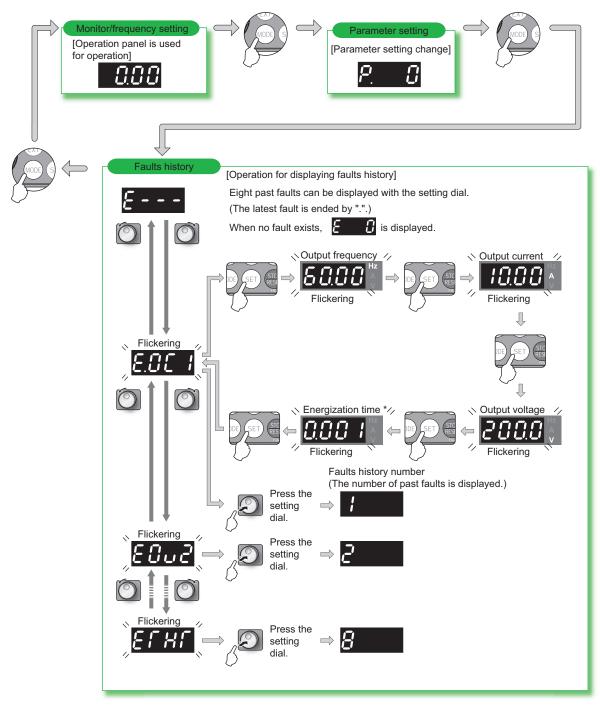
When the copy destination inverter is not the FR-F700 series, "model error ( - E 4 )" is displayed.

? r ɛ ɜ flickers ... Why?

Set frequencies, etc. may be different. Check set frequencies.

# 4.26 Check and clear of the faults history

#### (1) Check for the faults history



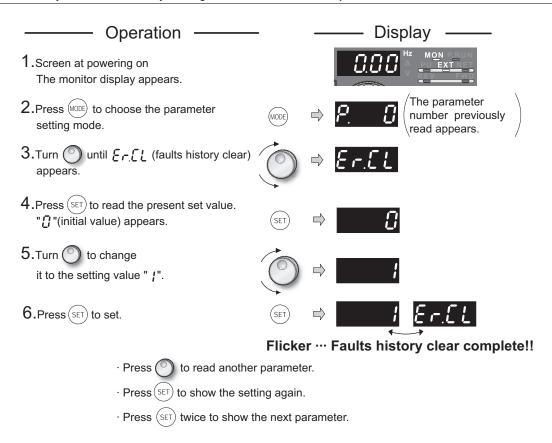
The cumulative energization time and actual operation time are accumulated from 0 to 65535 hours, then cleared, and accumulated again from 0. When the operation panel (FR-DU07) is used, the time is displayed up to 65.53 (65530h) in the indication of 1h = 0.001, and thereafter, it is added up from 0.



#### (2) Clearing procedure

#### **POINT**

The faults history can be cleared by setting "1" in Er.CL Faults history clear.



# 5 PROTECTIVE FUNCTIONS

This chapter describes the basic "PROTECTIVE FUNCTION" for use of this product.

Always read the instructions before using the equipment.

5.1	Reset method of protective function	258
	List of fault or alarm display	
	Causes and corrective actions	
5.4	Correspondences between digital and actual	
	characters	271
5.5	Check first when you have a trouble	272



When a fault occurs in the inverter, the inverter trips and the PU display automatically changes to any of the following fault or alarm indications.

If the fault does not correspond to any of the following faults or if you have any other problem, please contact your sales representative or distributor.

<ul> <li>Retention of fault output signal</li> </ul>	.When	the	magnetic	contactor	(MC)	provided	on th	e input	side	of the
	inverte	er is	opened wi	nen a fault	occurs	s, the inve	rter's	control p	ower	will be
	lost ar	nd th	e fault out	out will not	be hel	d.				

- When any fault occurs, take the appropriate corrective action, then reset the inverter, and resume operation. Not doing so may lead to the inverter fault and damage.

Inverter fault or alarm indications are roughly divided as below.

- (1) Error message
  - A message regarding operational fault and setting fault by the operation panel (FR-DU07) and parameter unit (FR-PU04 /FR-PU07) is displayed. The inverter does not trip.
- (2) Warnings
  - The inverter does not trip even when a warning is displayed. However, failure to take appropriate measures will lead to a fault.
- (3) Alarm
  - The inverter does not trip. You can also output an alarm signal by making parameter setting.
- (4) Fault
  - When a fault occurs, the inverter trips and a fault signal is output.

# 5.1 Reset method of protective function

#### (1) Resetting the inverter

The inverter can be reset by performing any of the following operations. Note that the internal thermal integrated value of the electronic thermal relay function and the number of retries are cleared (erased) by resetting the inverter. Inverter recovers about 1s after the reset is released.

Operation 1: ..... Using the operation panel, press



to reset the inverter.

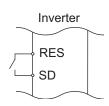
(This may only be performed when a fault occurs. (Refer to  $page\ 264$  for fault.))



Operation 2:..... Switch OFF the power once, then switch it ON again after the indicator of the operation panel turns OFF.



Operation 3: ..... Turn on the reset signal (RES) for more than 0.1s. (If the RES signal is kept on, "Err." appears (flickers) to indicate that the inverter is in a reset status.)



# 5.2 List of fault or alarm display

	Operation P		Name	Refer to
	E	E	Faults history	255
a)	HOLd	HOLD	Operation panel lock	260
Error message	Er / to Er 4	Er1 to 4	Parameter write error	260
Error	r E   to	rE1 to 4	Copy operation error	260
	Err.	Err.	Error	261
	<i>BL</i>	OL	Stall prevention (overcurrent)	262
	οL	oL	Stall prevention (overvoltage)	262
ngs	rb	RB	Regenerative brake prealarm	263
Warnings	ſH	TH	Electronic thermal relay function prealarm	263
	<i>PS</i>	PS	PU stop	262
	ΠΓ	MT	Maintenance signal output	263
	(P	СР	Parameter copy	263
Alarm	۶۰	FN	Fan alarm	263
	E.0C 1	E.OC1	Overcurrent trip during acceleration	264
	E.002	E.OC2	Overcurrent trip during constant speed	264
	E.00 3	E.OC3	Overcurrent trip during deceleration or stop	264
	E.O 1	E.OV1	Regenerative overvoltage trip during acceleration	265
	€.052	E.OV2	Regenerative overvoltage trip during constant speed	265
	E.O o 3	E.OV3	Regenerative overvoltage trip during deceleration or stop	265
Fault	E.F.H.F	E.THT	Inverter overload trip (electronic thermal relay function)	265
	E.C H.O.	E.THM	Motor overload trip (electronic thermal relay function)	266
	8.81 n	E.FIN	Fin overheat	266
	EJ PF	E.IPF	Instantaneous power failure	266
	Е. ЬЕ	E.BE	Brake transistor alarm detection/internal circuit fault	266
	E.U F	E.UVT	Undervoltage	267
	ELLE	E.ILF*	Input phase loss	267
	E.0 L F	E.OLT	Stall prevention	267

	Operation P	anel n	Name	Refer to
	E. GF	E.GF	Output side earth (ground) fault overcurrent	267
	E. LF	E.LF	Output phase loss	267
	E.0HF	E.OHT	External thermal relay operation 2	267
	E.P.C.E	E.PTC*	PTC thermistor operation	268
	E.0PT	E.OPT	Option fault	268
	E.DP 1	E.OP1	Communication option fault	268
	E. 1	E. 1	Option fault	268
	E. PE	E.PE	Parameter storage device fault	268
	<i>E.PUE</i>	E.PUE	PU disconnection	269
	881	E.RET	Retry count excess	269
	E.P.E.2	E.PE2*	Parameter storage device fault	269
Fault	E. S E. 6/ E. 7/ E.CPU	E. 5 / E. 6 / E. 7 / E.CPU	CPU fault	269
	8.078	E.CTE	Operation panel power supply short circuit, RS-485 terminal power supply short circuit	269
	E.P.24	E.P24	24VDC power output short circuit	270
	E.E d O	E.CDO*	Output current detection value exceeded	270
	EJ OH	E.IOH*	Inrush current limit circuit fault	270
	€.5€ r	E.SER*	Communication fault (inverter)	270
	E.81 E	E.AIE*	Analog input fault	270
	E.P1 d	E.PID*	PID signal fault	270
	E. 13	E.13	Internal circuit fault	271

<sup>\*</sup> If an error occurs when using the FR-PU04/FR-PU07, "Fault 14" is displayed on the FR-PU04/FR-PU07.



# 5.3 Causes and corrective actions

#### (1) Error Message

A message regarding operational troubles is displayed. Output is not shut off.

Operation Panel Indication	HOLD	HOLd	
Name	Operation panel lock		
Description	Operation lock mode is set. Operation other than (STOP) is invalid. (Refer to page 250.)		
Check point		<del>-</del>	
Corrective action	Press MODE fo	or 2s to release lock.	

Operation Panel Indication	Er1	Er 1	
Name	Write disable	error	
Description	<ol> <li>You attempted to make parameter setting when <i>Pr. 77 Parameter write selection</i> has been set to disable parameter write.</li> <li>Frequency jump setting range overlapped.</li> <li>Adjustable 5 points V/F settings overlapped</li> <li>The PU and inverter cannot make normal communication</li> </ol>		
Check point	setting of Pr. 77 Parameter write selection (Refer to page 174.) settings of Pr. 31 to 36 (frequency jump). (Refer to page 83.) settings of Pr. 100 to Pr. 109 (Adjustable 5 points V/F). (Refer to page 87.) connection of the PU and inverter.		

Operation Panel Indication	Er2	E-2		
Name	Write error du	Write error during operation		
<b>Description</b> When parameter write was performed during operation with a value other than "2" (writing is en independently of operating status in any operation mode) is set in <i>Pr.</i> 77 and the STF (STR) is o				
		Pr. 77 setting. (Refer to page 174.) the inverter is not operating.		
Corrective action	1. Set "2" in P. 2. After stoppi	r. 77. ng operation, make parameter setting.		

Operation Panel Indication	Er3	Er3		
Name	Calibration err	Calibration error		
Description Analog input bias and gain calibration values are too close.				
Check point Check the settings of C3, C4, C6 and C7 (calibration functions). (Refer to page 167.)				

Operation Panel Indication	Er4	E-4		
Name	Mode designa	Mode designation error		
Description	<ul> <li>You attempted to make parameter setting in the NET operation mode when Pr. 77 is not "2".</li> <li>If a parameter write was performed when the command source is not at the operation panel (FR-DU07).</li> </ul>			
1. Check that operation mode is "PU operation mode".  2. Check the <i>Pr. 77</i> setting. ( <i>Refer to page 174.</i> )  3. Check the <i>Pr. 551</i> setting.		2r. 77 setting. (Refer to 🕮 page 174.)		
Corrective action	174.) 2. After setting	the operation mode to the "PU operation mode", make parameter setting. ( <i>Refer to page</i> "2" in <i>Pr. 77</i> , make parameter setting.  "2 (initial setting)". ( <i>Refer to page 186.</i> )		

Operation Panel Indication	rE1	r E	
Name	Parameter read error		
Description	An error occurred in the EEPROM on the operation panel side during parameter copy reading.		
Check point		<del></del>	
Corrective action		neter copy again. (Refer to page 253.) n operation panel (FR-DU07) failure. Please contact your sales representative.	

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Operation Panel Indication	rE2	r 8 2		
Name	Parameter wr	Parameter write error		
Description	You attempted to perform parameter copy write during operation.     An error occurred in the EEPROM on the operation panel side during parameter copy writing.			
Check point Is the FWD or REV LED of the operation panel (FR-DU07) lit or flickering?				
Corrective action		ng operation, make parameter copy again. (Refer to page 253.) n operation panel (FR-DU07) failure. Please contact your sales representative.		

Operation Panel Indication	rE3	E3					
Name	Parameter ve	rification error					
Description	Data on the operation panel side and inverter side are different.     An error occurred in the EEPROM on the operation panel side during parameter verification.						
Check point	Check for the parameter setting of the source inverter and inverter to be verified.						
Corrective action	Press SET to continue verification.  Make parameter verification again. (Refer to page 254.)  2. Check for an operation panel (FR-DU07) failure. Please contact your sales representative.						

Operation Panel Indication	rE4 - E 4					
Name	Model error					
Description		A different model was used for parameter write and verification during parameter copy.     When parameter copy write is stopped after parameter copy read is stopped				
Check point	Check that the verified inverter is the same model.     Check that the power is not turned off or an operation panel is not disconnected, etc. during parameter copy read.					
Corrective action	Use the same model (FR-F700 series) for parameter copy and verification.     Perform parameter copy read again.					

Operation Panel Indication	Err.	Err.				
Description	3. When the v 4. When the c	signal is on and inverter cannot make normal communication (contact fault of the connector) voltage drops in the inverter's input side. control circuit power (R1/L11, S1/L21) and the main circuit power(R/L1, S/L2, T/L3) are to a separate power, it may appear at turning on of the main circuit. It is not a fault.				
Corrective action	2. Check the o	e RES signal. connection of the PU and inverter. voltage on the inverter's input side.				



#### (2) Warnings

When the protective function is activated, the output is not shut off.

Operation Panel Indication	OL	DIL	FR-PU04 FR-PU07	OL		
Name	Stall prevention	on (overcurrent)				
	During acceleration	22 Stall prevention operate the overload current de	tion level, etc.), to creases to prevent has decreases	exceeds the stall prevention operation level ( <i>Pr.</i> his function stops the increase in frequency until ent the inverter from resulting in overcurrent trip. sed below stall prevention operation level, this		
Description	During constant-speed operation operation  When the output current of the inverter exceeds the stall prevention operation level, etc.), this function lowers the frequency overload current decreases to prevent overcurrent trip. When the overload decreased below stall prevention operation level, this function increases up to the set value.					
	During deceleration	I the overload current decreases to prevent the inverter from resulting in overcurrent frin				
Check point	<ol> <li>Check that the <i>Pr. 0 Torque boost</i> setting is not too large.</li> <li>Check that the <i>Pr. 7 Acceleration time</i> and <i>Pr. 8 Deceleration time</i> settings are not too small.</li> <li>Check that the load is not too heavy.</li> <li>Are there any failure in peripheral devices?</li> <li>Check that the <i>Pr. 13 Starting frequency</i> is not too large.         <ul> <li>Check the motor for use under overload.</li> </ul> </li> <li>Check that the <i>Pr. 22 Stall prevention operation level</i> is appropriate.</li> </ol>					
Corrective action	<ol> <li>Increase or decrease the <i>Pr. 0 Torque boost</i> value by 1% and check the motor status. (<i>Refer to page 74.</i>)</li> <li>Set a larger value in <i>Pr. 7 Acceleration time</i> and <i>Pr. 8 Deceleration time</i>. (<i>Refer to page 96.</i>)</li> <li>Reduce the load weight.</li> <li>Try Simple magnetic flux vector control (<i>Pr. 80</i>).</li> <li>Change the <i>Pr. 14 Load pattern selection</i> setting.</li> <li>Set stall prevention operation current in <i>Pr. 22 Stall prevention operation level</i>. (The initial value is 120%.) The acceleration/deceleration time may change. Increase the stall prevention operation level with <i>Pr. 22 Stall prevention operation level</i>, or disable stall prevention with <i>Pr. 156 Stall prevention operation selection</i>. (Use <i>Pr. 156</i> to set either operation continued or not at OL operation.)</li> </ol>					

Operation Panel Indication	oL	οL	FR-PU04 FR-PU07	oL		
Name	Stall prevention	on (overcurrent)				
Description	During deceleration	<ul> <li>If the regenerative energy of the motor becomes excessive and exceeds the regenerative energy consumption capability, this function stops the decrease in frequency to prevent overvoltage trip. As soon as the regenerative energy has decreased, deceleration resumes.</li> <li>If the regenerative energy of the motor becomes excessive when regeneration avoidance function is selected (<i>Pr.</i> 882 = 1), this function increases the speed to prevent overvoltage trip. (<i>Refer to</i> page 174.)</li> </ul>				
Check point		<ul> <li>Check for sudden speed reduction.</li> <li>Regeneration avoidance function (Pr. 882 to Pr. 886) is being used? (Refer to page 238.)</li> </ul>				
Corrective action		ion time may change. $P$	r. 8 Deceleration	time.		

Operation Panel Indication	PS	<i>P</i> 5	FR-PU04 FR-PU07	PS			
Name	PU stop						
Description	Stop with RESE	Stop with Stop of the PU is set in <i>Pr. 75 Reset selection/disconnected PU detection/PU stop selection</i> . (For <i>Pr. 75</i> , refer to page 172.)					
Check point	Check for a stop made by pressing (RESET) of the operation panel.						
Corrective action	Turn the start	Turn the start signal off and release with $\frac{PU}{EXT}$ .					



Operation Panel Indication	RB	r b	FR-PU04 FR-PU07	RB		
Name	Regenerative	brake prealarm				
Description	Appears if the regenerative brake duty reaches or exceeds 85% of the <i>Pr. 70 Special regenerative brake duty</i> value. When the setting of <i>Pr. 70 Special regenerative brake duty</i> is the initial value ( <i>Pr. 70</i> ="0"), this warning does not occur. If the regenerative brake duty reaches 100%, a regenerative overvoltage (E. OV_) occurs.  The RBP signal can be simultaneously output with the [RB] display. For the terminal used for the RBP signal output, assign the function by setting "7" (positive logic) or "107" (negative logic) in any of <i>Pr. 190 to Pr. 196 (output terminal function selection)</i> . ( <i>Refer to page 121</i> )  Appears only for the 75K or more.					
Check point	<ul> <li>Check that the brake resistor duty is not high.</li> <li>Check that the <i>Pr. 30 Regenerative function selection</i> and <i>Pr. 70 Special regenerative brake duty</i> values are correct.</li> </ul>					
Corrective action	Increase the deceleration time.     Check the <i>Pr. 30 Regenerative function selection</i> and <i>Pr. 70 Special regenerative brake duty</i> values.					

Operation Panel Indication	ТН	ſΗ	FR-PU04 FR-PU07	тн	
Name	Electronic the	rmal relay function pre	alarm		
Description	Appears if the cumulative value of the <i>Pr. 9 Electronic thermal O/L relay</i> reaches or exceeds 85% of the preset level. If it reaches 100% of the <i>Pr. 9 Electronic thermal O/L relay</i> setting, a motor overload trip (E. THM) occurs.  The THP signal can be simultaneously output with the [TH] display. For the terminal used for the THP signal output, assign the function by setting "8" (positive logic) or "108" (negative logic) in any of <i>Pr. 190 to Pr. 196 (output terminal function selection). (Refer to page 121)</i>				
Check point	<ol> <li>Check for large load or sudden acceleration.</li> <li>Is the <i>Pr. 9 Electronic thermal O/L relay</i> setting is appropriate? (<i>Refer to page 101.</i>)</li> </ol>				
Corrective action		load weight or the nur opriate value in Pr. 9 E		times. D/L relay. (Refer to page 101.)	

Operation Panel	МТ		FR-PU04		
Indication		111	FR-PU07	MT	
Name	Maintenance	signal output			
Description	Indicates that the cumulative energization time of the inverter has reached a given time.  When the setting of <i>Pr. 504 Maintenance timer alarm output set time</i> is the initial value ( <i>Pr. 504</i> = "9999"), this protective function does not function.				
Check point	The Pr. 503 Maintenance timer setting is larger than the Pr. 504 Maintenance timer alarm output set time setting. (Refer to page 244.)				
Corrective action	Setting "0" in	Pr. 503 Maintenance timer	erases the sign	al.	

Operation Panel	СР	r o	FR-PU04				
Indication	01	<u>_</u> '	FR-PU07	CP			
Name	Parameter co	Parameter copy					
Description	Appears when parameters are copied between models with capacities of 55K or less and 75K or more.						
Check point	Resetting of P	Pr.9, Pr.30, Pr.51, Pr.52, Pr.	54, Pr.56, Pr.57, I	Pr.70, Pr.72, Pr.80, Pr.90, Pr.158, Pr.190 to Pr.196,			
Officer point	Pr.557 and Pr.893 is necessary.						
Corrective action	Set the initial	Set the initial value in Pr. 989 Parameter copy alarm release.					

#### (3) Alarm

When an alarm occurs, the output is not shut off. You can also output an alarm signal by making parameter setting. (Set "98" in any of *Pr. 190 to Pr. 196 (output terminal function selection). (Refer to page 121.)* 

Operation Panel Indication	FN	Fn	FR-PU04 FR-PU07	FN			
Name	Fan alarm	Fan alarm					
Description	For the inverter that contains a cooling fan, $F_{\Box}$ appears on the operation panel when the cooling fan stops due to a fault or different operation from the setting of $Pr. 244$ Cooling fan operation selection.						
Check point	Check the cooling fan for an alarm.						
Corrective action	Check for fan	Check for fan failure. Please contact your sales representative.					



#### (4) Fault

When a fault occurs, the inverter trips and a fault signal is output.

Operation Panel Indication	E.OC1	E.0 C	1	FR-PU04 FR-PU07	OC During Acc		
Name	Overcurrent tr	ip during acceler	ation				
Description	When the inverter output current reaches or exceeds approximately 170% of the rated current during acceleration, the protective circuit is activated to stop the inverter output.						
Check point	<ol> <li>1. Check for sudden acceleration.</li> <li>2. Check that the downward acceleration time is not long in vertical lift application.</li> <li>3. Check for output short circuit.</li> <li>4. Check that the <i>Pr. 3 Base frequency</i> setting is not 60Hz when the motor rated frequency is 50Hz.</li> <li>5. Check that stall prevention operation is correct.</li> <li>6. Check that the regeneration is not performed frequently. (Check that the output voltage becomes larger than the V/F reference voltage at regeneration and overcurrent occurs due to the high voltage.)</li> </ol>						
Corrective action	<ol> <li>Increase the acceleration time.         (Shorten the downward acceleration time in vertical lift application.)</li> <li>When "E.OC1" is always lit at starting, disconnect the motor once and start the inverter.         If "E.OC1" is still lit, contact your sales representative.</li> <li>Check the wiring to make sure that output short circuit does not occur.</li> <li>Set the <i>Pr. 3 Base frequency</i> to 50Hz. (<i>Refer to page 84.</i>)</li> <li>Perform a correct stall prevention operation. (<i>Refer to page 77.</i>)</li> <li>Set base voltage (rated voltage of the motor, etc.) in <i>Pr. 19 Base frequency voltage</i>. (<i>Refer to page 84.</i>)</li> </ol>						

Operation Panel Indication	E.OC2	8.002	FR-PU04 FR-PU07	Stedy Spd OC		
Name	Overcurrent to	rip during constant speed	d			
Description	When the inverter output current reaches or exceeds approximately 170% of the rated current during constant speed operation, the protective circuit is activated to stop the inverter output.					
Check point	Check for sudden load change.     Check for output short circuit.     Check that stall prevention operation is correct.					
Corrective action	<ol> <li>Keep load stable.</li> <li>Check the wiring to avoid output short circuit.</li> <li>Check that stall prevention operation setting is correct.         (Refer to page 77.)     </li> </ol>					

Operation Panel Indication	E.OC3	E.003	FR-PU04 FR-PU07	OC During Dec		
Name	Overcurrent tr	ip during deceleration or	rstop			
Description	When the inverter output current reaches or exceeds approximately 170% of the rated inverter current during deceleration (other than acceleration or constant speed), the protective circuit is activated to stop the inverter output.					
Check point	Check for sudden speed reduction.     Check for output short circuit.     Check for too fast operation of the motor's mechanical brake.     Check that stall prevention operation setting is correct.					
Corrective action	1. Increase the deceleration time. 2. Check the wiring to avoid output short circuit. 3. Check the mechanical brake operation. 4. Check that stall prevention operation setting is correct.  (Refer to page 77.)					



Operation Panel Indication	E.OV1	E.Ou 1	FR-PU04 FR-PU07	OV During Acc	
Name		overvoltage trip during a			
Description	If regenerative energy causes the inverter's internal main circuit DC voltage to reach or exceed the specified value, the protective circuit is activated to stop the inverter output. The circuit may also be activated by a surge voltage produced in the power supply system.  1. Check for too slow acceleration. (e.g. during descending acceleration with lifting load)				
Check point	2. Check that the <i>Pr. 22 Stall prevention operation level</i> is not lower than the no load current.				
Corrective action	1. Decrease the acceleration time.  Use regeneration avoidance function ( <i>Pr. 882 to Pr. 886</i> ).  ( <i>Refer to page 238.</i> )  2. Set a value larger than the no load current in <i>Pr. 22 Stall prevention operation level</i> .				

Operation Panel Indication	E.OV2	8.002	FR-PU04 FR-PU07	Stedy Spd OV		
Name	Regenerative	overvoltage trip during c	onstant speed			
Description	If regenerative energy causes the inverter's internal main circuit DC voltage to reach or exceed the specified value, the protective circuit is activated to stop the inverter output. The circuit may also be activated by a surge voltage produced in the power supply system.					
Check point	Check for sudden load change.     Check that the <i>Pr. 22 Stall prevention operation level</i> is not lower than the no load current.					
Corrective action	<ul> <li>1. · Keep load stable.</li> <li>· Use regeneration avoidance function (<i>Pr. 882 to Pr. 886</i>).</li> <li>· (<i>Refer to the</i> page 238.)</li> <li>· Use the brake unit or power regeneration common converter (FR-CV) as required.</li> <li>2. Set a value larger than the no load current in <i>Pr. 22 Stall prevention operation level</i>.</li> </ul>					

Operation Panel Indication	E.OV3	E.O o 3	FR-PU04 FR-PU07	OV During Dec		
Name	Regenerative	overvoltage trip during	deceleration or s	top		
Description	If regenerative energy causes the inverter's internal main circuit DC voltage to reach or exceed the specified value, the protective circuit is activated to stop the inverter output. The circuit may also be activated by a surge voltage produced in the power supply system.					
Check point	Check for sudden speed reduction.					
Corrective action	<ul> <li>Increase the deceleration time. (Set the deceleration time which matches the moment of inertia of the load)</li> <li>Longer the brake cycle.</li> <li>Use regeneration avoidance function (Pr. 882 to Pr. 886). (Refer to the page 238.)</li> </ul>					
				converter (FR-CV) as required.		

Operation Panel Indication	E.THT	E.F.H.F	FR-PU04 FR-PU07	Inv. Overload		
Name	Inverter overlo	oad trip (electronic therm	al relay function	1) *1		
Description	If a current not less than 120% of the rated output current flows and overcurrent trip does not occur (170% or less), the electronic thermal relay activates to stop the inverter output in order to protect the output transistors. (Overload capacity 120% 60s inverse-time characteristic)					
Check point	Check that acceleration/deceleration time is not too short.     Check that torque boost setting is not too large (small).     Check that load pattern selection setting is appropriate for the load pattern of the using machine.     Check the motor for use under overload.					
Corrective action	<ul> <li>Increase acceleration/deceleration time.</li> <li>Adjust the torque boost setting.</li> <li>Set the load pattern selection setting according to the load pattern of the using machine.</li> <li>Reduce the load weight.</li> </ul>					

<sup>\*1</sup> Resetting the inverter initializes the internal thermal integrated data of the electronic thermal relay function.



Operation Panel Indication	E.THM	E.C H.O	FR-PU04 FR-PU07	Motor Ovrload		
Name	Motor overloa	d trip (electronic therma	relay function)	*1		
Description	The electronic thermal relay function in the inverter detects motor overheat due to overload or reduced cooling capability during constant-speed operation and pre-alarm (TH display) is output when the integrated value reaches 85% of the <i>Pr. 9 Electronic thermal O/L relay</i> setting and the protection circuit is activated to stop the inverter output when the integrated value reaches the specified value. When running a special motor such as a multi-pole motor or multiple motors, provide a thermal relay on the inverter output side since such motor(s) cannot be protected by the electronic thermal relay function.					
Check point	<ol> <li>Check the motor for use under overload.</li> <li>Check that the setting of <i>Pr. 71 Applied motor</i> for motor selection is correct. (<i>Refer to page 105.</i>)</li> <li>Check that stall prevention operation setting is correct.</li> </ol>					
Corrective action		ant-torque motor, set the		e motor in <i>Pr. 71 Applied motor</i> . ect. <i>(Refer to 🏩 page 77.)</i>		

<sup>\*1</sup> Resetting the inverter initializes the internal thermal integrated data of the electronic thermal relay function.

Operation Panel Indication	E.FIN	E.F.I. n	FR-PU04 FR-PU07	H/Sink O/Temp		
Name	Fin overheat					
Description	If the heatsink overheats, the temperature sensor is actuated to stop the inverter output. The FIN signal can be output when the temperature becomes approximately 85% of the heatsink overheat protection operation temperature. For the terminal used for the FIN signal output, assign the function by setting "26" (positive logic) or "126" (negative logic) in any of <i>Pr. 190 to Pr. 196 (output terminal function selection). (Refer to Page 121)</i>					
Check point	1. Check for too high surrounding air temperature. 2. Check for heatsink clogging. 3. Check that the cooling for is stopped. (Check that F. z. is displayed on the operation panel.)					
Corrective action	<ul> <li>3. Check that the cooling fan is stopped. (Check that F<sub>n</sub> is displayed on the operation panel.)</li> <li>1. Set the surrounding air temperature to within the specifications.</li> <li>2. Clean the heatsink.</li> <li>3. Replace the cooling fan.</li> </ul>					

Operation Panel Indication	E.IPF	E.I. P.F	FR-PU04 FR-PU07	Inst. Pwr. Loss	
Name	Instantaneous	s power failure			
Description	If a power failure occurs for longer than 15ms (this also applies to inverter input shut-off), the instantaneous power failure protective function is activated to trip the inverter in order to prevent the control circuit from malfunctioning. If a power failure persists for longer than 100ms, the fault output is not provided, and the inverter restarts if the start signal is on upon power restoration. (The inverter continues operating if an instantaneous power failure is within 15ms.) In some operating status (load magnitude, acceleration/deceleration time setting, etc.), overcurrent or other protection may be activated upon power restoration. When instantaneous power failure protection is activated, the IPF signal is output. (Refer to page 141)				
Check point	Find the cause of instantaneous power failure occurrence.				
Corrective action	<ul> <li>Remedy the instantaneous power failure.</li> <li>Prepare a backup power supply for instantaneous power failure.</li> <li>Set the function of automatic restart after instantaneous power failure (<i>Pr. 57</i>). (<i>Refer to page 141</i>.)</li> </ul>				

Operation Panel Indication	E.BE	Ε.	<i>68</i>	FR-PU04 FR-PU07	Br. Cct. Fault
Name	Brake transist	or alarm de	etection/intern	al circuit fault	
Description	This function stops the inverter output if a fault occurs in the brake circuit, e.g. damaged brake transistors when using functions of the 75K or more.  In this case, the inverter must be powered off immediately.  For the 55K or less, it appears when an internal circuit error occurred.				
Check point	<ul> <li>Reduce the load inertia.</li> <li>Check that the frequency of using the brake is proper.</li> <li>Check that the brake resistor selected is correct.</li> </ul>				
Corrective action	For the 75K or more, when the protective function is activated even if the above measures are taken, replace the brake unit with a new one.  For the 55K or less, replace the inverter.				



Operation Panel Indication	E.UVT	E.U., [	FR-PU04 FR-PU07	Under Voltage		
Name	Undervoltage					
Description	If the power supply voltage of the inverter decreases, the control circuit will not perform normal functions. In addition, the motor torque will be insufficient and/or heat generation will increase. To prevent this, if the power supply voltage decreases below about 150V (300VAC for the 400V class), this function stops the inverter output.  When a jumper is not connected across P/+-P1, the undervoltage protective function is activated. When undervoltage protection is activated, the IPF signal is output. (Refer to page 141)					
Check point	Check for start of large-capacity motor.     Check that a jumper or DC reactor is connected across terminals P/+-P1.					
Corrective action	2. Connect a j	oower supply system equumper or DC reactor acr m still persists after taking	oss terminals P			

Operation Panel	E.ILF	ELLE	FR-PU04	Fault 14	
Indication	L.ILI		FR-PU07	Input phase loss	
Name	Input phase lo	oss			
Description	This fault is output when function valid setting (=1) is set in <i>Pr. 872 Input phase loss protection selection</i> and one phase of the three phase power input is lost.  When the setting of <i>Pr. 872 Input phase loss protection selection</i> is the initial value ( <i>Pr. 872</i> = "0"), this fault does not occur. ( <i>Refer to</i> page 151.)				
Check point	Check for a break in the cable for the three-phase power supply input.				
Corrective action	<ul> <li>Wire the cables properly.</li> <li>Repair a break portion in the cable.</li> <li>Check the <i>Pr. 872 Input phase loss protection selection setting</i>.</li> </ul>				

Operation Panel Indication	E.OLT	E.OL F	FR-PU04 FR-PU07	Stll Prev STP ( OL shown during stall prevention operation)	
Name	Stall prevention	n			
Description	If the frequency has fallen to 0.5Hz by stall prevention operation and remains for 3s, a fault (E.OLT) appears and trips the inverter. OL appears while stall prevention is being activated.				
Check point	· Check the motor for use under overload. (Refer to page 78.)				
Corrective action	· Reduce the	load weight.			

Operation Panel Indication	E.GF	Ε.	GF	FR-PU04 FR-PU07	Ground Fault	
Name	Output side ea	Output side earth (ground) fault overcurrent				
Description		This function stops the inverter output if an earth (ground) fault overcurrent flows due to an earth (ground) fault that occurred on the inverter's output (load) side.				
Check point	Check for an earth (ground) fault in the motor and connection cable.					
Corrective action	Remedy the e	arth (grou	nd) fault porti	on.		

Operation Panel Indication	E.LF	Ε.	LF	FR-PU04 FR-PU07	E. LF		
Name		Output phase loss					
Description	This function stops the inverter output if one of the three phases (U, V, W) on the inverter's output side (load side) is lost.						
Check point	Check the wiring (Check that the motor is normal.)     Check that the capacity of the motor used is not smaller than that of the inverter.						
Corrective action	<ul><li>Wire the ca</li><li>Check the I</li></ul>			protection selectio	n setting.		

Operation Panel Indication	E.OHT	1H0.3	FR-PU04 FR-PU07	OH Fault		
Name	External thern	nal relay operation				
Description	If the external thermal relay provided for motor overheat protection, or the internally mounted temperature relay in the motor, etc. switches on (contacts open), the inverter output is stopped. Functions when "7" (OH signal) is set to any of <i>Pr. 178 to Pr. 189 (input terminal function selection)</i> . When the initial value (without OH signal assigned) is set, this protective function does not function.					
Check point	<ul> <li>Check for motor overheating.</li> <li>Check that the value of 7 (OH signal) is set correctly in any of <i>Pr. 178 to Pr. 189 (input terminal function selection)</i>.</li> </ul>					
Corrective action		Reduce the load and operating duty.     Even if the relay contacts are reset automatically, the inverter will not restart unless it is reset.				



Operation Panel	E.PTC	FPFF	FR-PU04	Fault 14	
Indication	L.1 10		FR-PU07	PTC activated	
Name	PTC thermisto	or operation			
Description	Trips when the motor overheat status is detected for 10s or more by the external PTC thermistor input connected to the terminal AU.  This fault functions when "63" is set in <i>Pr. 184 AU terminal function selection</i> and AU/PTC switchover switch is set in PTC side. When the initial value ( <i>Pr. 184</i> = "4") is set, this protective function does not function.				
Check point	Check the connection between the PTC thermistor switch and thermal relay protector.     Check the motor for operation under overload.     Is valid setting ( = 63) selected in <i>Pr. 184 AU terminal function selection</i> ? ( <i>Refer to</i> page 104, 115.)				
Corrective action	Reduce the lo	ad weight.			

Operation Panel Indication	E.OPT	E.0PF	FR-PU04 FR-PU07	Option Fault		
Name	Option fault		•			
Description	Appears when the AC power supply is connected to the terminal R/L1, S/L2, T/L3 accidentally when a high power factor converter is connected. Appears when the switch for the manufacturer setting of the plug-in option is changed.					
Check point	Check that the AC power supply is not connected to the terminal R/L1, S/L2, T/L3 when a high power factor converter (FR-HC, MT-HC) or power regeneration common converter (FR-CV) is connected.					
Corrective action	<ul> <li>Check the parameter (<i>Pr. 30</i>) setting and wiring.</li> <li>The inverter may be damaged if the AC power supply is connected to the terminal R/L1, S/L2, T/L3 when a high power factor converter is connected. Please contact your sales representative.</li> <li>Return the switch for the manufacturer setting of the plug-in option to the initial status. (Refer to instruction manual of each option)</li> </ul>					

Operation Panel Indication	E.OP1	E.DP 1	FR-PU04 FR-PU07	Option 1 Fault	
Name	Communication	n option fault			
Description	Stops the inve	rter output when a com	munication line f	ault occurs in the communication option.	
Check point	Check for a wrong option function setting and operation.     Check that the plug-in option is plugged into the connector securely.     Check for a break in the communication cable.     Check that the terminating resistor is fitted properly.				
Corrective action	Check the option function setting, etc.     Connect the plug-in option securely.     Check the connection of communication cable.				

Operation Panel Indication	E. 1	ε.	;	FR-PU04 FR-PU07	Fault 1		
Name	Option fault						
Description	communicatio	Stops the inverter output if a contact fault or the like of the connector between the inverter and communication option occurs.  Appears when the switch for the manufacturer setting of the plug-in option is changed.					
Check point	Check that the plug-in option is plugged into the connector securely.     Check for excess electrical noises around the inverter.						
Corrective action	1. Connect the plug-in option securely. 2. Take measures against noises if there are devices producing excess electrical noises around the inverter.  If the problem still persists after taking the above measure, please contact your sales representativ or distributor.  3. Return the switch position for the manufacturer setting of the plug-in option to the initial status. (Reference to instruction manual of each option)						

Operation Panel Indication	E.PE	€.	PE	FR-PU04 FR-PU07	Corrupt Memry		
Name	Parameter sto	Parameter storage device fault (control circuit board)					
Description	Trips when a f	Trips when a fault occurred in the parameter stored. (EEPROM failure)					
Check point	Check for too	Check for too many number of parameter write times.					
Corrective action	Please contact your sales representative.  When performing parameter write frequently for communication purposes, set "1" in <i>Pr. 342</i> to enable RAM write. Note that powering off returns the inverter to the status before RAM write.						



Operation Panel	E.PE2	6.283	FR-PU04	Fault 14			
Indication	L.FLZ	C.	FR-PU07	PR storage alarm			
Name	Parameter sto	Parameter storage device fault (main circuit board)					
Description	Trips when a f	Trips when a fault occurred in the parameter stored. (EEPROM failure)					
Check point							
Corrective action	Please contac	Please contact your sales representative.					

Operation Panel Indication	E.PUE	<i>E.PUE</i>	FR-PU04 FR-PU07	PU Leave Out			
Name	PU disconnec	tion					
Description	<ul> <li>This function stops the inverter output if communication between the inverter and PU is suspended, e.g. the operation panel and parameter unit is disconnected, when "2", "3", "16" or "17" was set in <i>Pr. 75 Reset selection/disconnected PU detection/PU stop selection.</i></li> <li>This function stops the inverter output when communication errors occurred consecutively for more than permissible number of retries when a value other than "9999" is set in <i>Pr. 121 Number of PU communication retries</i> during the RS-485 communication with the PU connector.</li> <li>This function stops the inverter output if communication is broken for the period of time set in <i>Pr. 122 PU communication check time interval</i> during the RS-485 communication with the PU connector.</li> </ul>						
Check point	<ul> <li>Check that the FR-DU07 or parameter unit (FR-PU04/FR-PU07) is fitted tightly.</li> <li>Check the <i>Pr. 75</i> setting.</li> </ul>						
Corrective action	Fit the FR-DU	07 or parameter unit (FF	R-PU04/FR-PU0	7) securely.			

Operation Panel Indication	E.RET	E E.F	FR-PU04 FR-PU07	Retry No Over			
Name	Retry count ex	Retry count excess					
Description	Functions only	If operation cannot be resumed properly within the number of retries set, this function trips the inverter. Functions only when $Pr. 67$ Number of retries at fault occurrence is set. When the initial value ( $Pr. 67 = "0"$ ) is set, this fault does not occur.					
Check point	Find the cause of fault occurrence.						
Corrective action	Eliminate the	cause of the fault preced	ding this error in	dication.			

	E. 5	Ε.	5		Fault 5				
Operation Panel	E. 6	Ε.	8	FR-PU04	Fault 6				
Indication	E. 7	Ε.	7	FR-PU07	Fault 7				
	E.CPU	<i>E.C</i>	PU		CPU Fault				
Name	CPU fault	CPU fault							
Description	Stops the inverter output if the communication fault of the built-in CPU occurs.								
Check point	Check for devices producing excess electrical noises around the inverter.								
Corrective action	inverter.	· Take measures against noises if there are devices producing excess electrical noises around the							

Operation Panel Indication	E.CTE	8.2.7.8	FR-PU04 FR-PU07	E.CTE			
Name	Operation per	ad nower augusty short si		=			
Name				rminal power supply short circuit			
Description	When the operation panel power supply (PU connector) is shorted, this function shuts off the power output and stops the inverter output. At this time, the operation panel (parameter unit) cannot be used and RS-485 communication from the PU connector cannot be made. When the internal power supply for RS-485 terminals are shorted, this function shuts off the power output. At this time, communication from the RS-485 terminals cannot be made. To reset, enter the RES signal or switch power off, then on again.						
Check point	Check for a short circuit in the PU connector cable.     Check that the RS-485 terminals are connected correctly.						
Corrective action	1. Check the F 2. Check the c	PU and cable. connection of the RS-485	5 terminals				



Operation Panel Indication	E.P24	E.P.24	FR-PU04 FR-PU07	E.P24			
Name	24VDC power output short circuit						
Description	When the 24VDC power output from the PC terminal is shorted, this function shuts off the power output.  At this time, all external contact inputs switch off. The inverter cannot be reset by entering the RES signal. To reset it, use the operation panel or switch power off, then on again.						
Check point	· Check for a short circuit in the PC terminal output.						
Corrective action	· Remedy the	e earth (ground) fault por	tion.				

Operation Panel Indication	E.CDO	FEAN	FR-PU04 FR-PU07	Fault 14 OC detect level		
mulcation			FR-PUU1	OC detect level		
Name		nt detection value exceeded				
Description	current detection This function i When the initial	on level, or the output cur is active when Pr. 167 Ou al value (Pr. 167 = "0") is	rent falls below tput current detections, this fault do			
Check point	Check the settings of Pr. 150 Output current detection level, Pr. 151 Output current detection signal delay time, Pr. 152 Zero current detection level, Pr. 153 Zero current detection time, Pr. 166 Output current detection signal retention time, Pr. 167 Output current detection operation selection. (Refer to page 126.)					

Operation Panel	E.IOH	EL OH	FR-PU04	Fault 14			
Indication	E.IOH		FR-PU07	Inrush overheat			
Name	Inrush current	t limit circuit fault					
Description	Trips when the	Trips when the resistor of the inrush current limit circuit overheats. The inrush current limit circuit fault					
Check point	Check that frequent power ON/OFF is not repeated.     Check that no meltdown is found in the primary side fuse (5A) in the power supply circuit of the inrush current suppression circuit contactor (FR-F740-132K or more) or no fault is found in the power supply circuit of the contactor.     Check that the power supply circuit of inrush current limit circuit contactor is not damaged.						
Corrective action	_	Configure a circuit where frequent power ON/OFF is not repeated.  If the problem still persists after taking the above measure, please contact your sales representative.					

Operation Panel	E.SER	8.58-	FR-PU04	Fault 14				
Indication	L.SLK	C.J.C.F	FR-PU07	VFD Comm error				
Name	Communication	Communication fault (inverter)						
Description	permissible re during RS-485	This function stops the inverter output when communication error occurs consecutively for more than permissible retry count when a value other than "9999" is set in <i>Pr. 335 RS-485 communication retry count</i> during RS-485 communication from the RS-485 terminals. This function also stops the inverter output if communication is broken for the period of time set in <i>Pr. 336 RS-485 communication check time interval</i> .						
Check point	Check the RS-485 terminal wiring.							
Corrective action	Perform wiring	g of the RS-485 terminals	s properly.					

Operation Panel	E.AIE	EBLE	FR-PU04	Fault 14		
Indication	L.AIL		FR-PU07	Analog in error		
Name	Analog input f	ault				
Description	Trips when 30mA or more is input or a voltage (7.5V or more) is input with the terminal 2/4 set to current input.					
Check point	Check the setting of <i>Pr. 73 Analog input selection</i> and <i>Pr. 267 Terminal 4 input selection. (Refer to page 160.)</i>					
Corrective action	_	requency command by $a$ $n$ to voltage input.	current input or s	set Pr. 73 Analog input selection or Pr. 267 Terminal		

Operation Panel	E.PID	EP: 3	FR-PU04	Fault 14			
Indication	L.FID	C.C + O	FR-PU07	Fault			
Name	PID signal fault						
Description	If any of PID upper limit (FUP), PID lower limit (FDN), and PID deviation limit (Y48) turns ON during PID control, inverter shuts off the output. This function is active under the following parameter settings: $Pr.554 PID$ signal operation selection $\neq$ "0,10", $Pr.131 PID$ upper limit $\neq$ "9999", $Pr.132 PID$ lower limit $\neq$ "9999", and $Pr.553 PID$ deviation limit $\neq$ "9999". This protective function is not active in the initial setting ( $Pr.554 =$ "0", $Pr.131 =$ "9999", $Pr.132 =$ "9999", $Pr.553 =$ "9999").						
Check Point	Check if the measured PID value is greater than the upper limit ( <i>Pr.131</i> ) or smaller than the lower limit ( <i>Pr.132</i> ). Check if the absolute PID deviation value is greater than the limit value ( <i>Pr.553</i> ).						
Corrective Action	Make correct se 221)	ettings for Pr.131 PID uppe	r limit, Pr.132 PID	lower limit, Pr.553 PID deviation limit. (Refer to page			

Operation Panel Indication	E.13	Ε.	13	FR-PU04 FR-PU07	Fault 13		
Name	Internal circuit fault						
Description	Trips when an internal circuit error occurred.						
Corrective action	Please contact	Please contact your sales representative.					

#### = CAUTION =

- If protective functions of E.ILF, E.PTC, E.PE2, E.CDO, E.IOH, E.SER, E.AIE, E.PID are activated when using the FR-PU04, "Fault 14" appears.
- Also when the faults history is checked on the FR-PU04, the display is "E.14".
- · If faults other than the above appear, contact your sales representative

# 5.4 Correspondences between digital and actual characters

There are the following correspondences between the actual alphanumeric characters and the digital characters displayed on the operation panel.

Actual	Digital
0 1 2 3 4 5 6 6 7 8 9 9	

Actual	Digital
A	
В	
С	
D	
E	E
F	F
G	
Н	
Ι	
J	
L	

Digital



#### Check first when you have a trouble 5.5

#### 5.5.1 Motor does not start

Check points	Possible Cause	Countermeasures	Refer to page
	Appropriate power supply voltage is not applied.	Power ON a moulded case circuit breaker (MCCB), an earth leakage circuit breaker (ELB), or a magnetic contactor (MC).  Check for the decreased input voltage, input phase loss,	_
Main	(Operation panel display is not provided.)	and wiring.  If only the control power is ON when using a separate power source for the control circuit, turn ON the main circuit power.	24
Circuit	Motor is not connected properly.	Check the wiring between the inverter and the motor.  If commercial power supply-inverter switchover function is active, check the wiring of the magnetic contactor connected between the inverter and the motor.	16
	The jumper across P/+ and P1 is disconnected. (55K or less)	Securely fit a jumper across P/+ and P1.  When using a DC reactor (FR-HEL), remove the jumper across P/+ and P1, and then connect the DC reactor.	16
	Start signal is not input.	Check the start command source, and input a start signal.  PU operation mode: FWD / REV  External operation mode: STF/STR signal	179
	Both the forward and reverse rotation start signals (STF, STR) are input simultaneously.	Turn ON only one of the forward and reverse rotation start signals (STF or STR).  If STF and STR signals are turned ON simultaneously in the initial setting, a stop command is given.	26
	Frequency command is zero.	Check the frequency command source and enter a	179
	(FWD or REV LED on the operation panel is flickering.)  AU signal is not ON when terminal 4 is used for frequency setting.  (FWD or REV LED on the operation panel is flickering.)	frequency command.  Turn ON the AU signal.  Turning ON the AU signal activates terminal 4 input.	160
Input Signal	Output stop signal (MRS) or reset signal (RES) is ON. (FWD or REV LED on the operation panel is flickering.)	Turn MRS or RES signal OFF. Inverter starts the operation with a given start command and a frequency command after turning OFF MRS or RES signal. Before turning OFF, ensure the safety.	141
	CS signal is OFF when automatic restart after instantaneous power failure function is selected ( $Pr. 57 \neq "9999"$ ). (FWD or REV LED on the operation panel is flickering. )	Turn ON the CS signal. Restart operation is enabled when restart after instantaneous power signal (CS) is ON.	141
	Jumper connector of sink - source is wrongly selected. (FWD or REV LED on the operation panel is flickering.)	Check that the control logic switchover jumper connector is correctly installed.  If it is not installed correctly, input signal is not recognized.	29
	Voltage/current input switch is not correctly set for analog input signal (0 to 5V/0 to 10V, 4 to 20mA).  (FWD or REV LED on the operation panel is flickering.)	Set <i>Pr. 73, Pr. 267</i> , and a voltage/current input switch correctly, then input an analog signal in accordance with the setting.	26
	was pressed.  (Operation panel indication is <i>P</i> <b>5</b> (PS).)	During the External operation mode, check the method of restarting from a STOP input stop from PU.	262
	Two-wire or three-wire type connection is wrong.	Check the connection.  Connect STOP signal when three-wire type is used.	119

Check points	Possible Cause	Countermeasures	Refer to page
	Pr. 0 Torque boost setting is improper when V/F control is used.	Increase <i>Pr. 0</i> setting by 0.5% increments while observing the rotation of a motor.  If that makes no difference, decrease the setting.	74
	Pr. 78 Reverse rotation prevention selection is set.	Check the <i>Pr.</i> 78 setting. Set <i>Pr.</i> 78 when you want to limit the motor rotation to only one direction.	175
	Pr. 79 Operation mode selection setting is wrong.	Select the operation mode which corresponds with input methods of start command and frequency command.	177
	Bias and gain <i>(calibration parameter C2 to C7)</i> settings are improper.	Check the bias and gain <i>(calibration parameter C2 to C7)</i> settings.	167
	Pr. 13 Starting frequency setting is greater than the running frequency.	Set running frequency higher than <i>Pr. 13</i> .  The inverter does not start if the frequency setting signal is less than the value set in <i>Pr. 13</i> .	98
Davamatan	Frequency settings of various running frequency (such as multi-speed operation) are zero.  Especially, <i>Pr. 1 Maximum frequency</i> is zero.	Set the frequency command according to the application. Set $Pr. \ 1$ higher than the actual frequency used.	82
Parameter Setting	Pr. 15 Jog frequency setting is lower than Pr. 13 Starting frequency.	Set Pr. 15 Jog frequency higher than Pr. 13 Starting frequency.	90
	Operation mode and a writing device do not match.	Check <i>Pr.</i> 79, <i>Pr.</i> 338, <i>Pr.</i> 339, <i>Pr.</i> 550, <i>Pr.</i> 551, and select an operation mode suitable for the purpose.	177, 186
	Start signal operation selection is set by the <i>Pr. 250 Stop selection</i>	Check <i>Pr. 250</i> setting and connection of STF and STR signals.	119
	Inverter decelerated to a stop when power failure deceleration stop function is selected.	When power is restored, ensure the safety, and turn OFF the start signal once, then turn ON again to restart. Inverter restarts when <i>Pr. 261</i> ="2, 22".	145
	Automatic restart after instantaneous power failure function or power failure stop function is activated. (Performing overload operation during input phase loss may cause voltage insufficiency, and that may result in detection of power failure.)	Set Pr. 872 Input phase loss protection selection = "1" (input phase failure protection active).  Disable the automatic restart after instantaneous power failure function and power failure stop function.  Reduce the load.  Increase the acceleration time if the automatic restart after instantaneous power failure function or power failure stop function occurred during acceleration.	141, 145, 151
Load	Load is too heavy.	Reduce the load.	_
Loau	Shaft is locked.	Inspect the machine (motor).	_



#### 5.5.2 Motor or machine is making abnormal acoustic noise

When operating the inverter with the carrier frequency of 3kHz or more set in Pr. 72, the carrier frequency will automatically decrease if the output current of the inverter exceeds the value in parenthesis of the rated output current on page 294. This may cause the motor noise to increase. But it is not a fault.

Check			Refer
points	Possible Cause	Countermeasures	to
points			page
Input signal	Disturbance due to EMI when frequency command is	Take countermeasures against EMI.	44
Parameter Setting	given from analog input (terminal 1, 2, 4).	Increase the <i>Pr. 74 Input filter time constant</i> if steady operation cannot be performed due to EMI.	166
3	No carrier frequency noises (metallic noises) are generated.	In the initial setting, <i>Pr. 240 Soft-PWM operation selection</i> is enabled to change motor noise to an unoffending complex tone. Therefore, no carrier frequency noises (metallic noises) are generated.  Set <i>Pr. 240</i> = "0" to disable this function.	158
Parameter	Resonance occurs. (output frequency)	Set <i>Pr. 31 to Pr. 36 (Frequency jump)</i> .  When it is desired to avoid resonance attributable to the natural frequency of a mechanical system, these parameters allow resonant frequencies to be jumped.	83
Setting	Resonance occurs. (carrier frequency)	Change <i>Pr. 72 PWM frequency selection</i> setting. Changing the PWM carrier frequency produces an effect on avoiding the resonance frequency of a mechanical system or a motor.	158
	Gain adjustment during PID control is insufficient.	To stabilize the measured value, change the proportional band ( <i>Pr. 129</i> ) to a larger value, the integral time ( <i>Pr. 130</i> ) to a slightly longer time, and the differential time ( <i>Pr. 134</i> ) to a slightly shorter time.  Check the calibration of set point and measured value.	221
Others	Mechanical looseness	Adjust machine/equipment so that there is no mechanical looseness.	_
	Contact the motor manufacturer.		
Motor	Operating with output phase loss	Check the motor wiring.	

#### 5.5.3 Inverter generates abnormal noise

Check points	Possible Cause	Countermeasures	Refer to page
Fan	Fan cover was not correctly installed when a cooling fan was replaced.	Install a fan cover correctly.	284

#### 5.5.4 Motor generates heat abnormally

Check	Possible Cause	Countermeasures	Refer to
points			page
	Motor fan is not working	Clean the motor fan.	
Motor	(Dust is accumulated.)	Improve the environment.	_
	Phase to phase insulation of the motor is insufficient.	Check the insulation of the motor.	_
Main	The inventor output vallence (III \/ \M\) are unbeloned	Check the output voltage of the inverter.	281
Circuit	The inverter output voltage (U, V, W) are unbalanced.	Check the insulation of the motor.	
Parameter	The Dr. 71 Applied makes cotting to upong	Check the Pr. 71 And in American potting	105
Setting	The Pr. 71 Applied motor setting is wrong.	Check the Pr. 71 Applied motor setting.	105
_	Motor current is large.	Refer to "5.5.11 Motor current is too large"	277

# 5.5.5 Motor rotates in the opposite direction

Check points	Possible Cause	Countermeasures	Refer to page
Main Circuit	Phase sequence of output terminals U, V and W is incorrect.	Connect phase sequence of the output cables (terminal U, V, W) to the motor correctly	16
Input	The start signals (forward rotation, reverse rotation) are connected improperly.	Check the wiring. (STF: forward rotation , STR: reverse rotation)	26
signal	The polarity of the frequency command is negative during the polarity reversible operation set by <i>Pr. 73 Analog input selection.</i>	Check the polarity of the frequency command.	160

# 5.5.6 Speed greatly differs from the setting

Check			Refer
points	Possible Cause	Countermeasures	to
politis			page
Input	Frequency setting signal is incorrectly input.	Measure the input signal level.	_
signal	The input signal lines are affected by external EMI.	Take countermeasures against EMI such as using	46
Signai	The input signal lines are allected by external Livii.	shielded wires for input signal lines.	40
	Pr. 1, Pr. 2, Pr. 18, calibration parameter C2 to C7 settings	Check the settings of Pr. 1 Maximum frequency, Pr. 2	82
Parameter		Minimum frequency, Pr. 18 High speed maximum frequency.	
Setting	are improper.	Check the calibration parameter C2 to C7 settings.	167
	Pr. 31 to Pr. 36 (frequency jump) settings are improper.	Narrow down the range of frequency jump.	83
Load		Reduce the load weight.	_
Parameter	Stall prevention function is activated due to a heavy	Set Pr. 22 Stall prevention operation level higher according	
	· · · ·	to the load. (Setting Pr. 22 too large may result in	77
Setting	load.	frequent overcurrent trip (E.OC□).)	
Motor		Check the capacities of the inverter and the motor.	_

# 5.5.7 Acceleration/deceleration is not smooth

Check points	Possible Cause	Countermeasures	Refer to page
	Acceleration/deceleration time is too short.	Increase acceleration/deceleration time.	96
	Torque boost ( <i>Pr. 0, Pr. 46</i> ) setting is improper under V/F control, so the stall prevention function is activated.	Increase/decrease <i>Pr. 0 Torque boost</i> setting value by 0.5% increments to the setting.	74
Parameter Setting	The base frequency does not match the motor characteristics.	For V/F control, set Pr. 3 Base frequency and Pr. 47 Second V/F (base frequency).	84
	Regeneration avoidance operation is performed	If the frequency becomes unstable during regeneration avoidance operation, decrease the setting of <i>Pr. 886 Regeneration avoidance voltage gain.</i>	238
Load		Reduce the load weight.	_
Parameter Setting	Stall prevention function is activated due to a heavy load.	Set $Pr. 22$ Stall prevention operation level higher according to the load. (Setting $Pr. 22$ too large may result in frequent overcurrent trip (E.OC $\square$ ).)	77
Motor		Check the capacities of the inverter and the motor.	_



#### 5.5.8 Speed varies during operation

Check			Refer
points	Possible Cause	Countermeasures	to
politis			page
Load	Load varies during an operation.	Select Simple magnetic flux vector control	75
	Frequency setting signal is varying.	Check the frequency setting signal.	_
	The feetings estimated in offeeted by EMI	Set filter to the analog input terminal using <i>Pr. 74 Input filter time constant</i> .	166
Input	The frequency setting signal is affected by EMI.	Take countermeasures against EMI, such as using shielded wires for input signal lines.	46
signal	Malfunction is occurring due to the undesirable current generated when the transistor output unit is connected.	Use terminal PC (terminal SD when source logic) as a common terminal to prevent a malfunction caused by undesirable current.	30
	Multi-speed command signal is chattering.	Take countermeasures to suppress chattering.	_
	Fluctuation of power supply voltage is too large.	Change the <i>Pr. 19 Base frequency voltage</i> setting (about 3%) under V/F control.	84
	Pr. 80 Motor capacity setting is improper for the		
	capacities of the inverter and the motor for Simple magnetic flux vector control.	Check the Pr. 80 Motor capacity setting.	75
Parameter	Wiring length is too long for V/F control, and a voltage	Adjust <i>Pr. 0 Torque boost</i> by increasing with 0.5% increments for low-speed operation.	74
	drop occurs.	Change to Simple magnetic flux vector control.	75
Setting	Hunting occurs by the generated vibration, for example, when structural rigidity at load side is insufficient.	Disable automatic control functions, such as energy saving operation, fast-response current limit function, regeneration avoidance function, Simple magnetic flux vector control and stall prevention.  Adjust so that the control gain decreases and the level of safety increases.	_
		Change Pr. 72 PWM frequency selection setting.	158

#### 5.5.9 Operation mode is not changed properly

Check			Refer
points	Possible Cause	Countermeasures	to
ponito			page
Input		Check that the STF and STR signals are OFF.	
•	Start signal (STF or STR) is ON.	When either is ON, the operation mode cannot be	177
signal		changed.	
		When Pr. 79 Operation mode selection setting is "0" (initial	
		value), the inverter is placed in the External operation	
		mode at input power ON. To switch to the PU operation	
Parameter	Pr. 79 setting is improper.	mode, press $\frac{PU}{EXT}$ on the operation panel (press PU	177
Setting		when the parameter unit (FR-PU04/FR-PU07) is used) .	
		At other settings (1 to 4, 6, 7), the operation mode is	
		limited accordingly.	
	Operation mode and a writing device do not	Check Pr. 79, Pr. 338, Pr. 339, Pr. 550, Pr. 551, and select	, 177,
	correspond.	an operation mode suitable for the purpose.	186

# 5.5.10 Operation panel (FR-DU07) display is not operating

Check points	Possible Cause	Countermeasures	Refer
Main Circuit, Control Circuit	Power is not input.	Input the power.	page
Front cover	Operation panel is not properly connected to the inverter.	Check if the inverter front cover is installed securely. The inverter cover may not fit properly when using wires whose size are 1.25mm <sup>2</sup> or larger, or when using many wires, and this could cause a contact fault of the operation panel.	6

# 5.5.11 Motor current is too large

Check			Refer
points	Possible Cause	Countermeasures	to
ponito			page
	Torque boost (Pr. 0, Pr. 46) setting is improper under V/F	Increase/decrease Pr. 0 Torque boost setting value by	74
	control, so the stall prevention function is activated.	0.5% increments to the setting.	/4
		Set rated frequency of the motor to Pr. 3 Base frequency.	
	V/F pattern is improper when V/F control is performed. ( <i>Pr. 3, Pr. 14, Pr. 19</i> )	Use Pr. 19 Base frequency voltage to set the base voltage	84
		(e.g. rated motor voltage).	
Parameter		Change Pr. 14 Load pattern selection according to the load	86
Setting		characteristic.	
	Stall prevention function is activated due to a heavy load.	Reduce the load weight.	_
		Set Pr. 22 Stall prevention operation level higher according	
		to the load. (Setting Pr. 22 too large may result in	77
	loau.	frequent overcurrent trip (E.OC□).)	
		Check the capacities of the inverter and the motor.	_



# 5.5.12 Speed does not accelerate

Check points	Possible Cause	Countermeasures	Refer to
ponito			page
	Start command and frequency command are chattering.	Check if the start command and the frequency	_
		command are correct.	
Input	The wiring length used for analog frequency command	Perform analog input bias/gain calibration.	167
signal	is too long, and it is causing a voltage (current) drop.		
	Input signal lines are affected by external EMI.	Take countermeasures against EMI, such as using	46
		shielded wires for input signal lines.	70
		Check the settings of Pr. 1 Maximum frequency and Pr. 2	
	Pr. 1, Pr. 2, Pr. 18, calibration parameter C2 to C7 settings are improper.	Minimum frequency. If you want to run the motor at 120Hz	82
		or higher, set Pr. 18 High speed maximum frequency.	
		Check the <i>calibration parameter C2 to C7</i> settings.	167
	Torque boost (Pr. 0, Pr. 46) setting is improper under V/F	Increase/decrease Pr. 0 Torque boost setting value by	74
	control, so the stall prevention function is activated.	0.5% increments so that stall prevention does not occur.	/4
	V/F pattern is improper when V/F control is performed. ( <i>Pr. 3, Pr. 14, Pr. 19</i> )	Set rated frequency of the motor to Pr. 3 Base frequency.	
Parameter		Use Pr. 19 Base frequency voltage to set the base voltage	84
		(e.g. rated motor voltage).	
Setting		Change Pr. 14 Load pattern selection according to the load	86
		characteristic.	00
	Stall prevention function is activated due to a heavy load.	Reduce the load weight.	_
		Set Pr. 22 Stall prevention operation level higher according	
		to the load. (Setting Pr. 22 too large may result in	77
		frequent overcurrent trip (E.OC□).)	
		Check the capacities of the inverter and the motor.	_
	During PID control, output frequency is automatically cor	strolled to make measured value = set point.	221

# 5.5.13 Unable to write parameter setting

Check			Refer
points	Possible Cause	Countermeasures	to
points			page
Input signal	Operation is being performed (signal STF or STR is ON).	Stop the operation.	
		When $Pr$ : 77 = "0" (initial value), write is enabled only	174
		during a stop.	
Parameter Setting	You are attempting to set the parameter in the External operation mode.	Choose the PU operation mode.	
		Or, set Pr. 77 = "2" to enable parameter write regardless	174
		of the operation mode.	
	Parameter is disabled by the Pr. 77 Parameter write	Check Pr. 77 Parameter write selection setting.	174
	selection setting.		
	Key lock is activated by the <i>Pr. 161 Frequency setting/key</i>	Check Pr. 161 Frequency setting/key lock operation selection	248
	lock operation selection setting.	setting.	
	Operation mode and a writing device do not	Check Pr. 79, Pr. 338, Pr. 339, Pr. 550, Pr. 551, and select	177,
	correspond.	an operation mode suitable for the purpose.	186

# 5.5.14 Power lamp is not lit

Check points	Possible Cause	Countermeasures	Refer to page
Main Circuit, Control Circuit	Wiring or installation is improper.	Check for the wiring and the installation.  Power lamp is lit when power supply is input to the control circuit (R1/L11, S1/L21).	16

# PRECAUTIONS FOR MAINTENANCE AND INSPECTION

This chapter describes the "PRECAUTIONS FOR MAINTENANCE AND INSPECTION" of this product.

Always read the instructions before using the equipment.

6.1	Inspection item2	280
6.2	Measurement of main circuit voltages, currents and	
	powers 2	88



The inverter is a static unit mainly consisting of semiconductor devices. Daily inspection must be performed to prevent any fault from occurring due to the adverse effects of the operating environment, such as temperature, humidity, dust, dirt and vibration, changes in the parts with time, service life, and other factors.

## • Precautions for maintenance and inspection

For some short time after the power is switched off, a high voltage remains in the smoothing capacitor. When accessing the inverter for inspection, wait for at least 10 minutes after the power supply has been switched off, and then make sure that the voltage across the main circuit terminals P/+-N/– of the inverter is not more than 30VDC using a tester, etc.

## 6.1 Inspection item

## 6.1.1 Daily inspection

Basically, check for the following faults during operation.

- (1) Motor operation fault
- (2) Improper installation environment
- (3) Cooling system fault
- (4) Unusual vibration and noise
- (5) Unusual overheat and discoloration

## 6.1.2 Periodic inspection

Check the areas inaccessible during operation and requiring periodic inspection.

Consult us for periodic inspection.

- 1) Check for cooling system fault......Clean the air filter, etc.
- 2) Tightening check and retightening.......The screws and bolts may become loose due to vibration, temperature changes, etc.

Tighten them according to the specified tightening torque. (Refer to page 20.)

- 3) Check the conductors and insulating materials for corrosion and damage.
- 4) Measure insulation resistance.
- 5) Check and change the cooling fan and relay.

## 6.1.3 Daily and periodic inspection

- uc				Inte	erval		ั้ง
Area of Inspection	Inspection Item		Inspection Item	Daily	Periodic	Corrective Action at Alarm Occurrence	Customer's Check
		rounding ironment	Check the surrounding air temperature, humidity, dirt, corrosive gas, oil mist, etc	0		Improve environment	
General	Ove	erall unit	Check for unusual vibration and noise	0		Check alarm location and retighten	
	Pov	ver supply age	Check that the main circuit voltages and control voltages are normal *1	0		Inspect the power supply	
		- <del>-</del>	(1)Check with megger (across main circuit terminals and earth (ground) terminal).		0	Contact the manufacturer	
	Ger	neral	(2)Check for loose screws and bolts.		0	Retighten	
			(3)Check for overheat traces on the parts.		0	Contact the manufacturer	
			(4)Check for stain		0	Clean	
			(1)Check conductors for distortion.		0	Contact the manufacturer	
	Cor	nductors, cables	(2)Check cable sheaths for breakage and deterioration (crack, discoloration, etc.)		0	Contact the manufacturer	
Main circuit	Tra	nsformer/reactor	Check for unusual odor and abnormal increase in whining sound.	0		Stop the device and contact the manufacturer.	
	Teri	minal block	Check for damage.		0	Stop the device and contact the manufacturer.	
	Sm	oothing	(1)Check for liquid leakage.		0	Contact the manufacturer	
		minum	(2)Check for safety valve projection and bulge.		0	Contact the manufacturer	
		ctrolytic acitor	(3)Visual check and judge by the life check of the main circuit capacitor ( <i>Refer to page 282</i> )		0		
	Rel	ay/contactor	Check that the operation is normal and no chatter is heard.		0	Contact the manufacturer	
			(1)Check that the output voltages across phases with the inverter operated alone is balanced		0	Contact the manufacturer	
Control	Оре	eration check	(2)Check that no fault is found in protective and display circuits in a sequence protective operation test.		0	Contact the manufacturer	
circuit protective	*	Overall	(1)Check for unusual odor and discoloration.		0	Stop the device and contact the manufacturer.	
circuit	check		(2)Check for serious rust development		0	Contact the manufacturer	
	Parts c	Aluminum electrolytic	(1)Check for liquid leakage in a capacitor and deformation trance		0	Contact the manufacturer	
	_	capacitor	(2)Visual check and judge by the life check of the control circuit capacitor. ( <i>Refer to page 282.</i> )		0		
			(1)Check for unusual vibration and noise.	0		Replace the fan	
	Cod	oling fan	(2)Check for loose screws and bolts		0	Retighten	
Cooling			(3)Check for stain		0	Clean	
Cooling system	Н	atsink	(1)Check for clogging		0	Clean	
3,0.0	1100	ACOTIN	(2)Check for stain		0	Clean	
	Δir	filter, etc.	(1)Check for clogging		0	Clean or replace	
	, (11		(2)Check for stain		0	Clean or replace	
	Indi	cation	(1)Check that display is normal.	0		Contact the manufacturer	
Display			(2)Check for stain		0	Clean	
	Met	er	Check that reading is normal	0		Stop the device and contact the manufacturer.	
Load motor	Оре	eration check	Check for vibration and abnormal increase in operation noise	0		Stop the device and contact the manufacturer.	
				_	_		

<sup>\*1</sup> It is recommended to install a device to monitor voltage for checking the power supply voltage to the inverter.

<sup>\*2</sup> One to two years of periodic inspection cycle is recommended. However, it differs according to the installation environment. Consult us for periodic inspection.



## 6.1.4 Display of the life of the inverter parts

The self-diagnostic alarm is output when the life span of the control circuit capacitor, cooling fan, each parts of the inrush current limit circuit is near its end. It gives an indication of replacement time.

## The life alarm output can be used as a guideline for life judgement.

Parts	Judgement level
Main circuit capacitor	85% of the initial capacity
Control circuit capacitor	Estimated 10% life remaining
Inrush current limit circuit	Estimated 10% life remaining (Power on: 100,000 times left)
Cooling fan	Less than 50% of the predetermined speed



Refer to page 241 to perform the life check of the inverter parts.

## 6.1.5 Checking the inverter and converter modules

## <Preparation>

- (1) Disconnect the external power supply cables (R/L1, S/L2, T/L3) and motor cables (U, V, W).
- (2) Prepare a tester. (Use  $100\Omega$  range.)

## <Checking method>

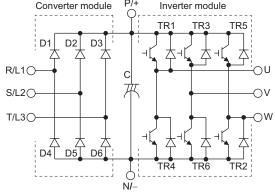
Change the polarity of the tester alternately at the inverter terminals R/L1, S/L2, T/L3, U, V, W, P/+ and N/-, and check for continuity.

#### CAUTION

- 1. Before measurement, check that the smoothing capacitor is discharged.
- 2. At the time of discontinuity, due to the smoothing capacitor, the tester may not indicate ∞. At the time of continuity, the measured value is several to several ten-of ohms depending on the module type, circuit tester type, etc. If all measured values are almost the same, the modules are without fault.

## <Module device numbers and terminals to be checked>

		Tester I	Polarity	Measured		Tester	Polarity	Measured
		⊕ ⊝ Value				<b>(+)</b>	$\Theta$	Value
	D1	R/L1	P/+	Discontinuity	D4	R/L1	N/-	Continuity
<u></u>	וט	P/+	R/L1	Continuity	D4	N/-	R/L1	Discontinuity
Converter module	D2	S/L2	P/+	Discontinuity	D5	S/L2	N/-	Continuity
onv	DZ	P/+	S/L2	Continuity	D3	N/-	S/L2	Discontinuity
0 -	D3	T/L3	T/L3 P/+ Discontinuity		D6	T/L3	N/-	Continuity
	DS	P/+	T/L3	Continuity	D0	N/-	T/L3	Discontinuity
	TR1	U	P/+	Discontinuity	TR4	U	N/-	Continuity
	IKI	P/+	U	Continuity	1174	N/-	U	Discontinuity
Inverter module	TR3	V	P/+	Discontinuity	TR6	V	N/-	Continuity
nve	P/+ V (		Continuity	110	N/-	V	Discontinuity	
	TR5	W	P/+	Discontinuity	TR2	W	N/-	Continuity
	iKo	P/+	W	Continuity	1132	N/-	W	Discontinuity



(Assumes the use of an analog meter.)

2	1	6	CI	10	21	n	in	^
t J_					п.			

Always run the inverter in a clean status.

When cleaning the inverter, gently wipe dirty areas with a soft cloth immersed in neutral detergent or ethanol.

 C	Δ	u	Т	1	n	N	J
 v	_	u		ľ	v	т	٩

Do not use solvent, such as acetone, benzene, toluene and alcohol, as they will cause the inverter surface paint to peel off. The display, etc. of the operation panel (FR-DU07) and parameter unit (FR-PU04/FR-PU07) are vulnerable to detergent and alcohol. Therefore, avoid using them for cleaning.

## 6.1.7 Replacement of parts

The inverter consists of many electronic parts such as semiconductor devices.

The following parts may deteriorate with age because of their structures or physical characteristics, leading to reduced performance or fault of the inverter. For preventive maintenance, the parts must be replaced periodically. Use the life check function as a guidance of parts replacement.

Part Name	Standard Replacement Interval *1	Description				
Cooling fan	10 years	Replace (as required)				
Main circuit smoothing capacitor	10 years *2	Replace (as required)				
On-board smoothing capacitor	10 years	Replace the board (as required)				
Relays	_	as required				
Fuse (185K or more)	10 years	Replace the fuse (as required)				

<sup>1</sup> Replacement years for when the yearly average surrounding air temperature is 40°C (without corrosive gas, flammable gas, oil mist, dust and dirt etc)

= CAUTION =

For parts replacement, consult the nearest Mitsubishi FA Center.

<sup>\*2</sup> Output current : 80% of the inverter rated current



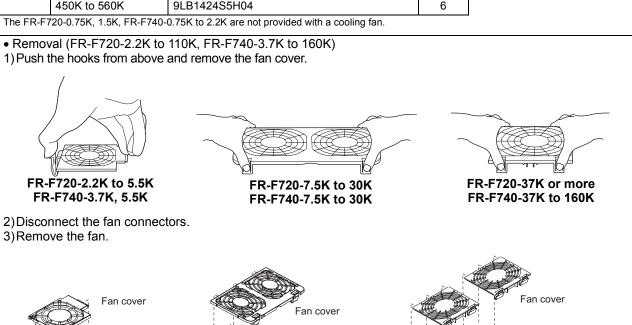
## (1) Cooling fan

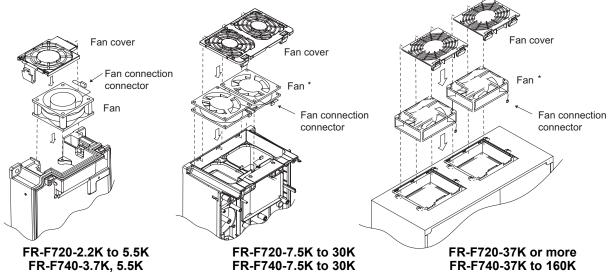
The replacement interval of the cooling fan used for cooling the parts generating heat such as the main circuit semiconductor is greatly affected by the surrounding air temperature. When unusual noise and/or vibration is noticed during inspection, the cooling fan must be replaced immediately.

#### CAUTION :

For parts replacement, consult the nearest Mitsubishi FA Center.

I	nverter Model	Fan Type	Units
	2.2K to 5.5K	MMF-06F24ES-RP1 BKO-CA1638H01	1
	7.5K to 15K	MMF-08D24ES-RP1 BKO-CA1639H01	2
	18.5K, 22K	MMF-12D24DS-RP1 BKO-CA1619H01	1
F720	30K	MMF-06F24ES-RP1 BKO-CA1638H01	1
	JUN	MMF-12D24DS-RP1 BKO-CA1619H01	1
	37K to 55K	MMF-12D24DS-RP1 BKO-CA1619H01	2
	75K to 110K	MMF-12D24DS-RP1 BKO-CA1619H01	3
	3.7K, 5.5K	MMF-06F24ES-RP1 BKO-CA1638H01	1
	7.5K, 18.5K	MMF-08D24ES-RP1 BKO-CA1639H01	2
	22K, 30K	MMF-12D24DS-RP1 BKO-CA1619H01	1
	37K	MMF-09D24TS-RP1 BKO-CA1640H01	2
F740	45K to 75K	MMF-12D24DS-RP1 BKO-CA1619H01	2
F740	90K to 160K	- MINIF-12D24D3-RF1 BRO-CA1019H01	3
	185K, 220K		3
	250K to 315K	9LB1424H5H03	4
	355K, 400K	]	5
	450K to 560K	9LB1424S5H04	6



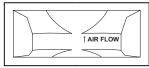


\* The number of cooling fans differs according to the inverter capacity. (Refer to page 284)



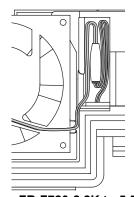
• Reinstallation (FR-F720-2.2K to 110K, FR-F740-3.7K to 160K)

1)After confirming the orientation of the fan, reinstall the fan so that the arrow on the left of "AIR FLOW" faces up.

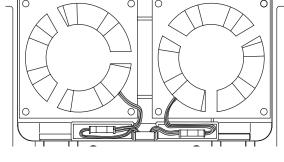


<Fan side face>

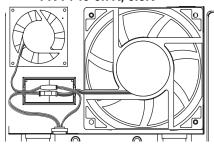
2)Reconnect the fan connectors.



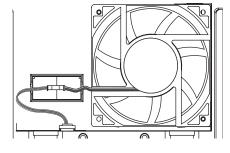
FR-F720-2.2K to 5.5K FR-F740-3.7K, 5.5K



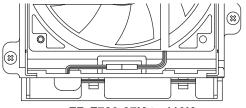
FR-F720-7.5K to 15K FR-F740-7.5K to 18.5K



FR-F720-30K



FR-F720-18.5K, 22K FR-F740-22K, 30K

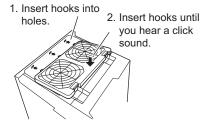


FR-F720-37K to 110K FR-F740-37K to 160K

3) Reinstall the fan cover.



FR-F720-2.2K to 5.5K FR-F740-3.7K, 5.5K



FR-F720-7.5K to 30K FR-F740-7.5K to 30K



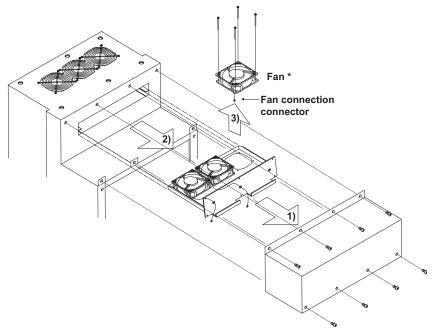
FR-F720-37K to 110K FR-F740-37K to 160K

#### **CAUTION**

- Installing the fan in the opposite of air flow direction can cause the inverter life to be shorter.
- When installing the fan, use care to prevent wires from being caught between the inverter and fan.
- Switch the power off before replacing fans. Since the inverter circuits are charged with voltage even after power off, replace fans only when the inverter cover is on the inverter to prevent an electric shock accident.

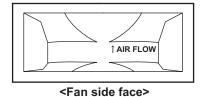


- Removal (FR-F740-185K or more)
  - 1) Remove a fan cover.
  - 2) After removing a fan connector, remove a fan block.
  - 3) Remove a fan.



\* The number of cooling fans differs according to the inverter capacity.

- Reinstallation (FR-F740-185K or more)
  - 1) After confirming the orientation of the fan, reinstall the fan so that the arrow on the left of "AIR FLOW" faces up.



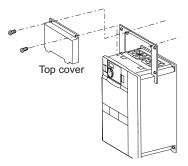
2) Install fans referring to the above figure.

## CAUTION =

- Installing the fan in the opposite of air flow direction can cause the inverter life to be shorter.
- When installing the fan, use care to prevent wires from being caught between the inverter and fan.
- Switch the power off before replacing fans. Since the inverter circuits are charged with voltage even after power off, replace fans only when the inverter cover is on the inverter to prevent an electric shock accident.

## (2) Replacement procedure of the cooling fan when using a heatsink protrusion attachment (FR-A7CN)

When replacing a cooling fan, remove a top cover of the heatsink protrusion attachment and perform replacement. After replacing the cooling fan, replace the top cover in the original position.



## (3) Smoothing capacitors

A large-capacity aluminum electrolytic capacitor is used for smoothing in the main circuit DC section, and an aluminum electrolytic capacitor is used for stabilizing the control power in the control circuit. Their characteristics are deteriorated by the adverse effects of ripple currents, etc.

The replacement intervals greatly vary with the surrounding air temperature and operating conditions. When the inverter is operated in air-conditioned, normal environment conditions, replace the capacitors about every 10 years. The appearance criteria for inspection are as follows:

- 1) Case: Check the side and bottom faces for expansion
- 2) Sealing plate: Check for remarkable warp and extreme crack.
- 3) Check for external crack, discoloration, fluid leakage, etc. Judge that the capacitor has reached its life when the measured capacitance of the capacitor reduced below 80% of the rating.



Refer to page 283 to perform the life check of the main circuit capacitor.

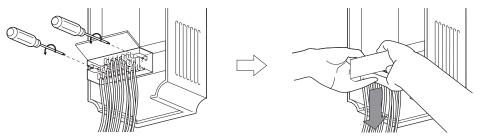
## (4) Relays

To prevent a contact fault, etc., relays must be replaced according to the cumulative number of switching times (switching life).

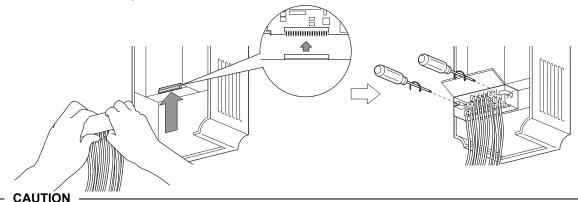
## 6.1.8 Inverter replacement

The inverter can be replaced with the control circuit wiring kept connected. Before replacement, remove the wiring cover of the inverter.

1) Loosen the two installation screws in both ends of the control circuit terminal block. (These screws cannot be removed.) Pull down the terminal block from behind the control circuit terminals.



2) Using care not to bend the pins of the inverter's control circuit connector, reinstall the control circuit terminal block and fix it with the mounting screws.



Before starting inverter replacement, switch power off, wait for at least 10 minutes, and then check the voltage with a tester and such to ensure safety.



## 6.2 Measurement of main circuit voltages, currents and powers

## 6.2.1 Measurement of voltages and currents

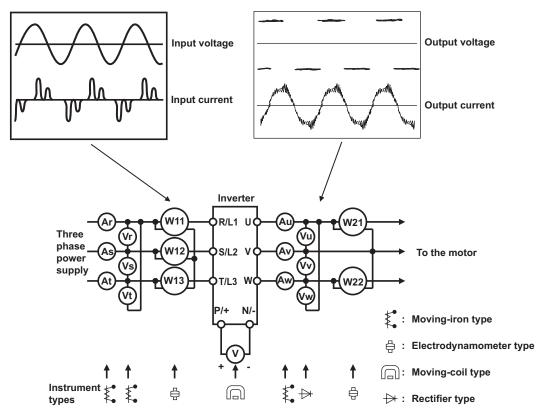
Since the voltages and currents on the inverter power supply and output sides include harmonics, measurement data depends on the instruments used and circuits measured.

When instruments for commercial frequency are used for measurement, measure the following circuits with the instruments given on the next page.

When installing meters etc. on the inverter output side

When the inverter-to-motor wiring length is large, especially in the 400V class, small-capacity models, the meters and CTs may generate heat due to line-to-line leakage current. Therefore, choose the equipment which has enough allowance for the current rating.

When measuring and indicating the output voltage and output current of the inverter, it is recommended to utilize the AM-5 and FM-SD terminal output function of the inverter.



**Examples of Measuring Points and Instruments** 

## **Measuring Points and Instruments**

Item	Measuring Point	Measuring Instrument	Remarks (Reference Measured	Value)				
Power supply voltage V1	Across R/L1-S/ L2, S/L2-T/L3, T/ L3-R/L1	Moving-iron type AC voltmeter *4	Commercial power supply Within permissible AC voltage fluctuation Refer to <i>page 294</i> .					
Power supply side current	R/L1, S/L2, and T/L3 line currents	Moving-iron type AC ammeter *4						
Power supply side power P1	R/L1, S/L2, T/L3 and R/L1-S/L2, S/L2-T/ L3, T/L3-R/L1	Digital power meter (designed for inverter) or electrodynamic type single-phase wattmeter	P1=W11+W12+W13 (3-wattmeter meth	nod)				
Power supply side power factor Pf1	Calculate after me $Pf_1 = \frac{P_1}{\sqrt{3} V_1 \times I_1}$		supply side current and power supply s	ide power.				
Output side voltage V2	Across U-V, V-W and W-U	Rectifier type AC voltage meter *1 *4 (Moving-iron type cannot measure)	Difference between the phases is within the maximum output voltage.	n ±1% of				
Output side current I2	U, V and W line currents	Moving-iron type AC ammeter *2 *4	Difference between the phases is 10% of the rated inverter current.	or lower				
Output side power P2	U, V, W and U-V, V-W	Digital power meter (designed for inverter) or electrodynamic type single-phase wattmeter	P2 = W21 + W22 2-wattmeter method (or 3-wattmeter method)	ethod)				
Output side power factor Pf2	Calculate in simila $Pf_2 = \frac{P_2}{\sqrt{3} V_2 \times I_2}$	r manner to power supply side power × 100%	r factor.					
Converter output	Across P/+-N/-	Moving-coil type (such as tester)	Inverter LED display is lit. 1.35 × V1					
Frequency setting	Across 2, 4(+)-5		0 to 10VDC, 4 to 20mA					
signal	Across 1(+)-5		0 to ±5VDC, 0 to ±10VDC					
Frequency setting	Across 10 (+) -5		5.2VDC	"5" is				
power supply	Across 10E(+)-5 Across AM(+)-5		10VDC Approximately 10VDC at maximum frequency (without frequency meter)	common				
Frequency meter signal	Across FM(+)-SD	Moving-coil type (Tester and such may be used) (Internal resistance: 50kΩ or larger)	Approximately 5VDC at maximum frequency (without frequency meter)  T1  8VDC  T2  Pulse width T1:  Adjusted by C0 (Pr. 900)  Pulse cycle T2: Set by Pr. 55  (Valid for frequency monitoring only)	"SD" is common				
Start signal Select signal	Across STF, STR, RH, RM, RL, JOG, RT, AU, STOP, CS (+) -SD		When open 20 to 30VDC ON voltage: 1V or less					
Reset	Across RES (+) -SD		Ort voltage. TV of 1633					
Output stop	Across MRS (+) -SD							
Fault signal	Across A1-C1 Across B1-C1	Moving-coil type (such as tester)	Across A1-C1 Discontinuity Co	Fault> ontinuity continuity				

<sup>1</sup> Use an FFT to measure the output voltage accurately. A tester or general measuring instrument cannot measure accurately.

When the carrier frequency exceeds 5kHz, do not use this instrument since using it may increase eddy-current losses produced in metal parts inside the instrument, leading to burnout. If the wiring length between the inverter and motor is long, the instrument and CT may generate heat due to line-to-line leakage current.

<sup>\*3</sup> When the setting of *Pr. 195 ABC1 terminal function selection* is positive logic

<sup>\*4</sup> A digital power meter (designed for inverter) can also be used to measure.



## 6.2.2 Measurement of powers

Use digital power meters (for inverter) for the both of inverter input and output side. Alternatively, measure using electrodynamic type single-phase wattmeters for the both of inverter input and output side in two-wattmeter or three-wattmeter method. As the current is liable to be imbalanced especially in the input side, it is recommended to use the three-wattmeter method.

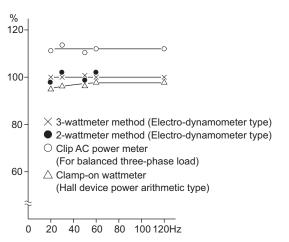
Examples of measured value differences produced by different measuring meters are shown below.

An error will be produced by difference between measuring instruments, e.g. power calculation type and two- or three-wattmeter type three-phase wattmeter. When a CT is used in the current measuring side or when the meter contains a PT on the voltage measurement side, an error will also be produced due to the frequency characteristics of the CT and PT.

#### [Measurement conditions]

Constant-torque (100%) load, constant-power at 60Hz or more

3.7kW, 4-pole motor, value indicated in 3-wattmeter method is 100%.

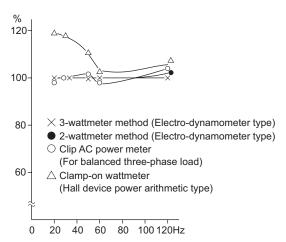


Example of measuring inverter input power

#### [Measurement conditions]

Constant-torque (100%) load, constant-power at 60Hz or more

3.7kW, 4-pole motor, value indicated in 3-wattmeter method is 100%.



Example of measuring inverter output power

## 6.2.3 Measurement of voltages and use of PT

## (1) Inverter input side

As the input side voltage has a sine wave and it is extremely small in distortion, accurate measurement can be made with an ordinary AC meter.

#### (2) Inverter output side

Since the output side voltage has a PWM-controlled rectangular wave, always use a rectifier type voltmeter. A needle type tester can not be used to measure the output side voltage as it indicates a value much greater than the actual value. A moving-iron type meter indicates an effective value which includes harmonics and therefore the value is larger than that of the fundamental wave. The value monitored on the operation panel is the inverter-controlled voltage itself. Hence, that value is accurate and it is recommended to monitor values (provide analog output) using the operation panel.

## (3) PT

No PT can be used in the output side of the inverter. Use a direct-reading meter. (A PT can be used in the input side of the inverter.)

## =

## 6.2.4 Measurement of currents

Use moving-iron type meters on both the input and output sides of the inverter. However, if the carrier frequency exceeds 5kHz, do not use that meter since an overcurrent losses produced in the internal metal parts of the meter will increase and the meter may burn out. In this case, use an approximate-effective value type.

As the inverter input side current is easily imbalanced, measurement of currents in all three phases is recommended. Correct values can not be measured in one or two phases. On the other hand, the phase imbalanced ratio of the output side current must be within 10%.

When a clamp ammeter is used, always use an effective value detection type. A mean value detection type produces a large error and may indicate an extremely smaller value than the actual value. The value monitored on the operation panel is accurate if the output frequency varies, and it is recommended to monitor values (provide analog output) using the operation panel.

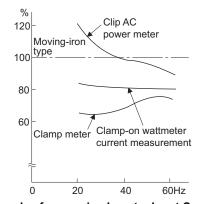
An example of the measured value difference produced by different measuring meters is shown below.

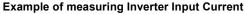
#### [Measurement conditions]

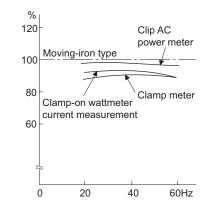
#### [Measurement conditions]

Value indicated by moving-iron type ammeter is 100%.

Value indicated by moving-iron type ammeter is 100%.







**Example of measuring Inverter Output Current** 

## 6.2.5 Use of CT and transducer

A CT may be used in both the input and output sides of the inverter, but the one used should have the largest possible VA ability because an error will increase if the frequency gets lower.

When using a transducer, use the effective value calculation type which is immune to harmonics.

## 6.2.6 Measurement of inverter input power factor

Use the effective power and apparent power to calculate the inverter input power factor. A power-factor meter can not indicate an exact value.

Total power factor of the inverter = 
$$\frac{\text{Effective power}}{\text{Apparent power}}$$

$$= \frac{\text{Three-phase input power found by 3-wattmeter method}}{\sqrt{3} \times \text{V (power supply voltage)} \times \text{I (input current effective value)}}$$



## 6.2.7 Measurement of converter output voltage (across terminals P/+ - N/-)

The output voltage of the converter is developed across terminals P/+ - N/- and can be measured with a moving-coil type meter (tester). Although the voltage varies according to the power supply voltage, approximately 270V to 300V (approximately 540V to 600V for the 400V class) is output when no load is connected and voltage decreases when a load is connected.

When regenerative energy is returned from the motor during deceleration, for example, the converter output voltage rises to nearly 400V to 450V (800V to 900V for the 400V class) maximum.

## 6.2.8 Measurement of inverter output frequency

A pulse train proportional to the output frequency is output across the frequency meter signal output terminal FM-SD of the inverter. This pulse train output can be counted by a frequency counter, or a meter (moving-coil type voltmeter) can be used to read the mean value of the pulse train output voltage. When a meter is used to measure the output frequency, approximately 5VDC is indicated at the maximum frequency.

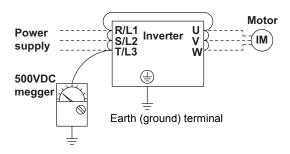
For detailed specifications of the frequency meter signal output terminal FM, refer to page 138.

## 6.2.9 Insulation resistance test using megger

For the inverter, conduct the insulation resistance test on the main circuit only as shown below and do not perform the test on the control circuit. (Use a 500VDC megger.)

#### **CAUTION**

- Before performing the insulation resistance test on the external circuit, disconnect the cables from all terminals of the inverter so that the test voltage is not applied to the inverter.
- For the continuity test of the control circuit, use a tester (high resistance range) and do not use the megger or buzzer.



#### 6.2.10 Pressure test

Do not conduct a pressure test. Deterioration may occur.

# 7 / SPECIFICATIONS

This chapter provides the "SPECIFICATIONS" of this product. Always read the instructions before using the equipment.

7.1	Rating	294
	Common specifications	
	Outline dimension drawings	
	Heatsink protrusion attachment procedure.	



## 7.1 Rating

## •200V class

	Type FR-F720-□□K			1.5	2.2	3.7	5.5	7.5	11	15	18.5	22	30	37	45	55	75	90	110
	Applicable motor capacity (kW)*1		0.75	1.5	2.2	3.7	5.5	7.5	11	15	18.5	22	30	37	45	55	75	90	110
	Rated capacity (kVA)*2		1.6	2.7	3.7	5.8	8.8	11.8	17.1	22.1	27	32	43	53	65	81	110	132	165
but	Rated cui	rrent (A)*3	4.2 (3.6)	7.0 (6.0)	9.6 (8.2)	15.2 (13)	23 (20)	31 (26)	45 (38)	58 (49)	70 (60)	85 (72)	114 (97)	140 (119)	170 (145)	212 (180)	288 (245)	346 (294)	432 (367)
Output	Overload rating*4	current		120% for 60s, 150% for 3s (inverse-time characteristics)															
	Voltage*5			Three-phase 200 to 240V															
	Rated input AC voltage/frequency			Three-phase 200 to 220V 50Hz, 200 to 240V 60Hz															
Ş	Permissib voltage flu			170 to 242V 50Hz, 170 to 264V 60Hz															
r supply	Permissib fluctuation	ole frequency n		±5%															
Power	Power supply	Without DC reactor	2.1	4.0	4.8	8.0	11.5	16	20	27	32	41	52	65	79	99	-	-	-
	capacity (kVA)*6 With DC reactor		1.2	2.6	3.3	5.0	8.1	10	16	19	24	31	41	50	61	74	110	132	165
	Protective structure (JEM 1030)*8					Enclo	sed ty	/pe (IF	P20)*7						Open	type (	(IP00)		
Со	Cooling system			Self- cooling Forced air cooling															
Ap	prox. mass	s (kg)	1.8	2.2	3.5	3.5	3.5	6.5	6.5	7.8	13	13	14	23	35	35	67	70	70

<sup>\*1</sup> The applicable motor capacity indicated is the maximum capacity applicable for use of the Mitsubishi 4-pole standard motor.

<sup>\*2</sup> The rated output capacity indicated assumes that the output voltage is 220V.

<sup>\*3</sup> When operating the inverter with the carrier frequency set to 3kHz or more, the carrier frequency automatically decreases if the inverter output current exceeds the value in parenthesis of the rated current. This may cause the motor noise to increase.

<sup>\*4</sup> The % value of the overload current rating indicated is the ratio of the overload current to the inverter's rated output current. For repeated duty, allow time for the inverter and motor to return to or below the temperatures under 100% load.

<sup>\*5</sup> The maximum output voltage does not exceed the power supply voltage. The maximum output voltage can be changed within the setting range. However, the pulse voltage value of the inverter output side voltage remains unchanged at about  $\sqrt{2}$  that of the power supply.

<sup>\*6</sup> The power supply capacity varies with the value of the power supply side inverter impedance (including those of the input reactor and cables).

<sup>\*7</sup> When the hook of the inverter front cover is cut off for installation of the plug-in option, the inverter changes to an open type ().

<sup>\*8</sup> FR-DU07: IP40 (except for the PU connector)

## •400V class

	Type FR-F7	40-□□K	0.75	1.5	2.2	3.7	5.5	7.9	5 1	1 1	5 1	8.5	22	30	37	45	55
App	licable motor ca	pacity (kW)*1	0.75	1.5	2.2	3.7	5.5	7.	5 1	1 1	5 1	8.5	22	30	37	45	55
	Rated capacit	y (kVA)*2	1.6	2.7	3.7	5.8	8.8	12.	2 17	.5 22	2.1 2	26.7	32.8	43.4	53.3	64.8	80.8
Output	Rated current	( <b>A</b> )*3	2.1 (1.8)	3.5 (3.0)	4.8 (4.1)	7.6 (6.4)	11.5					35 (30)	43 (36)	57 (48)	70 (60)	85 (72)	106 (90)
ರ	Overload current rating⁴₄					120	0% 60	s, 150	% 3s (	inverse	e-time	charac	cteristi	cs)			
	Voltage <sub>*5</sub>							Thr	ee-pha	ase 38	0 to 4	30V					
	Rated input AC voltage/frequency						Thi	ee-ph	ase 38	80 to 4	80V 5	0Hz/60	Hz				
ply	Permissible AC	voltage fluctuation	323 to 528V 50Hz/60Hz														
Power supply	Permissible fre- fluctuation	quency								±5%							
) O	Power supply	Without DC reactor	2.1	4.0	4.8	8.0	11.5	5 16	2	0 2	27	32	41	52	65	79	99
4	system capacity (kVA)*6	With DC reactor	1.2	2.6	3.3	5.0	8.1	10	1	6 1	9	24	31	41	50	61	74
	ective structure // 1030)*8			Enclosed type (IP20)-7 Open type (IP00)												IP00)	
Coo	ling system		Se	Self-cooling Forced air cooling													
Арр	rox. mass (kg)		3.5	3.5	3.5	3.5	3.5	6.	5 6.	.5 7	.5	7.5	13	13	23	35	35
	Type FR-F7	40-□□K	75	90	110	132	160	185	220	250	280	315	355	400	450	500	560
App	licable motor ca	pacity (kW)*1	75	90	110	132	160	185	220	250	280	315	355	400	450	500	560
1	Rated capacity (	(kVA)*2	110	137	165	198	247	275	329	366	416	464	520	586		733	833
bnt	Rated current (A	A)*3	144 (122)	180 (153)	216 (183)	260 (221)	325 (276)	361 (306)	432 (367)	481 (408)	547 (464)	610 (518)	683 (580)	770 (654)		962 (817)	1094 (929)
Output	Overload curren	t rating <sub>*4</sub>	120% 60s, 150% 3s (inverse-time characteristics)														
,	Voltage∗₅							Th	ee-ph	ase 38	80 to 4	80V					
1	Rated input AC vol	tage/frequency					Th	ree-ph	ase 38	30 to 4	80V 5	0Hz/60	Hz				
	Permissible AC vol	tage fluctuation						32	3 to 5	28V 50	)Hz/60	)Hz					
supply	Permissible freque	ency fluctuation								±5%							
je l	Power supply system	Without DC reactor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	capacity (kVA)*6 With DC reactor		110	137	165	198	247	275	329	366	416	464	520	586	659	733	833
	ective structure // 1030)*8		Open type (IP00)														
Coo	ling system		Forced air cooling														
App	rox. mass (kg)		37	50	57	72	72	110	110	175	175	175	260	260	370	370	370
4.6	The seculosists of							I-I- £		- f 41 N	114		•			-	•

- The applicable motor capacity indicated is the maximum capacity applicable for use of the Mitsubishi 4-pole standard motor.

  The rated output capacity indicated assumes that the output voltage is 440V.

  When operating the inverter with the carrier frequency set to 3kHz or more, the carrier frequency automatically decreases if the inverter output current exceeds the value in parenthesis of the rated current. This may cause the motor noise to increase.
- The % value of the overload current rating indicated is the ratio of the overload current to the inverter's rated output current. For repeated duty, allow time for the inverter and motor to return to or below the temperatures under 100% load.

  The maximum output voltage does not exceed the power supply voltage. The maximum output voltage can be changed within the setting range.
- - However, the pulse voltage value of the inverter output side voltage remains unchanged at about  $\sqrt{2}$  that of the power supply.
- The power supply capacity varies with the value of the power supply side inverter impedance (including those of the input reactor and cables). When the hook of the inverter front cover is cut off for installation of the plug-in option, protective structure of the inverter changes to an open
- type (IP00). FR-DU07: IP40 (except for the PU connector)



## 7.2 Common specifications

	Cor	ntrol metho	od	High carrier frequency PWM control (V/F control)/Optimum excitation control/Simple magnetic flux vector control							
	Out	tput freque	ncy range	0.5 to 400Hz							
SL	Fre sett	quency	Analog input	0.015Hz/60Hz (terminal 2, 4: 0 to 10V/12bit) 0.03Hz/60Hz (terminal 2, 4: 0 to 5V/11bit, 0 to 20mA/11bit, terminal 1: 0 to ±10V/12bit) 0.06Hz/60Hz (terminal 1: 0 to ±5V/11bit)							
tio	reso	olution	Digital input	0.01Hz							
Sa	Fre	quency	Analog input	Within ±0.2% of the max. output frequency (25°C ± 10°C)							
Š	acc	accuracy Digital input		Within 0.01% of the set output frequency							
ol specifications		tage/freque racteristics	-	0 to 400Hz of the base frequency can be set from constant-torque/adjustable 5 points V/F can be selected.							
Control	Sta	rting torque	9	120% (at 3Hz) when Simple magnetic flux vector control and slip compensation are set							
ŏ	Acc		leceleration time	0 to 3600s (acceleration and deceleration can be set individually), linear or S-pattern acceleration/deceleration modes are available.							
	DC	injection b	rake	Operation frequency (0 to 120Hz), operation time (0 to 10s), operation voltage (0 to 30%) can be changed							
	Stal	I prevention	operation level	Operation current level can be set (0 to 150% variable), whether to use the function or not can be set.							
		quency	Analog input	Terminal 2, 4: 0 to 10V, 0 to 5V, 4 to 20mA are available. Terminal 1: -10 to +10V, -5 to 5V are available.							
	sett	ting signal	Digital input	Four-digit BCD or16-bit binary using the setting dial of the operation panel or parameter unit (when used with the option FR-A7AX)							
	Sta	rt signal	Ecoward and reverse rotation or start signal automatic self holding input (3 wire input)								
	Inpi	ut signals (	twelve terminals)	speed selection, second function selection, terminal 4 input selection, JOG operation selection, selection of automatic restart after instantaneous power failure, external thermal relay input, HC connection (inverter operation enable signal), HC connection (instantaneous power failure detection), PU operation/external interlock signal, PID control enable terminal, PU operation, external operation switchover, output stop, start self-holding selection, forward rotation command, reverse rotation command, inverter reset, PTC thermistor input, PID forward reverse operation switchover, PU-NET operation switchover, External-NET operation switchover, command source switchover, DC feeding operation permission, DC feeding cancel, and PID integral value reset.							
cifications	Maximum and minimum frequency settings, frequency jump operation, external therma input selection, polarity reversible operation, automatic restart after instantaneous power failure operation, original operation continuation at an instantaneous power failure, election, forward/reverse rotation prevention, operation mode selection, PID computer link operation (RS-485).										
Operation specifications	Output signal Open collector output (five terminals) Relay output (two terminal Operating status		it (two terminals)	The following signals can be assigned to <i>Pr.190 to Pr.196 (output terminal function selection)</i> : inverter running, up-to-speed, instantaneous power failure /undervoltage, overload warning, output frequency detection, second output frequency detection, regenerative brake prealarm*4, electronic thermal relay function pre-alarm, PU operation mode, inverter operation ready, output current detection, zero current detection, PID lower limit, PID upper limit, PID forward rotation reverse rotation output, bypass operation-inverter switchover MC1 to MC3, fan alarm output, heatsink overheat pre-alarm, inverter running start command on, deceleration at an instantaneous power failure, PID control activated, PID deviation limit, during retry, during PID output suspension, pulse train output of output power, DC current feeding, life alarm, fault output 3 (power-off signal), power savings average value update timing, current average monitor, fault output 2, maintenance timer alarm, remote output, alarm output, and fault output.							
			When used with the FR-A7AY, FR-A7AR (option)	In addition to above, the following signal can be assigned to <i>Pr.313 to Pr. 319 (extension output terminal function selection)</i> : control circuit capacitor life, main circuit capacitor life, cooling fan life and inrush current limit circuit fault. (Only positive logic can be set for extension terminals of the FR-A7AR.)							
		(Max. 2 termina Analog	rain output .4kHz: one I) output 0VDC: one	The following signals can be assigned to <i>Pr.54 FM terminal function selection</i> and <i>Pr. 158 AM terminal function selection</i> : output frequency, motor current (steady or peak value), output voltage, frequency setting value, running speed, converter output voltage (steady or peak value), electronic thermal relay function load factor, input power, output power, load meter, reference voltage output, motor load factor, power saving effect, regenerative brake duty-4, PID set value, and PID measured value.							

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ndication	Operation panel (FR-DU07)	Operating status	The following operating status can be displayed: output frequency, motor current (steady or peak value), output voltage, alarm indication, frequency setting, running speed, converter output voltage (steady or peak value), electronic thermal relay function load factor, input power, output power, load meter, cumulative energization time, actual operation time, motor load factor, cumulative power, power saving effect, cumulative saving power, regenerative brake duty-4,PID set point, PID measured value, PID deviation value, inverter I/O terminal monitor, input terminal option monitor-1, output terminal option monitor-1, option fitting status monitor-2, terminal assignment status-2				
	unit (FR- PU07)	Fault definition	Fault definition is displayed when a fault occurs. Past 8 fault definitions (output voltage/current/frequency/cumulative energization time right before the fault occurs) are stored.				
		Interactive guidance	Function (help) for operation guide +2				
	otective/ rning function	Protective function	Overcurrent during acceleration, overcurrent during constant speed, overcurrent during deceleration, overvoltage during acceleration, overvoltage during constant speed, overvoltage during deceleration, inverter protection thermal operation, motor protection thermal operation, heatsink overheat, instantaneous power failure occurrence, undervoltage, input phase loss •6, motor overload, output side earth (ground) fault overcurrent, output phase loss, external thermal relay operation •6, PTC thermistor operation •6, option fault, parameter error, PU disconnection, retry count excess •6, CPU fault, operation panel power supply short circuit, 24VDC power output short circuit, output current detection value excess •6, inrush current limit circuit fault, communication fault (inverter), analog input fault, PID signal fault •6, internal circuit fault (15V power supply), brake transistor alarm detection •4,				
	Warning function		Fan alarm, overcurrent stall prevention, overvoltage stall prevention, regenerative brake prealarm *6, electronic thermal relay function prealarm, PU stop, maintenance timer alarm *1*6, parameter write error, copy operation error, operation panel lock, parameter copy				
	Surrounding air temperature		-10°C to +50°C (non-freezing)				
Ħ	+ Ambient humidity		90%RH or less (non-condensing)				
me	Storage temperature*3		-20°C to +65°C				
luo.	Atmosphere		Indoors (without corrosive gas, flammable gas, oil mist, dust and dirt etc.)				
Envir	Ambient numidity  Storage temperature-3  Atmosphere  Altitude, vibration		Maximum 1000m above sea level for standard operation. After that derate by 3% for every extra 500m up to 2500m (92%) 5.9m/s <sup>2</sup> or less at 10 to 55Hz (directions of X, Y, Z axes) -5				

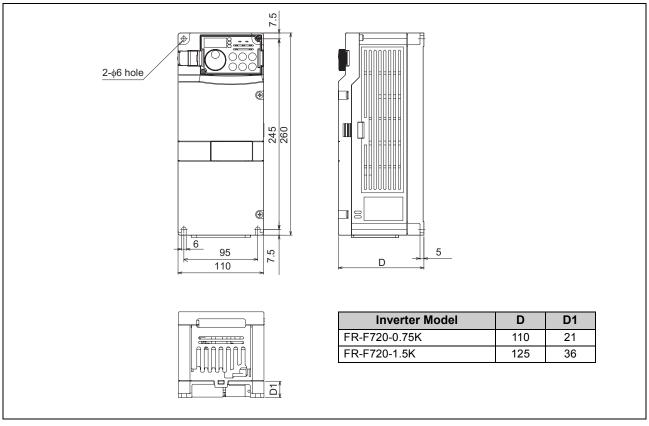
- Can be displayed only on the operation panel (FR-DU07). This operation guide is only available with option parameter unit (FR-PU07). \*2 \*3 \*4
- Temperature applicable for a short period in transit, etc.
- Only the 75K or more functions.
- \*5 2.9m/s<sup>2</sup> or less for the 185K or more.
- This protective function does not function in the initial status.



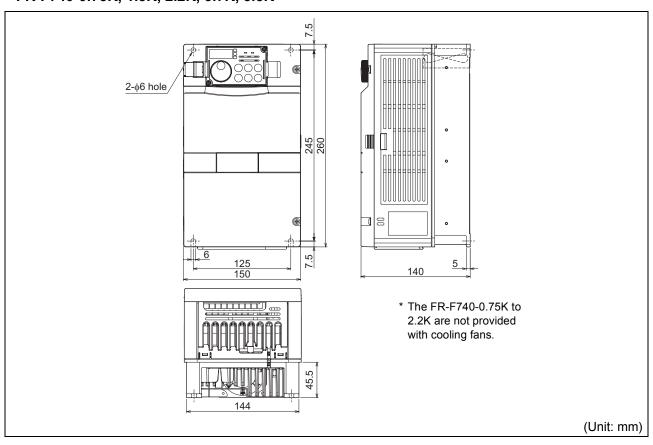
## 7.3 Outline dimension drawings

## 7.3.1 Inverter outline dimension drawings

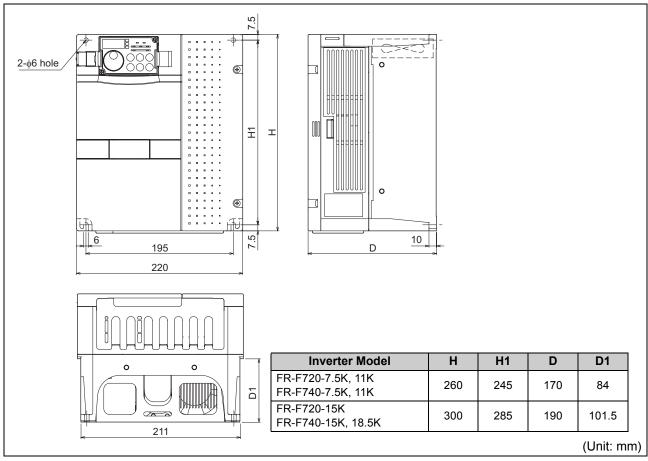
• FR-F720-0.75K, 1.5K



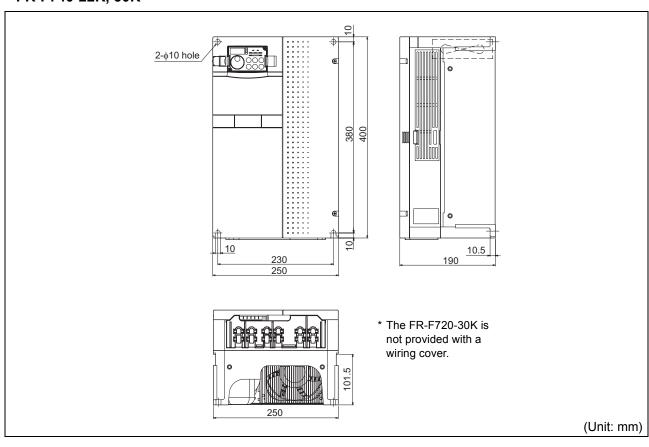
- FR-F720-2.2K, 3.7K, 5.5K
- FR-F740-0.75K, 1.5K, 2.2K, 3.7K, 5.5K



- FR-F720-7.5K, 11K, 15K
- FR-F740-7.5K, 11K, 15K, 18.5K

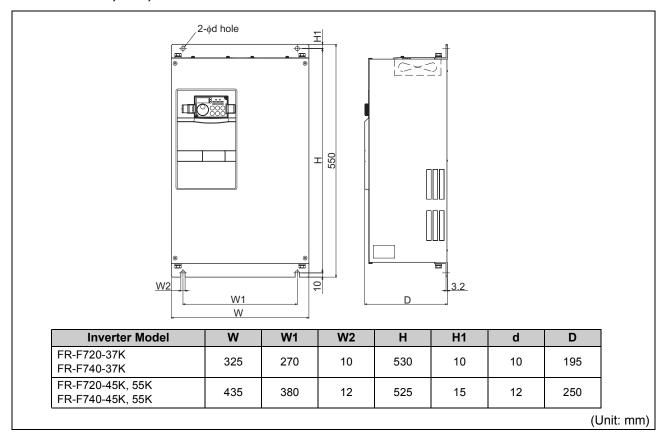


- FR-F720-18.5K, 22K, 30K FR-F740-22K, 30K

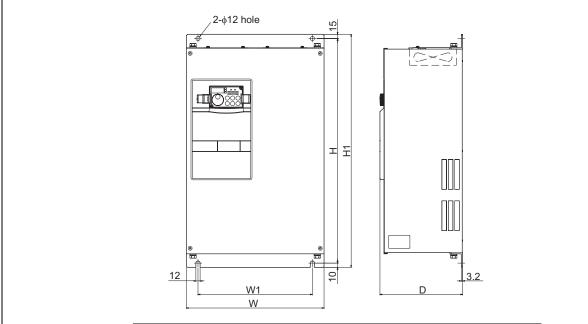




- FR-F720-37K, 45K, 55K
- FR-F740-37K, 45K, 55K

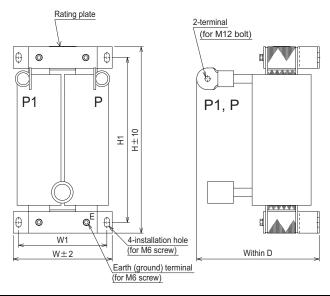


## • FR-F740-75K, 90K



Inverter Model	W	W1	Н	H1	D
FR-F740-75K	435	380	525	550	250
FR-F740-90K	465	400	595	620	300

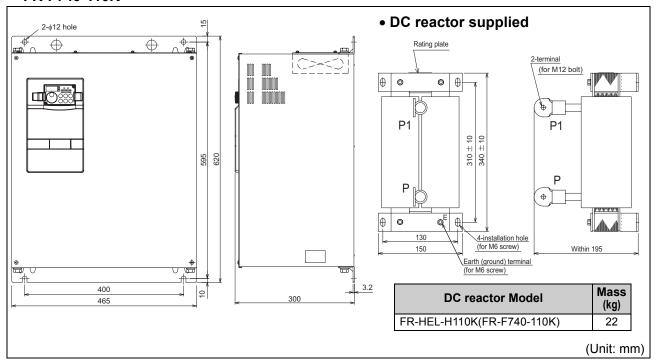
## • DC reactor supplied



DC reactor Model	w	W1	Н	H1	D	Mass (kg)
FR-HEL-H75K (FR-F740-75K)	140	120	320	295	185	16
FR-HEL-H90K (FR-F740-90K)	150	130	340	310	190	20

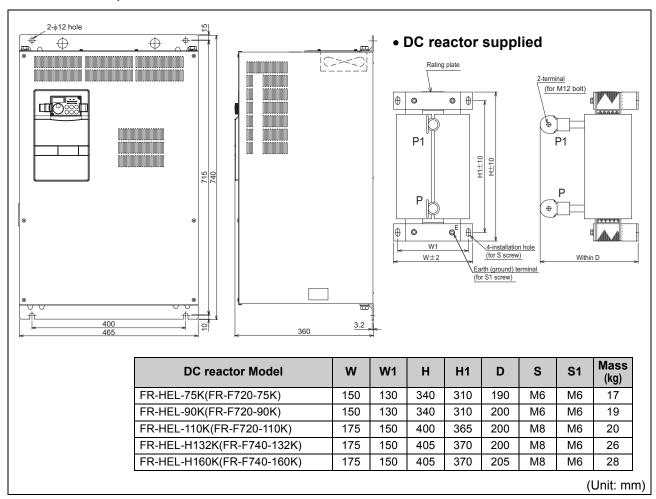


## • FR-F740-110K

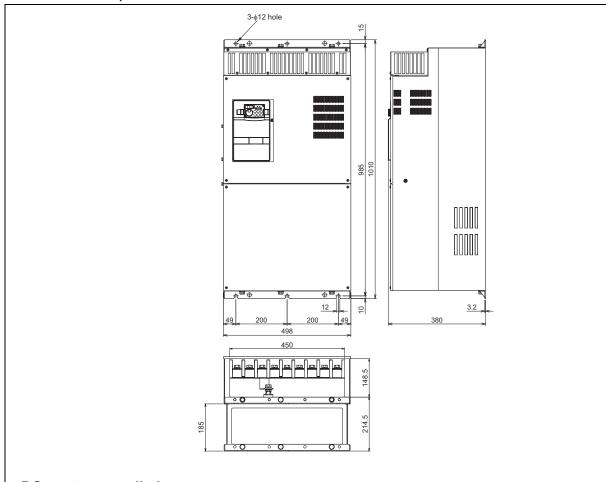


## • FR-F720-75K, 90K, 110K

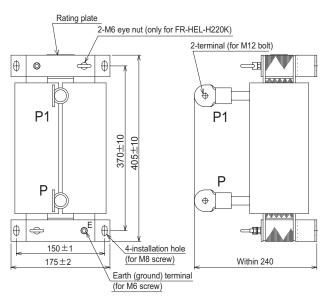
## • FR-F740-132K, 160K



## • FR-F740-185K, 220K



## • DC reactor supplied

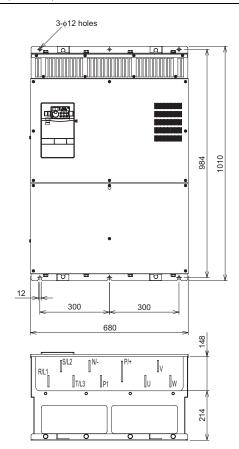


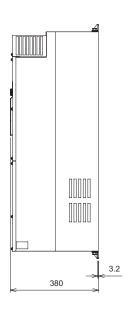
\* Remove the eye nut after installation of the product.

DC reactor Model	Mass (kg)
FR-HEL-H185K (FR-F740-185K)	29
FR-HEL-H220K (FR-F740-220K)	30

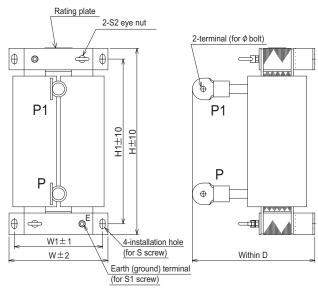


## • FR-F740-250K, 280K, 315K





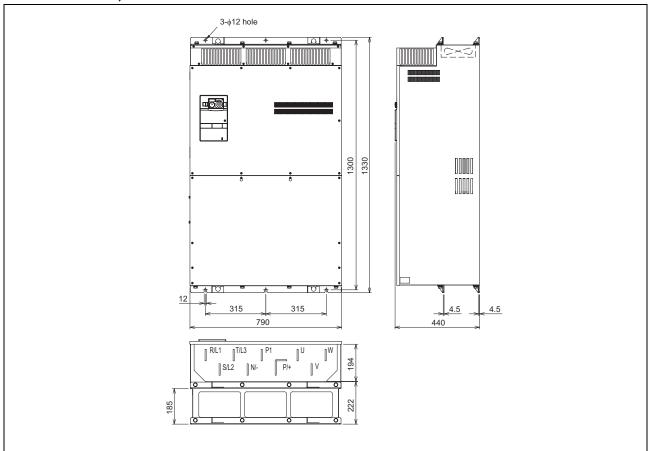
## • DC reactor supplied



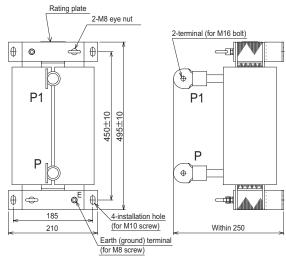
\* Remove the eye nut after installation of the product.

DC reactor Model	W	W1	Н	H1	D	s	<b>S1</b>	S2	ф	Mass (kg)
FR-HEL-H250K (FR-F740-250K)	190	165	440	400	250	M8	M8	M8	M12	35
FR-HEL-H280K (FR-F740-280K)	190	165	440	400	255	M8	M8	M8	M16	38
FR-HEL-H315K (FR-F740-315K)	210	185	495	450	250	M10	M8	M8	M16	42

## • FR-F740-355K, 400K



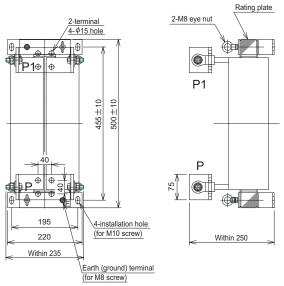
## • DC reactor supplied



\* Remove the eye nut after installation of the product.

DC reactor Model	Mass (kg)
FR-HEL-H355K (FR-F740-355K)	46

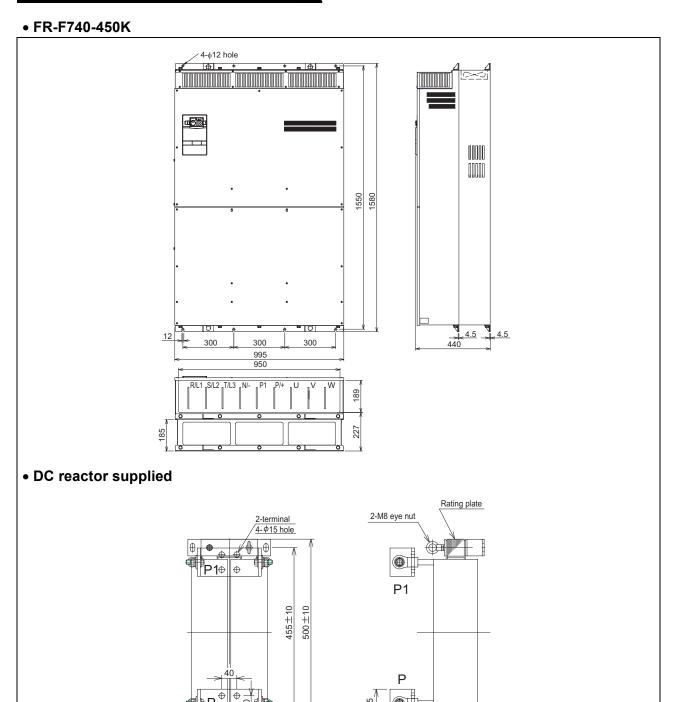
## • DC reactor supplied



\* Remove the eye nut after installation of the product.

DC reactor Model	Mass (kg)
FR-HEL-H400K (FR-F740-400K)	50





\* Remove the eye nut after installation of the product.

Within 270

4-installation hole (for M10 screw)

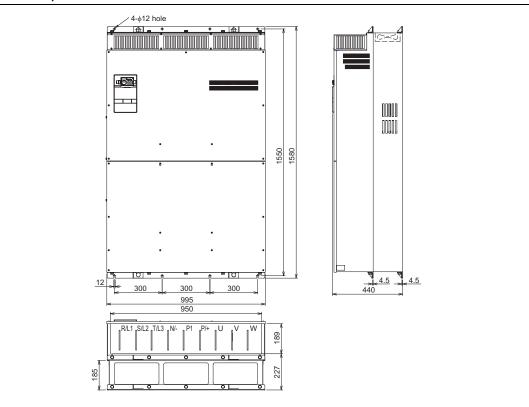
Earth (ground) terminal (for M8 screw)

195

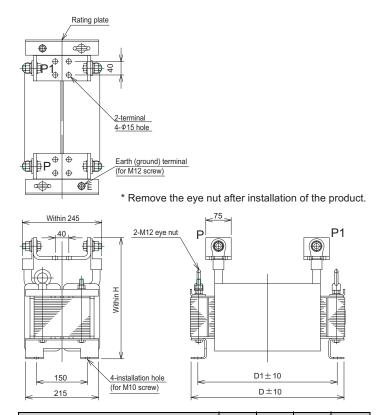
Within 240

DC reactor Model	Mass (kg)
FR-HEL-H450K (FR-F740-450K)	57

## • FR-F740-500K, 560K



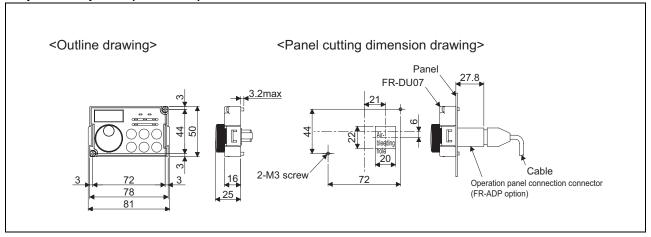
## • DC reactor supplied



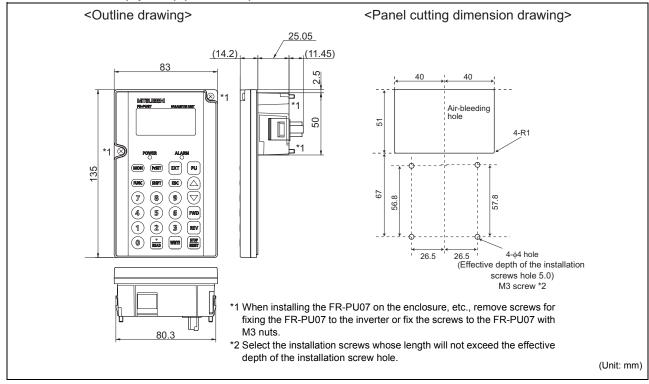
DC reactor Model	H	D	D1	Mass (kg)
FR-HEL-H500K (FR-F740-500K)	345	455	405	67
FR-HEL-H560K (FR-F740-560K)	360	460	410	85



• Operation panel (FR-DU07)



## • Parameter unit (option) (FR-PU07)



When encasing the inverter in an enclosure, the generated heat amount in an enclosure can be greatly reduced by installing the heatsink portion of the inverter outside the enclosure. When installing the inverter in a compact enclosure, etc., this installation method is recommended.

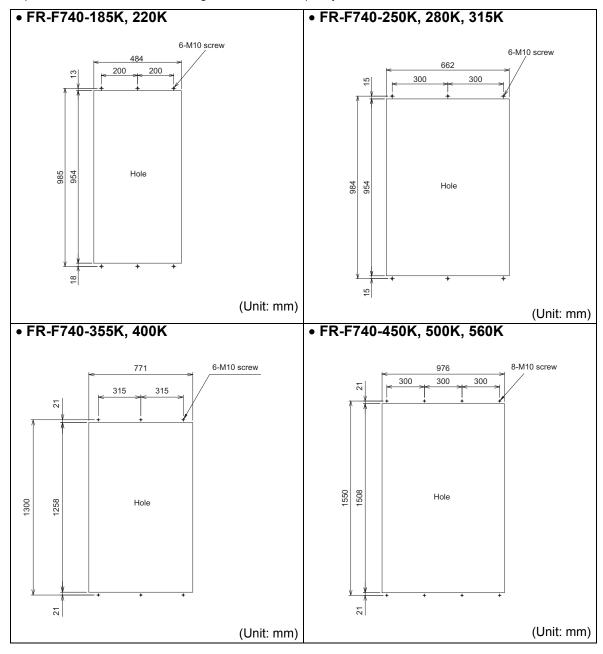
## 7.4.1 When using a heatsink protrusion attachment (FR-A7CN)

For the FR-F720-2.2K to 110K, FR-F740-0.75K to 160K, a heatsink can be protruded outside the enclosure using a heatsink protrusion attachment (FR-A7CN). For a panel cut dimension drawing and an installation procedure of the heatsink protrusion attachment (FR-A7CN) to the inverter, refer to a manual of "heatsink protrusion attachment (FR-A7CN01 to 11)".

## 7.4.2 Protrusion of heatsink of the FR-F740-185K or more

#### (1) Panel cutting

Cut the panel of the enclosure according to the inverter capacity.

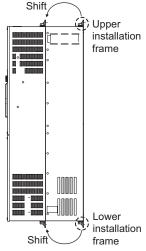




#### (2) Shift and removal of a rear side installation frame

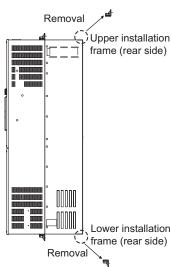
#### • FR-F740-250K to 315K

One installation frame is attached to each of the upper and lower part of the inverter. Change the position of the rear side installation frame on the upper and lower side of the inverter to the front side as shown on the right. When changing the installation frames, make sure that the installation orientation is correct.



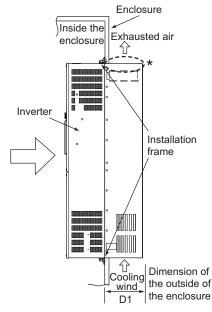
#### FR-F740-185K/220K, 355K or more

Two installation frames each are attached to the upper and lower parts of the inverter. Remove the rear side installation frame on the upper and lower side of the inverter as shown on the right.

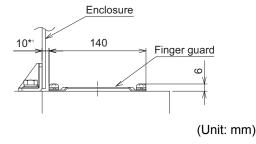


### (3) Installation of the inverter

Push the inverter heatsink portion outside the enclosure and fix the enclosure and inverter with upper and lower installation frame.



\* For the FR-F740-250K or more, there are finger guards behind the enclosure. Therefore, the thickness of the panel should be less than 10mm(\*1) and also do not place anything around finger guards to avoid contact with the finger guards.



Inverter Model	D1(mm)
FR-F740-185K, 220K	185
FR-F740-250K to 560K	184

#### CAUTION

- Having a cooling fan, the cooling section which comes out of the enclosure can not be used in the environment of water drops, oil, mist, dust, etc.
- · Be careful not to drop screws, dust etc. into the inverter and cooling fan section

# **APPENDICES**

This chapter provides the "APPENDICES" of this product. Always read the instructions before using the equipment.

# Appendix 1 For customers who are replacing the conventional model with this inverter

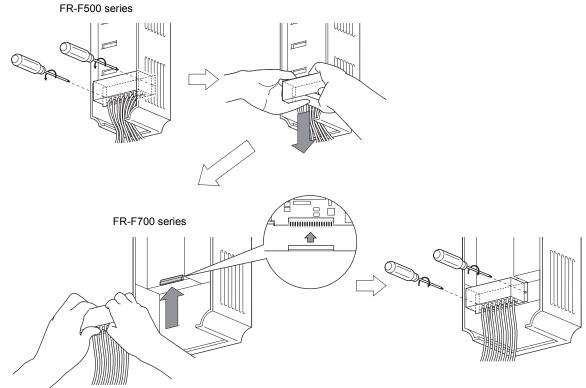
## Appendix 1-1 Replacement of the FR-F500 series

## (1) Instructions for installation

- 1)Removal procedure of the front cover was changed. (with screws) Please note. (Refer to page 6.)
- 2)Removal procedure of the operation panel was changed. (with screws) Please note. (Refer to page 6.)
- 3)Plug-in options of the F500 series are not compatible
- 4)Operation panel (FR-DU04) can not be used.
- 5)Setup software (FR-SW0-SETUP) can not be used.

## (2) Wiring instructions

1)The control circuit terminal block can be used for the FR-F700 series without removing wiring. Note that the wiring cover (0.75K to 30K) is not compatible.



(Note that the relay output 2 (A2, B2, C2) specific for the FR-F700 series can not be used with the FR-F500 series terminals.)

## (3) Instructions for continuous use of the FR-PU04 (parameter unit)

- 1)For the FR-F700 series, many functions (parameters) have been added. When setting these parameters, the parameter name and setting range are not displayed. Parameter list, change list, initial value list, initial value list 2 and parameter clear of the HELP function can not be used.
- 2) For the FR-F700 series, many protective functions have been added. These functions activate, but all faults are displayed as "Fault 14". When the faults history has been checked, "E.14" appears. Added faults display will not appear on the parameter unit.
- 3) User initial value setting can not be used.
- 4) User registration/clear (user group 2) can not be used.
- 5) Parameter copy/verification function can not be used.

## (4) Main differences and compatibilities with the FR-F500(L) series

Item	FR-F500(L)	FR-F700			
	Simple mode parameters 61	Simple mode parameters 15			
	Pr. 0 Torque boost initial value 11K to 55K: 2%	Pr. 0 Torque boost initial value initial value 11K to 37K: 2%, 45K, 55K: 1.5% (When the torque boost value of the FR-F500 series used was the initial value, it is not necessary to change the torque boost value from the initial value when replacing with the FR-F700 series.)			
	User group 1 (16), user group 2 (16) (Pr. 160, Pr. 173 to Pr. 175)	User group (16) only Setting methods were partially changed ( <i>Pr. 160, Pr. 172</i> to <i>Pr. 173</i> )			
Oh avana dilala avand	User initial value setting (Pr. 199)	"User initial value setting" ( <i>Pr. 199</i> ) was cleared Substitutable with the copy function of the operation panel (FR-DU07)			
Changed/cleared functions	DC injection brake function with terminal (X13 signal) (Pr. 11 setting value 8888, Pr. 180 to Pr. 186 setting value 13)	DC injection brake function with terminal was cleared Start in reverse rotation is possible with flying start function (frequency search of automatic restart after instantaneous power failure function)			
	Long wiring mode (Pr. 240 setting 10, 11)	Setting is not necessary (Pr. 240 settings "10" and "11" were cleared)			
	Intelligent optimum acceleration/deceleration ( <i>Pr. 60</i> setting "3" and <i>Pr. 61</i> to <i>Pr. 63</i> )	Function was cleared For deceleration time, overvoltage fault can be avoided with regeneration avoidance function ( <i>Pr. 882</i> to <i>Pr. 885</i> ).			
	Automatic torque boost (Pr. 38, Pr. 39)	Automatic torque boost was cleared because of addition of "Simple magnetic flux vector" ( <i>Pr. 80</i> )			
	Performing parameter clear and all clear (H5A96, HAA99) with the FR-A7ND clears <i>Pr. 345</i> and <i>Pr. 346</i> .	Pr. 345 and Pr. 346 are not cleared.			
Terminal block	Removable terminal block	Removable terminal block Upward compatibility (Terminal block of the F500 can be mounted)			
PU	FR-PU04, DU04	FR-PU07 FR-DU07 FR-DU04 unavailable (Partly restricted when the FR-PU04 is used. <i>Refer to page 312</i> .)			
		n option (not compatible)			
Plug-in option	Computer link, relay output option FR-A5NR	Built into the inverter (RS-485 terminal, relay output 2 points)			
	Three boards can be mounted	One board can be mounted			
Installation size	FR-F720-0.75K, 2.2K, 3.7K, 7.5K, 18.5K, 22K, 37K, 45K, FR-F740-0.75K to 3.7K, 7.5K, 22K, 37K to 55K are compatible in mounting dimensions For other capacities, an optional intercompatibility attachment (FR-AAT) is necessary.				

## Appendix 1-2 Replacement of the FR-A100 <EXCELENT> series

## Instructions for installation

• When using the installation holes of the FR-A100(E) series, FR-A5AT (intercompatibility attachment) is necessary.

## Appendix 2 Parameter clear, parameter copy and instruction code list

- 11 These instruction codes are used for parameter read and write by using Mitsubishi inverter protocol with the RS-485 communication. (Refer to page 196 for RS-485 communication)
- \*2 "O" indicates valid and "x" indicates invalid of "parameter copy", "parameter clear", and "all parameter clear".
- \*3 These parameters are communication parameters that are not cleared when parameter clear (all clear) is executed from RS-485 communication. (Refer to page 196 for RS-485 communication)

Symbols in the table indicate parameters which function when an option is mounted.

- $\boxed{\texttt{AX}} ...... \texttt{FR-A7AX}, \boxed{\texttt{AY}} ...... \texttt{FR-A7AY}, \boxed{\texttt{AR}} ...... \texttt{FR-A7AR}, \boxed{\texttt{NC}} ...... \texttt{FR-A7NC}, \boxed{\texttt{ND}} ...... \texttt{FR-A7ND},$
- NL ......FR-A7NL, NP ...... FR-A7NP, NF ...... FR-A7NF

Davamatav	Nama	Instruction Code*1		Parameter	Parameter	All Parameter	
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
0	Torque boost	00	80	0	0	0	0
1	Maximum frequency	01	81	0	0	0	0
2	Minimum frequency	02	82	0	0	0	0
3	Base frequency	03	83	0	0	0	0
4	Multi-speed setting (high speed)	04	84	0	0	0	0
5	Multi-speed setting (middle speed)	05	85	0	0	0	0
6	Multi-speed setting (low speed)	06	86	0	0	0	0
7	Acceleration time	07	87	0	0	0	0
8	Deceleration time	08	88	0	0	0	0
9	Electronic thermal O/L relay	09	89	0	0	0	0
10	DC injection brake operation frequency	0A	8 <i>A</i>	0	0	0	0
11	DC injection brake operation time	0B	8B	0	0	0	0
12	DC injection brake operation voltage	0C	8C	0	0	0	0
13	Starting frequency	0D	8D	0	0	0	0
14	Load pattern selection	0E	8E	0	0	0	0
15	Jog frequency	0F	8F	0	0	0	0
16	Jog acceleration/deceleration time	10	90	0	0	0	0
17	MRS input selection	11	91	0	0	0	0
18	High speed maximum frequency	12	92	0	0	0	0
19	Base frequency voltage	13	93	0	0	0	0
20	Acceleration/deceleration reference frequency	14	94	0	0	0	0
21	Acceleration/deceleration time increments	15	95	0	0	0	0
22	Stall prevention operation level (Torque limit level )	16	96	0	0	0	0
23	Stall prevention operation level compensation factor at double speed	17	97	0	0	0	0
24	Multi-speed setting (speed 4)	18	98	0	0	0	0
25	Multi-speed setting (speed 5)	19	99	0	0	0	0
26	Multi-speed setting (speed 6)	1A	9 <i>A</i>	0	0	0	0
27	Multi-speed setting (speed 7)	1B	9B	0	0	0	0
28	Multi-speed input compensation selection	1C	9C	0	0	0	0
29	Acceleration/deceleration pattern selection	1D	9D	0	0	0	0
30	Regenerative function selection	1E	9E	0	0	0	0
31	Frequency jump 1A	1F	9F	0	0	0	0
32	Frequency jump 1B	20	A0	0	0	0	0
33	Frequency jump 2A	21	A1	0	0	0	0
34	Frequency jump 2B	22	A2	0	0	0	0
35	Frequency jump 3A	23	А3	0	0	0	0
36	Frequency jump 3B	24	A4	0	0	0	0
37	Speed display	25	A5	0	0	0	0
41	Up-to-frequency sensitivity	29	A9	0	0	0	0
42	Output frequency detection	2A	AA	0	0	0	0
43	Output frequency detection for reverse rotation	2B	AB	0	0	0	0

	Instruction Code * 1		Parameter	Parameter	All Parameter		
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
44	Second acceleration/deceleration time	2C	AC	0	0	0	0
45	Second deceleration time	2D	AD	0	0	0	0
46	Second torque boost	2E	AE	0	0	0	0
47	Second V/F (base frequency)	2F	AF	0	0	0	0
48	Second stall prevention operation current	30	В0	0	0	0	0
49	Second stall prevention operation frequency	31	B1	0	0	0	0
50	Second output frequency detection	32	B2	0	0	0	0
51	Second electronic thermal O/L relay	33	В3	0	0	0	0
52	DU/PU main display data selection	34	B4	0	0	0	0
54	FM terminal function selection	36	В6	0	0	0	0
55	Frequency monitoring reference	37	B7	0	0	0	0
56	Current monitoring reference	38	B8	0	0	0	0
57 58	Restart coasting time  Restart cushion time	39	B9	0	0	0	0
59	Remote function selection	3A	BA BB	0	0	0	0
60	Energy saving control selection	3B 3C	BC BC	0	0	0	0
61	Reference current	3D	BD	0	0	0	0
62	Reference value at acceleration	3E	BE	0	0	0	0
63	Reference value at deceleration	3F	BF	0	0	0	0
64	Starting frequency for elevator mode	40	C0	0	0	0	0
65	Retry selection	41	C1	0	0	0	0
66	Stall prevention operation reduction starting frequency	42	C2	0	0	0	0
67	Number of retries at fault occurrence	43	СЗ	0	0	0	0
68	Retry waiting time	44	C4	0	0	0	0
69	Retry count display erase	45	C5	0	0	0	0
70	Special regenerative brake duty	46	C6	0	0	0	0
71	Applied motor	47	C7	0	0	0	0
72	PWM frequency selection	48	C8	0	0	0	0
73	Analog input selection	49	C9	0	0	0	0
74					0	0	0
75	Input filter time constant  Reset selection/disconnected PU	4A 4B	CA CB	0	0	×	×
76	detection/PU stop selection	40	00		0	0	0
_	Fault code output selection	4C	CC	0			
77 *	Parameter write selection	4D	CD	0	0	0	0
78	Reverse rotation prevention selection	4E	CE	0	0	0	0
79 *	Operation mode selection	4F	CF	0	0	0	0
80	Motor capacity	50	D0	0	0	0	0
90	Motor constant (R1)	5A	DA	0	0	×	0
100	V/F1(first frequency)	00	80	1	0	0	0
101	V/F1(first frequency voltage)	01	81	1	0	0	0
102	V/F2(second frequency)	02	82	1	0	0	0
103	V/F2(second frequency voltage)	03	83	1	0	0	0
104	V/F3(third frequency)	04	84	1	0	0	0
105	V/F3(third frequency voltage)	05	85	1	0	0	0
106	V/F4(fourth frequency)	06	86	1	0	0	0
107	V/F4(fourth frequency voltage)	07	87	1	0	0	0
108	V/F5(fifth frequency)	08	88	1	0	0	0
109	V/F5(fifth frequency voltage)	09	89	1	0	0	0
	vrite from communication with PU connector only		33	,			

 $<sup>^{\</sup>star}$   $\,$  Read and write from communication with PU connector only is enabled.

	Instruction Code • 1		Boromotor		A 11 D		
Parameter	Name	Read	Write	Extended	Parameter Copy *2	Parameter Clear *2	All Parameter Clear *2
117	DIL communication station number						
117	PU communication station number	11	91	1	0	O*3	O*3
	PU communication speed	12	92	1		O*3	O*3
119	PU communication stop bit length	13	93	1	0	O*3	O*3
120	PU communication parity check	14	94	1	0	O*3	O*3
121	Number of PU communication retries	15	95	1	0	O*3	O*3
122	PU communication check time interval	16	96	1	0	O*3	O*3
123	PU communication waiting time setting	17	97	1	0	O*3	O*3
124	PU communication CR/LF selection	18	98	1	0	O*3	O*3
125	Terminal 2 frequency setting gain frequency	19	99	1	0	×	0
126	Terminal 4 frequency setting gain frequency	1A	9A	1	0	×	0
127	PID control automatic switchover frequency	1B	9B	1	0	0	0
128	PID action selection	1C	9C	1	0	0	0
129	PID proportional band	1D	9D	1	0	0	0
130	PID integral time	1E	9E	1	0	0	0
131	PID upper limit	1F	9F	1	0	0	0
132	PID lower limit	20	A0	1	0	0	0
133	PID action set point	21	A1	1	0	0	0
134	PID differential time	22	A2	1	0	0	0
135	Electronic bypass sequence selection	23	А3	1	0	0	0
136	MC switchover interlock time	24	A4	1	0	0	0
137	Start waiting time	25	A5	1	0	0	0
138	Bypass selection at a fault	26	A6	1	0	0	0
139	Automatic switchover frequency from inverter to bypass operation	27	A7	1	0	0	0
140	Backlash acceleration stopping frequency	28	A8	1	0	0	0
141	Backlash acceleration stopping time	29	A9	1	0	0	0
142	Backlash deceleration stopping frequency	2A	AA	1	0	0	0
143	Backlash deceleration stopping time	2B	AB	1	0	0	0
144	Speed setting switchover	2C	AC	1	0	0	0
145	PU display language selection	2D	AD	1	0	×	×
148	Stall prevention level at 0V input	30	B0	1	0	0	0
149	Stall prevention level at 10V input	31	B1	1	0	0	0
150	Output current detection level	32	B2	1	0	0	0
151	Output current detection signal delay time	33	B3	1	0	0	0
152	Zero current detection level	34	B4	1	0	0	0
153	Zero current detection level  Zero current detection time	35	B5	1	0	0	0
154	Voltage reduction selection during stall prevention operation	36	B6	1	0	0	0
155	RT signal function validity condition selection	37	B7	1	0	0	0
156	Stall prevention operation selection	38	B8	1	0	0	0
157	OL signal output timer	39	B9	1	0	0	0
158	AM terminal function selection	3A	BA	1	0	0	0
159	Automatic switchover frequency range from bypass to inverter operation	3B	BB	1	0	0	0
160	User group read selection	00	80	2	0	0	0
161	Frequency setting/key lock operation selection	01	81	2	0	×	0
162	Automatic restart after instantaneous power failure selection	02	82	2	0	0	0
163	First cushion time for restart	03	83	2	0	0	0
164	First cushion voltage for restart	03	84	2	0	0	0
104	i ii si cusiiioii voitage ioi restart	04	04	2	U		

		Inst	ruction C	ode * 1	Parameter	Parameter	All Parameter
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
165	Stall prevention operation level for restart	05	85	2	0	0	0
166	Output current detection signal retention time	06	86	2	0	0	0
167	Output current detection operation selection	07	87	2	0	0	0
168	Parameter for manufacturer setting. Do	not set					
169	Tarameter for managedarer setting. Bo	1101 001.				1	
170	Watt-hour meter clear	0A	8A	2	0	×	0
171	Operation hour meter clear	0B	8B	2	×	×	×
172	User group registered display/batch clear	0C	8C	2	0	×	×
173	User group registration	0D	8D	2	×	×	×
174	User group clear	0E	8E	2	×	×	×
178	STF terminal function selection	12	92	2	0	×	0
179	STR terminal function selection	13	93	2	0	×	0
180	RL terminal function selection	14	94	2	0	×	0
181	RM terminal function selection	15	95	2	0	×	0
182	RH terminal function selection	16	96	2	0	×	0
183	RT terminal function selection	17	97	2	0	×	0
184	AU terminal function selection	18	98	2	0	×	0
185	JOG terminal function selection	19	99	2	0	×	0
186	CS terminal function selection	1A	9 <i>A</i>	2	0	×	0
187	MRS terminal function selection	1B	9B	2	0	×	0
188	STOP terminal function selection	1C	9C	2	0	×	0
189	RES terminal function selection	1D	9D	2	0	×	0
190	RUN terminal function selection	1E	9E	2	0	×	0
191	SU terminal function selection	1F	9F	2	0	×	0
192	IPF terminal function selection	20	A0	2	0	×	0
193	OL terminal function selection	21	A1	2	0	×	0
194	FU terminal function selection	22	A2	2	0	×	0
195	ABC1 terminal function selection	23	A3	2	0	×	0
196	ABC2 terminal function selection	24	A4	2	0	×	0
232	Multi-speed setting (speed 8)	28	A8	2	0	0	0
233	Multi-speed setting (speed 9)	29	A9	2	0	0	0
234	Multi-speed setting (speed 10)	2A	AA	2	0	0	0
235	Multi-speed setting (speed 11)	2B	AB	2	0	0	0
236	Multi-speed setting (speed 12)	2C	AC	2	0	0	0
237	Multi-speed setting (speed 13)	2D	AD	2	0	0	0
238	Multi-speed setting (speed 14)	2E	AE	2	0	0	0
239	Multi-speed setting (speed 15)	2F	AF	2	0	0	0
240	Soft-PWM operation selection	30	B0	2	0	0	0
241	Analog input display unit switchover	31	B1	2	0	0	0
242	Terminal 1 added compensation amount (terminal 2)	32	B2	2	0	0	0
243	Terminal 1 added compensation amount (terminal 4)	33	В3	2	0	0	0
244	Cooling fan operation selection	34	B4	2	0	0	0
245	Rated slip	35	B5	2	0	0	0
246	Slip compensation time constant	36	B6	2	0	0	0
247	Constant-power range slip compensation selection	37	B7	2	0	0	0
250	Stop selection	3A	BA	2	0	0	0
251	Output phase loss protection selection	3B	BB	2	0	0	0
252	Override bias	3C	BC	2	0	0	0
253	Override gain	3D	BD	2	0	0	0

_	Instruction Code * 1		Parameter	Parameter	All Parameter		
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
255	Life alarm status display	3F	BF	2	X	×	×
256	Inrush current limit circuit life display	40	C0	2	×	×	×
257	Control circuit capacitor life display	41	C1	2	×	×	×
258	Main circuit capacitor life display	42	C2	2	×	×	×
259	Main circuit capacitor life measuring	43	C3	2	0	0	0
261	Power failure stop selection	45	C5	2	0	0	0
262	Subtracted frequency at deceleration start	46	C6	2	0	0	0
263	Subtraction starting frequency	47	C7	2	0	0	0
264	Power-failure deceleration time 1	48	C8	2	0	0	0
265	Power-failure deceleration time 2	49	C9	2	0	0	0
266	Power failure deceleration time switchover frequency	4A	CA	2	0	0	0
267	Terminal 4 input selection	4B	СВ	2	0	×	0
268	Monitor decimal digits selection	4C	CC	2	0	0	0
269	Parameter for manufacturer setting. Do	not set.	1	T		ı	1
299	Rotation direction detection selection at restarting	6B	EB	2	0	0	0
300	BCD input bias AX	00	80	3	0	0	0
301	BCD input gain AX	01	81	3	0	0	0
302	BIN input bias AX	02	82	3	0	0	0
303	BIN input gain AX	03	83	3	0	0	0
304	Digital input and analog input compensation enable/disable selection AX	04	84	3	0	0	0
305	Read timing operation selection AX	05	85	3	0	0	0
306	Analog output signal selection AY	06	86	3	0	0	0
307	Setting for zero analog output AY	07	87	3	0	0	0
308	Setting for maximum analog output AY	08	88	3	0	0	0
309	Analog output signal voltage/current switchover AY	09	89	3	0	0	0
310	Analog meter voltage output selection AY	0A	8A	3	0	0	0
311	Setting for zero analog meter voltage output AY	0B	8B	3	0	0	0
312	Setting for maximum analog meter voltage output AY	0C	8C	3	0	0	0
313	DO0 output selection AY NC	0D	8D	3	0	0	0
314	DO1 output selection AY NC	0E	8E	3	0	0	0
315	DO2 output selection AY NC	0F	8F	3	0	0	0
316	DO3 output selection AY	10	90	3	0	0	0
317	DO4 output selection AY	11	91	3	0	0	0
318	DO5 output selection AY	12	92	3	0	0	0
319	·	13	93	3	0	0	0
320	DO6 output selection AY	13	93	3	0	0	0
	RA1 output selection AR						
321	RA2 output selection AR	15	95	3	0	0	0
322	RA3 output selection AR	16	96	3	0	0	0
323	AM0 0V adjustment AY	17	97	3	0	X	0
324	AM1 0mA adjustment AY	18	98	3	0	×	0
329	Digital input unit selection AX	1D	9D	3	0	×	0
331	RS-485 communication station	1F	9F	3	0	O*3	O*3
332	RS-485 communication speed	20	A0	3	0	O*3	O*3
333	RS-485 communication stop bit length	21	A1	3	0	O*3	O*3

	Danier - Name		Instruction Code * 1		Parameter	Parameter	All Parameter
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
334	RS-485 communication parity check selection	22	A2	3	0	O*3	O*3
335	RS-485 communication retry count	23	A3	3	0	O*3	O*3
336	RS-485 communication check time interval	24	A4	3	0	O*3	O*3
337	RS-485 communication waiting time setting	25	A5	3	0	O*3	O*3
338	Communication operation command source	26	A6	3	0	O*3	O*3
339	Communication speed command source	27	A7	3	0	O*3	O*3
340	Communication startup mode selection	28	A8	3	0	O*3	O*3
341	RS-485 communication CR/LF selection	29	A9	3	0	O*3	O*3
342	Communication EEPROM write selection	2A	AA	3	0	0	0
343	Communication error count	2B	AB	3	×	×	×
345	DeviceNet address ND	2D	AD	3	0	O*3	O*3
346	DeviceNet baud rate ND	2E	AE	3	0	O*3	O*3
349	Communication reset selection NC ND NL NP	31	B1	3	0	O*3	O*3
387	Initial communication delay time NL	57	D7	3	0	0	0
388	Send time interval at heart beat NL	58	D8	3	0	0	0
389	Minimum sending time at heart beat NL	59	D9	3	0	0	0
390	% setting reference frequency NL	5A	DA	3	0	0	0
391	Receive time interval at heart beat NL	5B	DB	3	0	0	0
392	Event driven detection width NL	5C	DC	3	0	0	0
495	Remote output selection	5F	DF	4	0	0	0
496	Remote output data 1	60	E0	4	X	×	×
497	Remote output data 2	61	E1	4	×	×	×
500	Communication error execution waiting time NC ND NL NP NF	00	80	5	0	O*3	O*3
501	Communication error occurrence count display NC ND NL NP NF	01	81	5	×	0	0
502	Stop mode selection at communication error NC ND NL NP NF	02	82	5	0	O*3	O*3
503	Maintenance timer	03	83	5	×	×	×
504	Maintenance timer alarm output set time	04	84	5	0	×	0
522	Output stop frequency	16	96	5	0	0	0
539	Modbus-RTU communication check time interval	27	A7	5	0	O*3	O*3
542	Communication station number (CC-Link) NC	2A	AA	5	0	O*3	O*3
543	Baud rate (CC-Link) NC	2B	AB	5	0	O*3	O*3
544	CC-Link extended setting NC	2C	AC	5	0	O*3	O*3
549	Protocol selection	31	B1	5	0	O*3	O*3
550	NET mode operation command source selection	32	B2	5	0	O*3	O*3
	PU mode operation command source	33	В3	5	0	O*3	O*3
551	selection						
553	PID deviation limit	35	B5	5	0	0	0
		35 36 37	B5 B6 B7	5 5 5	0	0 0	0 0

_		Instruction Code * 1		Parameter	Parameter	All Parameter	
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
557	Current average value monitor signal output reference current	39	В9	5	0	0	0
563	Energization time carrying-over times	3F	BF	5	X	×	×
564	Operating time carrying-over times	40	C0	5	×	×	×
571	Holding time at a start	47	C7	5	0	0	0
575	Output interruption detection time	4B	СВ	5	0	0	0
576	Output interruption detection level	4C	СС	5	0	0	0
577	Output interruption cancel level	4D	CD	5	0	0	0
611	Acceleration time at a restart	0B	8B	6	0	0	0
653	Speed smoothing control	35	B5	6	0	0	0
654	Speed smoothing cutoff frequency	36	В6	6	0	0	0
799	Pulse increment setting for output power	63	E3	7	0	0	0
867	AM output filter	43	C3	8	0	0	0
872	Input phase loss protection selection	48	C8	8	0	0	0
882	Regeneration avoidance operation selection	52	D2	8	0	0	0
883	Regeneration avoidance operation level	53	D3	8	0	0	0
884	Regeneration avoidance at deceleration detection sensitivity	54	D4	8	0	0	0
885	Regeneration avoidance compensation frequency limit value	55	D5	8	0	0	0
886	Regeneration avoidance voltage gain	56	D6	8	0	0	0
888	Free parameter 1	58	D8	8	0	×	×
889	Free parameter 2	59	D9	8	0	×	×
891	Cumulative power monitor digit shifted times	5B	DB	8	0	0	0
892	Load factor	5C	DC	8	0	0	0
893	Energy saving monitor reference (motor capacity)	5D	DD	8	0	0	0
894	Control selection during commercial power-supply operation	5E	DE	8	0	0	0
895	Power saving rate reference value	5F	DF	8	0	0	0
896	Power unit cost	60	E0	8	0	0	0
897	Power saving monitor average time	61	E1	8	0	0	0
898	Power saving cumulative monitor clear	62	E2	8	0	×	0
899	Operation time rate (estimated value)	63	E3	8	0	0	0
C0 (900)	FM terminal calibration	5C	DC	1	0	×	0
C1 (901)	AM terminal calibration	5D	DD	1	0	×	0
C2 (902)	Terminal 2 frequency setting bias frequency	5E	DE	1	0	×	0
C3 (902)	Terminal 2 frequency setting bias	5E	DE	1	0	×	0
125 (903)	Terminal 2 frequency setting gain frequency	5F	DF	1	0	×	0
C4 (903)	Terminal 2 frequency setting gain	5F	DF	1	0	×	0
C5 (904)	Terminal 4 frequency setting bias frequency	60	E0	1	0	×	0
C6 (904)	Terminal 4 frequency setting bias	60	E0	1	0	×	0
126 (905)	Terminal 4 frequency setting gain frequency	61	E1	1	0	×	0
C7 (905)	Terminal 4 frequency setting gain	61	E1	1	0	×	0

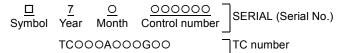
Parameter	Name	Inst	Instruction Code * 1			Parameter	All Parameter
Parameter	Name	Read	Write	Extended	Copy *2	Clear *2	Clear *2
C42 (934)	PID display bias coefficient	22	A2	9	0	×	0
C43 (934)	PID display bias analog value	22	A2	9	0	×	0
C44 (935)	PID display gain coefficient	23	А3	9	0	×	0
C45 (935)	IPID dignlay dain analog value		А3	9	0	×	0
989	Parameter copy alarm release	59	D9	9	0	×	0
990	PU buzzer control	5A	DA	9	0	0	0
991	PU contrast adjustment	5B	DB	9	0	×	0

## **Appendix 3 Specification change**

## Appendix 3-1 SERIAL number check

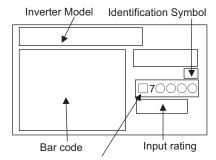
Refer to page 2 for the location of the rating plate.

#### Rating plate example



The SERIAL consists of 1 version symbol, 2 numeric characters or 1 numeric character and 1 alphabet letter indicating year and month, and 6 numeric characters indicating control number. Last digit of the production year is indicated as the Year, and the Month is indicated by 1 to 9, X (October), Y (November), and Z (December).

#### Label on the product package



SERIAL (Serial No.)

The SERIAL (Serial No.) indicated on the label of the product package consists of six digits including the first three digits of the control number and a symbol.

## Appendix 3-2 Changed functions

- (1) Settings "10" and "11" of *Pr.*495 are valid for the inverter assembled after the following SERIAL. The inverters whose communication parameters (*Pr.*345 and *Pr.*346) are not cleared when parameter clear/all clear is executed using Class 0x2A instance1 Attribute ID105 and 106 are assembled after the following SERIAL. Refer to the table below to check the SERIAL indicated on the inverter rating plate or package.
- ●200V class

Inverter Type	Label on Product Package Identification Symbol	10th and 11th Digits of TC Number on Rating Plate	SERIAL (First 2 Digits of SERIAL)
FR-F720-0.75K/1.5K	Without	G5	E7
1 1X-1 720-0.751V 1.51X	<g></g>	G7	C7
FR-F720-2.2K to 5.5K	Without	G5	D7
FR-F120-2.2K to 5.5K	<g></g>	G7	C7
ED E720 7 EV/41V	Without	G5	W7
FR-F720-7.5K/11K	<g></g>	G7	C7
ED E700 45V	Without	G5	Z7
FR-F720-15K	<g></g>	G7	D7
ED E700 40 EK to 20K	Without	G5	E7
FR-F720-18.5K to 30K	<g></g>	G7	F7
ED E700 071/	Without	G5	C7
FR-F720-37K	<g></g>	G7	C7
ED E700 451/1551/	Without	G5	A7
FR-F720-45K/55K	<g></g>	G7	C7
FD F700 75K to 110K	Without	G5	S7
FR-F720-75K to 110K	<g></g>	G7	B7

## ●400V class

Inverter Type	Label on Product Package Identification Symbol	Lower Third and Second Number of TC Number on Rating Plate	SERIAL (Upper Second Numbers of SERIAL)
FR-F740-0.75K	Without	G5	K7
111111111010.751	<g></g>	G7	D7
FR-F740-1.5K/2.2K	Without	G5	L7
1111-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	<g></g>	G7	D7
FR-F740-3.7K/5.5K	Without	G5	M7
FR-F140-3.1N/3.5N	<g></g>	G7	D7
FR-F740-7.5K to 18.5K	Without	G5	C7
FR-F/40-7.3N (U 10.3N	<g></g>	G7	E7
ED E740 22K	Without	G5	F7
FR-F740-22K	<g></g>	G7	H7
ED E740 201/	Without	G5	H7
FR-F740-30K	<g></g>	G7	H7
ED 5740 071/	Without	G5	F7
FR-F740-37K	<g></g>	G7	E7
ED 5740 451/1551/	Without	G5	F7
FR-F740-45K/55K	<g></g>	G7	E7
ED E740 751/	Without	G5	V7
FR-F740-75K	<g></g>	G7	C7
ED E740 00K	Without	G5	V7
FR-F740-90K	<g></g>	G7	D7
ED 5740 440K	Without	G5	S7
FR-F740-110K	<g></g>	G7	D7
ED E740 400K/400K	Without	G5	T7
FR-F740-132K/160K	<g></g>	G7	D7
ED E740 405K	Without	G5	R7
FR-F740-185K	<g></g>	G7	D7
ED E740 000K	Without	G5	Q7
FR-F740-220K	<g></g>	G7	D7
ED E740 050K	Without	G5	L7
FR-F740-250K	<g></g>	G7	D7
ED E740 200K	Without	G5	M7
FR-F740-280K	<g></g>	G7	D7
ED E740 045K	Without	G5	L7
FR-F740-315K	<g></g>	G7	D7
ED E740 055K to 500K	Without	G5	M7
FR-F740-355K to 560K	<g></g>	G7	B7

(2) The following functions can be used with the inverter produced in June 2009 or later. Check the serial number printed on the rating plate or on package.

Item	Changed Functions
	Pr. 29 Acceleration/deceleration pattern selection setting value "6"
	Pr. 30 Regenerative function selection setting value "10", "11", "20", "21"
	Pr. 59 Remote function selection setting value "11", "12", "13"
	Pr.128 PID action selection setting value "110", "111", "120", "121"
Added parameter setting values	Pr.167 Output current detection operation selection setting value "10", "11"
	Pr. 178 to Pr. 189 Input terminal function selection setting value "70", "71", "72"
	Pr. 190 to Pr. 196 Input terminal function selection setting value "48", "79", "85", "148",
	"179", "185"
	Pr. 261 Power failure stop selection setting value "21", "22"
	Pr.522 Output stop frequency
	Pr.553 PID deviation limit
	Pr.554 PID signal operation selection
	Pr.653 Speed smoothing control
Added parameters	Pr.654 Speed smoothing cutoff frequency
Added parameters	Pr.799 Pulse increment setting for output power
	C42 (Pr.934) PID display bias coefficient
	C43 (Pr.934) PID display bias analog value
	C44 (Pr.935) PID display gain coefficient
	C45 (Pr.935) PID display gain analog value
Changed parameter setting ranges	Pr.153 Zero current detection time setting range "0 to 1s" $\rightarrow$ "0 to 10s"

## **MEMO**

\*The manual number is given on the bottom left of the back cover.

Print Date	*Manual Number	Revision
May 2004	IB(NA)-0600177ENG-A	First edition
Oct. 2004	IB(NA)-0600177ENG-B	Additions  FR-F720 - 0.75K to 55K  FR-F740 - 110K to 160K  Pr.299 Rotation direction detection selection at restarting
Mar. 2005	IB(NA)-0600177ENG-C	Additions FR-F720 - 75K to 110K FR-F740 - 185K to 560K
Jul. 2006	IB(NA)-0600177ENG-D	Additions  • Pr. 539 Modbus-RTU communication check time interval  • Voltage/current input switch  • Setting value "2" of Pr. 882 Regeneration avoidance operation selection
Apr. 2008	IB(NA)-0600177ENG-E	Additions  Additional explanation to "Causes and Corrective Actions"  Addition of setting values, "10" and "11" to Pr. 495 Remote output selection
Sep. 2009	IB(NA)-0600177ENG-F	Additions  Pr. 59 Remote function selection setting value "11", "12", "13"  Pr. 29 Acceleration/deceleration pattern selection setting value "6"  Pr. 30 Regenerative function selection setting value "10", "11", "20", "21"  Pr. 128 PID action selection setting value "110", "111", "120", "121"  Pr. 167 Output current detection operation selection setting value "10", "11"  Pr. 261 Power failure stop selection setting value "21", "22"  Pr. 522 Output stop frequency  Pr. 653 Speed smoothing control. Pr. 654 Speed smoothing cutoff frequency  Pr. 553 PID deviation limit. Pr. 554 PID signal operation selection. C42 (Pr. 934) PID display bias analog value. C44 (Pr. 935) PID display gain coefficient. C45 (Pr. 934) PID display gain analog value  Pr. 799 Pulse increment setting for output power  DC feeding operation permission signal (X70), DC feeding cancel signal (X71), PID integral value reset signal (X72)  PID deviation limit signal (Y48), pulse output of output power signal (Y79), DC feeding signal (Y85)  [Partial changes]  Pr. 153 Zero current detection time setting range "0 to 10s"  5.5 Check first when you have a trouble